

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-065-21,661

ADDRESS 970 Fourth Financial Center COUNTY Graham

Wichita, Kansas 67202 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Max S. Houston PROD. FORMATION \_\_\_\_\_

PHONE 265-3311

PURCHASER \_\_\_\_\_ LEASE Andrew

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING KANDRILCO, Inc. WELL LOCATION SE NW NW

CONTRACTOR 555 N. Woodlawn, Bldg. 1 - Suite 207 990 Ft. from North Line and

ADDRESS Wichita, Kansas 67208 990 Ft. from West Line of

the NW (Qtr.) SEC 26 TWP 10 RGE 25 W

PLUGGING Halliburton Services WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Duncan, Oklahoma KCC \_\_\_\_\_

TOTAL DEPTH 4080 PBTD \_\_\_\_\_ KGS \_\_\_\_\_

SPUD DATE 7-12-82 DATE COMPLETED 7-22-82 SWD/REP \_\_\_\_\_

ELEV: GR 2510 DF 2515 KB 2518 PLG. \_\_\_\_\_

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 315.92 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

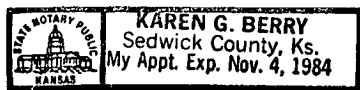
DON W. BEAUCHAMP, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

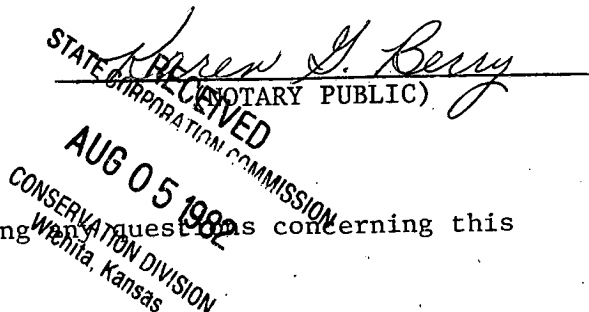
Don W. Beauchamp  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of August,

19 82.



MY COMMISSION EXPIRES: November 4, 1984



\*\* The person who can be reached by phone regarding questions concerning this information.

OPERATOR Beren Corporation LEASE Andrew SEC. 26 TWP. 10 RGE. 25

FILL IN WELL LOG AS REQUIRED:

| Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. |      |   | SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. |       |
|---|------|---|--|-------|
| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM  | NAME   | DEPTH |
| Lime, Shale & Sand  | 0    | 328   |  |       |
| Sand & Shale  | 328  | 1735  |  |       |
| Lime & Shale  | 1735 | 2850  |  |       |
| Shale   | 2850 | 3040  |  |       |
| Lime & Shale  | 3040 | 3250  |  |       |
| Shale   | 3250 | 3440  |  |       |
| Lime & Shale  | 3440 | 3835  |  |       |
| Lansing   | 3835 | 3857  |  |       |
| Lansing "C"   | 3857 | 3875  |  |       |
| K.C. "C"  | 3875 | 3904  |  |       |
| Lime  | 3904 | 3965  |  |       |
| Lime & Shale  | 3965 | 4080  |  |       |
| R.T.D.  | 4080 |   |  |       |
| <b>DST</b>  |      |   |  |       |
| #1 3789 - 3835 (Tor & "A")<br>60/60/30/30<br>50' mud<br>1037/938 67/67 78/78  | #4   | 3878 - 3904 ("EF")<br>60/60/60/60<br>705' water<br>1051/1051 54/207 251/349 |  |       |
| #2 3835 - 3857 ("B")<br>30/30/30/30<br>5' mud, SS0<br>251/87 54/54 54/54  | #5   | 3968 - 4005 ("IJ")<br>30/30/30/30<br>5' mud<br>338/229 54/54 54/54          |  |       |
| #3 3856 - 3875 ("C")<br>30/30/30/30<br>10' watery mud<br>54/32 32/32 32/32  |      |   |  |       |

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth        | Type cement  | Sacks | Type and percent additives   |
|-------------------|-------------------|---------------------------|----------------|----------------------|--------------|-------|------------------------------|
| Surface           | 12 1/4            | 8 5/8"                    | 20#            | 318.92 <sup>GL</sup> | 60-40 Pozmix | 200   | 2% gel, 3% CaCl <sub>2</sub> |
|                   |                   |                           |                |                      |              |       |                              |
|                   |                   |                           |                |                      |              |       |                              |

**LINER RECORD**

**PERFORATION RECORD**

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              |               |             |                |
|          |             |              |               |             |                |

**TUBING RECORD**

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
|      |               |               |

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| RATE OF PRODUCTION PER 24 HOURS                    | Oil   | Gas | Water        | Gas-oil ratio |
|--|-------|-----|--------------|---------------|
|  | bbls. | MCF | %            | bbls.         |
| Disposition of gas (vented, used on lease or sold) |       |     | Perforations |               |