

15-065-21881-00-00 TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5313 EXPIRATION DATE JUNE 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-065-21,881

ADDRESS 422 UNION CENTER COUNTY GRAHAM

WICHITA, KANSAS 67202 FIELD -----

** CONTACT PERSON E. A. FALKOWSKI PROD. FORMATION -----
PHONE (316)262-2636 Indicate if new pay.

PURCHASER ----- LEASE RUDER "C"

ADDRESS ----- WELL NO. 2

DRILLING UNION DRILLING CO., INC. 1320 Ft. from SOUTH Line and

CONTRACTOR ADDRESS 422 UNION CENTER 330 Ft. from WEST Line of

WICHITA, KAN SAS 67202 the SW (Qtr.) SEC 36 TWP 10SRGE 24W(W).

PLUGGING UNION DRILLING CO., INC. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 UNION CENTER

WICHITA, KANSAS 67202

TOTAL DEPTH 3980' PBDT -----

SPUD DATE 10-22-83 DATE COMPLETED 10-30-83

ELEV: GR 2347' DF 2354' KB 2357'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----

Amount of surface pipe set and cemented 222' w/170DV Tool Used? NONE

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____.

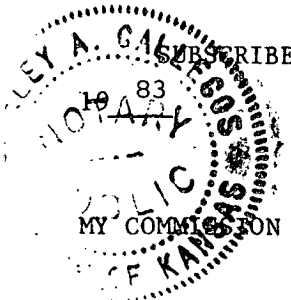
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. FALKOWSKI, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)



SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of NOVEMBER, 1983

Shirley A. Gallegos
(NOTARY PUBLIC)
SHIRLEY A. GALLEGOS

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR F & M OIL CO., INC. LEASE NAME RIDER "C" SEC 36 TWP 10S RGE 24W (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>0-1510 SHALE 1510-1726 SAND 1725-1884 SHALE & LIME 1884-2008 LIME & SHALE 2008-2441 REDBED & SHALE 2441-3980 LIME & SHALE 3980 RTD</p> <p>DST#1 3689-3715', Toronto 30-45-30-45, wk blow died in 14", rec 45' mud, IFP 63-42#, ISIP 903#, FFP 63-63#, FSIP 777# (SI pressures were still bldg.), BHT 128°.</p> <p>DST#2 3740-3760', Lans. 30' zone 30-45-30-45, wk blow 4 inches into bucket, died in 16", rec 40' SOCM w/ 3 inches clean oil on top, IFP 42-42#, ISIP 126#, FFP 42-42#, FSIP 73#, BHT 110°.</p>			<p>SAMPLE TOPS:</p> <p>ANHYDRITE 1968(+ 389) B/ANHYDRITE 2008(+ 349) HOWARD 3419(-1062) TOPEKA 3461(-1104) HEEBNER 3684(-1327) TORONTO 3706(-1349) LANSING 3718(-1361) B/KC 3961(-1604) RTD 3980(-1623)</p> <p>ELECTRIC LOG TOPS:</p> <p>ANHYDRITE 1968(+ 389) B/ANHYDRITE 2008(+ 349) HOWARD 3421(-1064) TOPEKA 3464(-1107) HEEBNER 3685(-1328) TORONTO 3708(-1351) LANSING 3720(-1363) B/KC 3964(-1607) LTD 3980(-1623)</p>	

RELEASED
FEB 07 1986
FROM CONFIDENTIAL

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8"	20#	222'	common	170	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)

Estimated Production-I.P.	Oil	Gas	Water	Gravity

Disposition of gas (vented, used on lease or sold) Perforations