

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 7013  
Name Geana Oil Company  
Address Route 1 Box 4  
Wakeeney, Kansas 67672  
City/State/Zip

Purchaser None

Operator Contact Person Charles Rhoades  
Phone 913-743-5419

Contractor: License # 3300  
Name Lloyd Drilling Company

Wellsite Geologist Dusty Rhoades  
Phone 913-743-5419

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If OMWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-11-88... 5-17-88... 5-18-88...  
Spud Date Date Reached TD Completion Date  
4100' 4100'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 226 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated  
from...feet depth to...w/...SX cmt  
Cement Company Name BJ-Titan  
Invoice # 362946

Alt II OGR

API NO. 15-065-22,458-00-00  
County Graham  
E/2 E/2 NW Sec 26 Twp 10s Rge 25W East  
West

3960 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

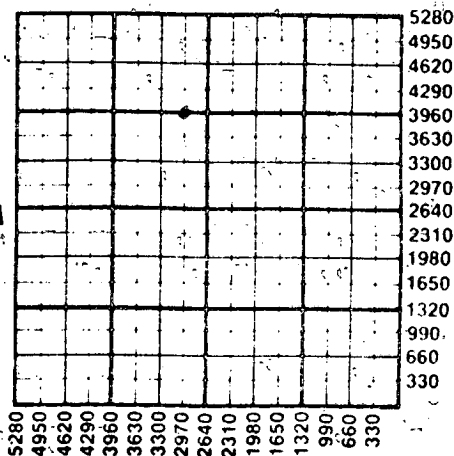
Lease Name Knoll Well # 1

Field Name None

Producing Formation None

Elevation: Ground 2510 KB 2520

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION  
12-1-88  
DEC 1 1988  
CONSERVATION DIVISION  
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner  
(Well) ...Ft West from Southeast Corner of  
Sec Twp Rge East West

Surface Water 1980 Ft North from Southeast Corner  
(Stream, pond etc) 900 Ft West from Southeast Corner  
Sec 15 Twp 10s Rge 25 East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

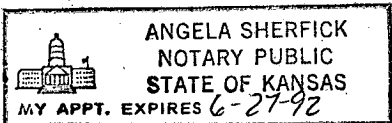
Signature Charles R. Rhoades

Title President Date 11/30/88

Subscribed and sworn to before me this 30th day of November 1988

Notary Public Angela Sherfick

Date Commission Expires 6/27/92



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
12-1-88  
Form ACO-1 (5-86)

Section 10, Rge 25W

Operator Name Geana Oil Company Lease Name Knoll Well # 1

Sec. 26 Twp. 10s Rge. 25  East  West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

DST#	Interval	Description	Drill Stem Tests Taken		Formation Description	
			<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
DST#1	3855-3895	Open 30, Shut-in 60, Open 30, Shut-in 60 Rec: 570' DM, 120' Wm, Specks of oil IHP-1855, FHP-1844, IFP-116-186, FFB-221-257, ISIP-1226, FSIP-1146, Temp. -118*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
		Anhydrite	2176(+344)			
		Base Anhydrite				2216(* 304)
		Topeka	3588(-1068)			
		Heebner	3804(=1284)			
		Toronto	3828(-1308)			
		Lansing	3844(-1324)			
		Base Kansas City	4068(-1548)			
		RTD	4100(-1580)			
		LTD	4099(-1579)			
DST#2	3950-4005	Open 30, Shut-in 30, Open 30, Shut-in 30 Rec: 5' Dm IHP-1935, FHP-1912, IFP-46-46, FFP-46-46 ISIP-128, FSIP-93, Temp. -120*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
DST#3	4045-4100	Open 30, Shut-in 30, Open 30, Shut-in 30 Rec: 7' Dm IHP-1970, FHP-1947, IFP-46-46, FFP-46-46 ISIP-70, FSIP-70, Temp. - 121*	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Protect Fresh Water Zones	12 1/4	8 5/8	23#	226'	60/40poz	155	3%CC, 2%gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First Production	Producing Method						
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled