

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 179-21,050-00-00

County Sheridan
75' N of
C - NE - SE - SE Sec. 30 Twp. 10S Rge. 30 X W

Operator: License # 7076

Name: Black Diamond Oil, Inc.

Address 1105 E. 30th St., Suite A

City/State/Zip Hays, KS 67601

Purchaser: _____

Operator Contact Person: Kenneth Vehige

Phone (913) -625-5891

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: Kenneth Vehige

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/10/92 9/18/92 9/18/92
Spud Date Date Reached TD Completion Date

1065 Feet from (S)N (circle one) Line of Section

330 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hays Well # 1

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2938' KB 2943'

Total Depth 4600' PBTD _____

Amount of Surface Pipe Set and Cemented at 250 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DDA
(Data must be collected from the Reserve Pit)

Chloride content 2800 ppm Fluid volume 150 bbls

Dewatering method used Air dry and backfill

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth Vehige Kenneth Vehige

Title President Date 12/31/92

Subscribed and sworn to before me this 31 day of December, 19 92.

Notary Public: Verda M. Vehige Verda M. Vehige

Date Commission Expires 7-18-95

RECEIVED
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
6 1993
Distribution
 KCC
 KGS
 SWD/Rep
 Plug
KANSAS CORPORATION COMMISSION
1-6-93
KANSAS CORPORATION COMMISSION
1-6-93
(Specify)

VERDA M. VEHIGE
Notary Public - State of Kansas
Exp. Expires 7-18-95

Operator Name Black Diamond Oil, Inc.

Lease Name Hays

Well # 1

Sec. 30 Twp. 10S Rge. 30

East
 West

County Sheridan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum
Topeka 3740
Heebner 3963
Lansing-K.C. 4003 4278
Pawnee 4402
Fort Scott 4474
Mississippi 4576
TD In Mississippi

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	20#	250'	60/40 poz	160	2% gel, 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated-	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

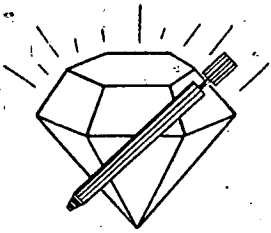
Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<i>Dr</i>					

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____



DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

Company Black Diamond Oil, Inc. Lease & Well No. Hays No. 1

Elevation N/A Formation Lansing/Kansas City ("H" Zone) Ticket No. 877

Date 9-15-92 Sec. 30 Twp. 10S Range 30W County Sheridan State Kansas

Test Approved By Kenneth Vehige Diamond Representative Roger D. Friedly

Formation Test No. 1 Interval Tested from 4,130ft. to 4,192 ft. Total Depth 4,192 ft.

Packer Depth 4,125ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,130ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4,118ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 4,189ft. Recorder Number 13556 Cap. 4,425 psi

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Emphasis Oil Oper. - Rig 7 Drill Collar Length 30 ft. I.D. 2 7/8 in.

Mud Type Chemical Viscosity 53 Weight Pipe Length I.D. in.

Weight 9.2 Water Loss 7.8 cc. Drill Pipe Length 4,075 ft. I.D. 3 1/4 in.

Chlorides 1,200 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 30' perf. w/32' drillpipe Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/2 in., blow increasing to 2 1/2 ins.

2nd Open: Weak, surface blow increasing to 2 1/2 ins.

Recovered 1 ft. of clean oil on top = .008 bbls.

Recovered 20 ft. of oil cut muddy water = .16 bbls. (Grind out: 5%-oil; 60%-mud; 15%-water)

Recovered 61 ft. of water = .60552 bbls. (Grind out: 2%-oil; 18%-mud; 80%-water)

Recovered 61 ft. of water with a scum of oil = .62586 bbls.

Recovered 143 ft. of TOTAL FLUID = 1.39938 bbls.

Remarks

Time Set Packer(s) 6:20 ^{AM} P.M. Time Started Off Bottom 9:20 ^{AM} P.M. Maximum Temperature 116°

Initial Hydrostatic Pressure (A) 2012 P.S.I.

Initial Flow Period Minutes 30 (B) 60 P.S.I. to (C) 67 P.S.I.

Initial Closed In Period Minutes 45 (D) 1365 P.S.I.

Final Flow Period Minutes 45 (E) 89 P.S.I. to (F) 103

Final Closed In Period Minutes 60 (G) 1361 P.S.I.

Final Hydrostatic Pressure (H) 2012 P.S.I.

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STATE CORPORATION COMMISSION
IARR
6 1993
DIVISION
Wichita, Kansas



ORIGINAL

15-179-21050-0000

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

Company Black Diamond Oil, Inc. Lease & Well No. Hays No. 1

Elevation N/A Formation Lansing/Kansas City ("J" & "K" Zones) Ticket No. 878

Date 9-16-92 Sec. 30 Twp. 10S Range 30W County Sheridan State Kansas

Test Approved By Kenneth Vehige Diamond Representative Roger D. Friedly

Formation Test No. 2 Interval Tested from 4,186 ft. to 4,250 ft. Total Depth 4,250 ft.

Packer Depth 4,181 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,186 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4,174 ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 4,247 ft. Recorder Number 13556 Cap. 4,425 psi

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Emphasis Oil Oper. - Rig 7 Drill Collar Length 30 ft. I.D. 2 7/8 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- in. I.D. -- in.

Weight 9.3 Water Loss 7.2 cc. Drill Pipe Length 4,131 ft. I.D. 3 1/4 in.

Chlorides 2,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 32' perf. w/32' drillpipe Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: N/A
2nd Open: N/A

Recovered 340 ft. of drilling mud = 3.4206 bbls.

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks MISRUN!

Time Set Packer(s) A.M. P.M. Time Started Off Bottom A.M. P.M. Maximum Temperature

Initial Hydrostatic Pressure (A) P.S.I.

Initial Flow Period Minutes (B) P.S.I. to (C) P.S.I.

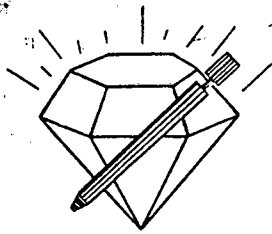
Initial Closed In Period Minutes (D) P.S.I.

Final Flow Period Minutes (E) P.S.I. to (F) P.S.I.

Final Closed In Period Minutes (G) P.S.I.

Final Hydrostatic Pressure (H) P.S.I.

RECEIVED STATE CORPORATION COMMISSION P.S.I. 6 1993 DIVISION Wichita, Kansas



ORIGINAL

15-179-21056-00-00

DIAMOND TESTING
P. O. Box 157
HOISINGTON, KANSAS 67544
(316) 653-7550

Company Black Diamond Oil, Inc. Lease & Well No. Hays No. 1

Elevation N/A Formation Lansing/Kansas City ("J" & "K" Zones) Ticket No. 879

Date 9-16-92 Sec. 30 Twp. 10S Range 30W County Sheridan State Kansas

Test Approved By Kenneth Vehige Diamond Representative Roger D. Friedly

Formation Test No. 3 Interval Tested from 4,186 ft. to 4,250 ft. Total Depth 4,250 ft.

Packer Depth 4,181 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Packer Depth 4,186 ft. Size 6 3/4 in. Packer Depth ft. Size in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 4,154 ft. Recorder Number 13386 Cap. 3,875 psi

Bottom Recorder Depth (Outside) 4,247 ft. Recorder Number 13556 Cap. 4,425 psi

Below Straddle Recorder Depth ft. Recorder Number Cap.

Drilling Contractor Emphasis Oil Oper. - Rig 7 Drill Collar Length 30 ft. I.D. 2 7/8 in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- in. I.D. -- in.

Weight 9.3 Water Loss 7.2 cc. Drill Pipe Length 4,111 ft. I.D. 3 1/2 in.

Chlorides 2,800 P.P.M. Test Tool Length 25 ft. Tool Size 3 1/2-IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 52' perf. w/32' drillpipe Size 4 1/2-FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak, 1/8 in., blow increasing to 6 3/4 ins.
2nd Open: Weak, surface blow increasing to 11 ins.

Recovered 67 ft. of gas in pipe

Recovered 25 ft. of oil cut mud = .2 bbls. (Grind out: 5%-gas; 20%-oil; 75%-mud)

Recovered 62 ft. of frothy oil cut mud = .62482 bbls. (Grind out: 10%-gas; 20%-oil; 70%-mud)

Recovered 87 ft. of TOTAL FLUID = .82482 bbls.

Recovered ft. of

Remarks No water in grind out but when water loss was checked by press water was noted.

Time Set Packer(s) 1:25 P.M. Time Started Off Bottom 4:55 P.M. Maximum Temperature 112°

Initial Hydrostatic Pressure (A) 2045 P.S.I.

Initial Flow Period Minutes 45 (B) 78 P.S.I. to (C) 89 P.S.I.

Initial Closed In Period Minutes 45 (D) 1352 P.S.I.

Final Flow Period Minutes 60 (E) 103 P.S.I. to (F) 107 P.S.I.

Final Closed In Period Minutes 60 (G) 1298 P.S.I.

Final Hydrostatic Pressure (H) 2034 P.S.I.

RECEIVED
STATE CORPORATION COMMISSION
6 1993
DIVISION
Kansas

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

15-179-2150-00-00
ORIGINAL

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3332

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-18-92	Sec.	30	Twp.	10	Range	30	Called Out		On Location	3:20 AM	Job Start		Finish	8:00 AM	
Lease	Hays	Well No.	1	Location				Grinnell 3W2N1W2N	County	Sheridan	State	KS				
Contractor	Emphasis Drig															
Type Job	Plug															
Hole Size	7 7/8		T.D. 4600													
Csg.	Depth															
Tbg. Size	Depth															
Drill Pipe	Depth															
Tool	Depth															
Cement Left in Csg.	Shoe Joint															
Press Max.	Minimum															
Meas Line	Displace															
Perf.																

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Black Diamond Oil
Street
City State
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X RT Financing

Amount Ordered 200.00 6% gel 1/16 flow seat
 12.22, 56.00

Consisting of
 Common
 Poz. Mix
 Gel
 Chloride
 Quicksat 160

Sales Tax
Handling
Mileage
Sub Total
Total

Floating Equipment

EQUIPMENT

No.	Cementer	Dave
Pumptrk 153	Helper	Will 20 th
No.	Cementer	
Pumptrk	Helper	
	Driver	Paul
Bulktrk 213	Driver	

DEPTH of Job

Reference:	Dump tik chg	
	2 nd permit	
	plug	
	Sub Total	
	Tax	
	Total	

Remarks:
 25 sk @ 2520
 100 sk @ 1595
 40 sk @ 360
 10 sk @ 40 wt plug
 10 sk mousehole 15 Rathole

RECEIVED
 STATE CORPORATION COMMISSION
 TAXI 6-1993
 DIVISION
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees:

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL 15-179-21050-00-00
 New

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

2123

9-11-92

Date	9-10-92	Sec.	30	Twp.	10 ^s	Range	30 ^w	Called Out	6:00 P.M.	On Location	8:30 P.M.	Job Start	1:15 A.M.	Finish	1:45 A.M.
Lease	Hays		Well No.	1		Location			Campus 2 N 1 3/4 E 1/2 R N		County	Sheridan Ks.			
Contractor	Emphasis Oil Operations Rig #7								Owner	Same					
Type Job	Set Surface Pipe														
Hole Size	12 1/4"		T.D.	251'											
Csg.	8 7/8"		Depth	250'											
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum	-											
Meas Line			Displace	X											
Perf.															

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Black Diamond Oil, Inc.

Street: _____

City: _____ State: _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. _____

X R T Finney

CEMENT

Amount Ordered: 160 sks 60/40 g 2 20 gal, 3 20 c.c.

EQUIPMENT

Pumptrk	No.	Cementer	Gary H. Marilyn K.
	191	Helper	
Pumptrk	No.	Cementer	
		Helper	
Bulktrk # 218		Driver	Jason C.
		Driver	

Consisting of	
Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	

Handling	\$1.00 /sk.	Sales Tax	
Mileage	\$0.44 /sk /mi.		
		Sub Total	
		Total	

DEPTH of Job

Reference: #1	Pumptruck-surface	
#13	mileage @ 2.00/mi.	
	1-8 7/8" wooden plug	
	Sub Total	
	Tax	
	Total	

Floating Equipment: Thanks

Remarks: Cement Circulated.

RECEIVED
 STATE CORPORATION COMMISSION
 JAN 6 1993
 DIVISION
 Wichita, Kansas

GENERAL TERMS AND CONDITIONS

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—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

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—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.