

EFFECTIVE DATE

9-22-92

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT# 4

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...Yes...No

EXPECTED SPUD DATE: 09 21 92 month day year

Spot C NE NW SE Sec 30 Twp 10 S, Rg 30 WW WEST

Operator: License#: 07076 Name: BLACK DIAMOND OIL, INC. Address: 1105 E. 30TH STREET, SUITE A City/State/Zip: HAYS KS. 67601 Contact Person: KENNETH VEHIGE Phone: 913-625-5891

2310 feet from (South) / North Line of Section 1650 feet from (East) / West Line of Section IS SECTION XX REGULAR IRREGULAR?

NOTE: Locate well on the Section Plat on Reverse Side)

COUNTY: SHERIDAN

LEASE NAME: HAYS WELL#: 2

Field Name: Wildcat

CONTRACTOR: License # 08241 Name: EMPHASIS OIL OPERATIONS

Is this a Prorated/Spaced Field? yes XX no

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 330

Ground Surface Elevation: feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

Well Drilled For: Well Class: Type Equipment: XX Oil Enh Rec XX Infield XX Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1850

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor Pipe required: NONE

Projected Total Depth: 4650

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

well XX farm pond other

DWR Permit#

Will Cores Be Taken? yes XX no

If yes, proposed zone:

If OWWO: old well information as follows:

Operator:

Well Name:

Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no

If yes, true vertical depth:

Bottom Hole Location

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well. 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation 4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/17/92 Signature of Operator or Agent: [Signature] Title: AGENT SEARCH INC., 316-265-5415

549

FOR KCC USE: API # 15- 179-21053 Conductor Pipe required None feet Minimum surface pipe required 240 feet per Alt. X(2) Approved by: CB 9-17-92 This Authorization expires: 3-17-93 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hour prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED KANSAS CORPORATION COMMISSION SEP 17 1992

CONSERVATION DIVISION WICHITA, KS

30 10 30 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

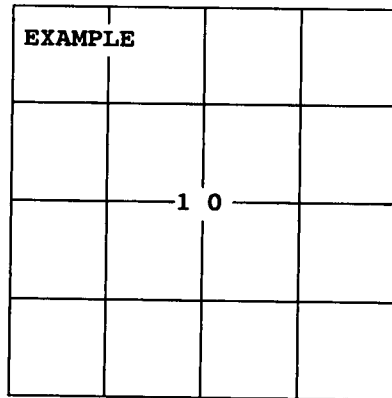
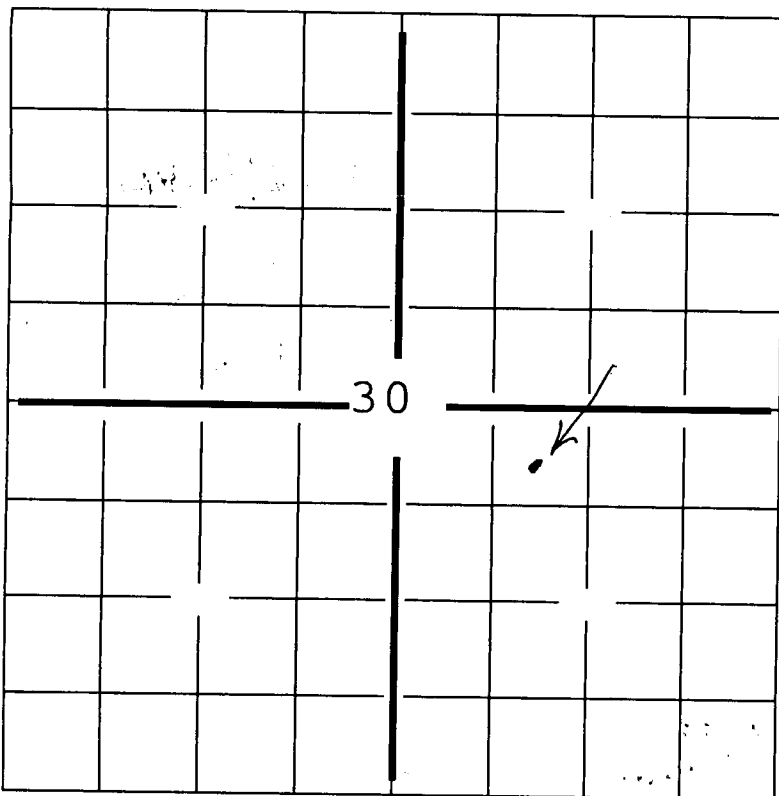
# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.