

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5063
name Energy Exploration, Inc.
address 1002 South Broadway
Wichita, Kansas 67211
City/State/Zip

Operator Contact Person Brad D. Lehl
Phone (316) 267-7336

Contractor: license # 5422
name Abercrombie Drilling, Inc.

Wellsite Geologist J. R. Green
Phone (913) 625-9023

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
3/25/84 4/4/84 4/4/84
Spud Date Date Reached TD Completion Date

4547' N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 304.50 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from N/A feet depth to N/A w/ SX cmt

API NO. 15-179-20,735-00-00
County Sheridan
60' E of C 50' N of
SE NE NW Sec 30 Twp 10S Rge 30W East
(location) West

940 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

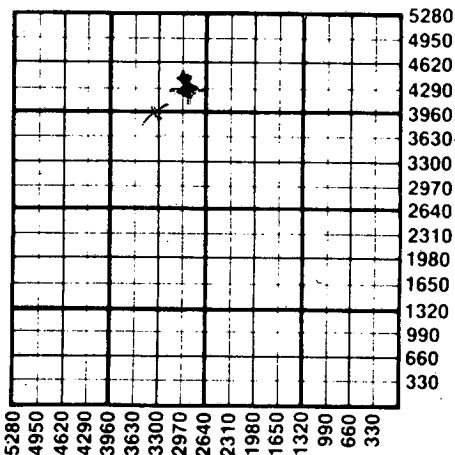
Lease Name PETRIE Well# 1

Field Name N/A

Producing Formation N/A

Elevation: Ground 2862' KB 2867'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater 3960 Ft North From Southeast Corner and
330 Ft. West From Southeast Corner of
Sec 30 Twp 10 Rge 30 East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Archie L. Follweiter
Title President Date 9-17-84

Subscribed and sworn to before me this 17th day of September 19 84

Notary Public Carole J. Malin
Date Commission Expires

CAROLE J. MALIN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-20-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 36 App. 16 Rge 20W

SIDE TWO

Operator Name Energy Exploration, Inc Lease Name Petrie Well# 1 SEC 30 TWP 10S RGE 30W East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No

Surface Sand & Shale	0	305
Shale	305	1350
Sand & Shale	1350	2427
Anhydrite	2427	2467
Shale	2467	3026
Lime & Shale	3026	3569
Shale & Lime	3569	3846
Lime & Shale	3846	3964
Lime	3964	4370
Shale & Lime	4370	4439
Lime & Shale	4439	4525
Lime	4525	4547
Rotary Total Depth	4547	

	Formation Description		
	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom	
TOPEKA	-809	3676	
HEEBNER	-1026	3893	
TORONTO	-1049	3916	
LANSING-K.C.	-1066	3933	
LANSING-K.C. BASE	-1340	4207	
MARMATON	-1385	4252	
PAWNEE	-1465	4332	
FORT SCOTT	-1504	4371	
CHEROKEE	-1528	4395	
MISSISSIPPI	-1639	4506	
R.T.D.	-1680	4547	
L.T.D.	-1682	4549	

DST #1 4060-4120, 30-60-60-57, Rec. 70' of mud; few oil specks in tools, IFP 79-81, FFP 81-92, ISIP 1089, FSIP 773, IHP 2050, FHP 1986, BHT 121°F

DST #2 4117-80, 30-60-60-60, Rec. 120' of oil cut mud. 3% oil. no water, IFP 52-52, FFP 66-66, ISIP 1219, FSIP 1126, IHP 2160, FHP 2063, BHT 122°F

DST #3 4263-4370, Packer Failure, Rec. 290' of mud; Misrun

DST #4 3596-3686, 30-60-60-60, Rec. 374' of muddy wtr., IFP 33-87, FFP 107-196, ISIP 1109, FSIP 1056, IHP 1878, FHP 1851, BHT 118°F

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8.5/8"	20#	304, 50'	Common	250	.2% gel, .3%cc.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			amount and kind of material used			Depth
TUBING RECORD size <u>N/A</u> set at <u> </u> packer at <u> </u>				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) <u> </u>						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Dry N/A	N/A		N/A			
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

Dually Completed. Commingled

PRODUCTION INTERVAL