

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....179-20,859-00-00.....
County.....Sheridan.....
100' w. SE SW NW Sec. 30 Twp. 10 Rge. 30 East
..... West

Operator: License #5477.....
Name .Walker, Oil & Gas.....
Address ...P.O. Box...803.....
City/State/Zip ..Independence, Ks., 67301

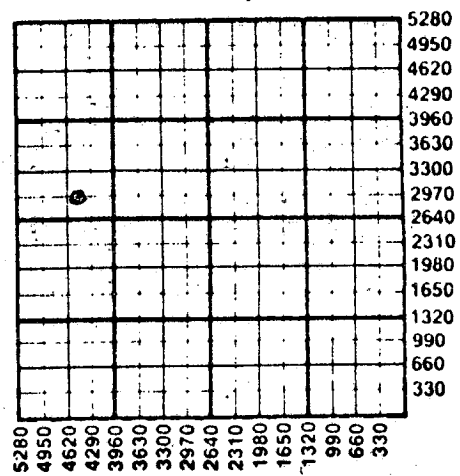
..2970.... Ft North from Southeast Corner of Section
..4390.... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....
Operator Contact PersonCliff Ottoway
Phone ..913-628-6900.....

Lease Name.....Petrie.....Well #.2.....
Field Name.....
Producing Formation.....
Elevation: Ground.....2918.....KB.....2923.....

Contractor: License #5671.....
NameRevin, Drilg., Inc.....
Wellsite Geologist.....Cliff Ottoway
Phone.....913-628-6900.....

Section Plat



Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWVO: old well info as follows:
Operator
Well Name
Comp. DateOld Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
...1-21-86... ..1-29-86... ..1-30-86.....
Spud Date Date Reached TD Completion Date
..4650..... ..2494.....
Total Depth PBDT
Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain) from farmers well.....
(purchased from city, R.W.D. #)

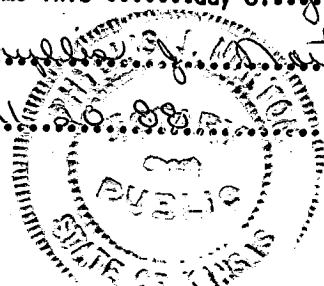
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature
Title.....Operator..... Date2-22-86.....

Subscribed and sworn to before me this 22 day of January 1986.
Notary Public.....
Date Commission Expires.....

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-84)
STATE CORPORATION COMMISSION
2-25-86
FEB 25 1986
CONSERVATION DIVISION

Sec 30 Twp 10 Rge 30 E

SIDE TWO

Operator Name Walker Oil & Gas Lease Name Petrie Well # 2

Sec. 30 Twp. 10 Rge. 30 East West County Sheridan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILL STEM TEST #1:
 Interval: 4160-4200
 Recovery: 20 ft. of mud
 Times: 45-30-30-30
 IF-FF: 41-41; 41-41
 ISIP: 41
 FSIP: 41

Name	Top	Bottom
Anhydrite	2494	2524
Heebner	3952	3972
Lansing-KC	3992	4262
Marmaton	4306	4390
Pawnee	4390	4420
Fort Scott	4428	4452
Cherokee	4460	4586
Mississippi	4588	TD

DRILL STEM TEST #2: Misrun

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	.12.1/4...	..8.5/8.....	.24#.....	.300.....	.60-40. Bdz.	200..	2% gel...3% LQ
..Production...	Dry Hole.
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	plugged
.....
.....

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Size	Set At	Packer at			
.....			

Date of First Production	Producing Method				
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled