

plugged 12-9-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22,429-00-00  
County Graham  
50' N E/2 E/2 E/2 Sec 33 Twp 10S Rge 24 East  
..... West

Operator: License # 7013  
Name Geana Oil Company  
Address Route 1, Box 4  
Wakeeney, KS 67672  
City/State/Zip

2690 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser

Lease Name Pfeifer Well # 1

Operator Contact Person Chuck Rhoades  
Phone 913-743-5419

Field Name

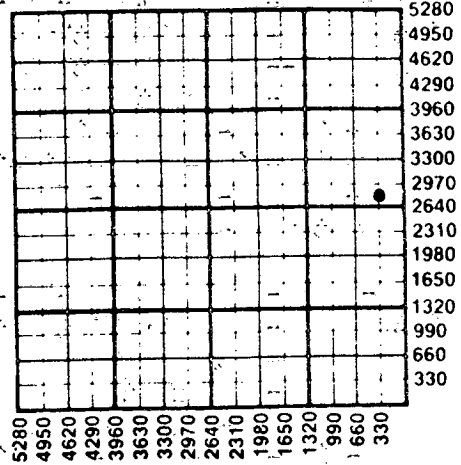
Producing Formation Lansing-Kansas City

Contractor: License # 6033  
Name Murfin Drilling Company

Elevation: Ground 2367 KB 2372

Wellsite Geologist  
Phone

Section Plat



Designate Type of Completion  
X New Well Re-Entry Workover

Oil Gas Dry  
SWD Inj Other (Core, Water Supply etc.)  
Temp Abd Delayed Comp.

If OWNO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

12-2-87 12-8-87 12-9-87  
Spud Date Date Reached TD Completion Date

3970' 4250'  
Total Depth PBTD

8-5/8" @ 260'  
Amount of Surface Pipe Set and Cemented at...feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt  
Cement Company Name  
Invoice #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717  
Source of Water: Hauled.  
Division of Water Resources Permit #  
Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner Sec 34 Twp 10S Rge 24W East XX West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Rhoades

Title President Date 10-31-87

Subscribed and sworn to before me this 31st day of December 1987

Notary Public Judith A. Fabrizio

Date Commission Expires February 10, 1990

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
SWD/Rep NGPA  
Plug Other (Specify)

JUDITH A. FABRIZIUS  
Notary Public State of Kansas  
My appt. expires Feb. 10, 1990

Sec. 33 Twp. 10S Rge. 24W

Operator Name Geana Oil Company Lease Name Pfeifer Well # 1

Sec. 33 Twp. 10S Rge. 24  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3735-3775 - B & C Zone - 30-60-30-60  
 1st Open - Weak blow throughout  
 2nd Open - Weak blow that died  
 Rec: - 80 feet mud  
 IHP - 1989 - FHP - 1875  
 IFP - 148-116 - FFP - 116-116  
 ISIP - 434 - FSIP - 190  
 Temperature - 98 degrees

Name	Top	Bottom
Anhydrite	1986	(+386)
Base Anhydrite	2023	(+349)
Topeka	3460	(-1088)
Heebner	3678	(-1306)
Toronto	3702	(-1330)
Lansing	3718	(-1346)
Base Kansas City	3953	(-1581)
RTD	3970	(-1598)
LTD	3964	(-1592)

DST #2 3780-3800 - E & F Zone - 30-60-30-60  
 1st Open - Weak build to strogn blow  
 2nd Open - Strong blow  
 Rec: - 360 feet muddy salt water  
 IHP - 2004 - FHP - 1972  
 IFP - 105-105 - FFP - 180-180  
 ISIP - 845 - FSIP - 814  
 Temperture - 100 degrees

DST #3 3865-3915 - I & J Zone - 30-30-30-30  
 1st Open - Weak blow 1/2"  
 2nd Open - No blow  
 Rec: 5 feet drilling mud  
 IHP - 2104 FHP - 2020  
 IFP - 105-105 FFP - 105-105  
 ISIP - 158 FSIP - 105  
 Temperture - 102 degrees

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"		260'	60-40 Poz	150	2% gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....