

FOR KCC USE:

15-179-21050-00-00

FORM C-1 7/91

State of Kansas

FORM MUST BE TYPED

EFFECTIVE DATE

9-13-92

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

DISTRICT#

4

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

SGA?...Yes  No

75% of C NESESE

EXPECTED SPUD DATE: 09 14 92  
month day year

Sec 30 Twp 10 S, Rg 30 WW WEST

Operator: License#: 07076

1065 feet from (South) / ~~NE~~ Line of Section  
~~990-330~~ feet from (East) / ~~NE~~ Line of Section  
IS SECTION XX REGULAR        IRREGULAR?

Name: BLACK DIAMOND OIL, INC.

NOTE: Locate well on the Section Plat on Reverse Side)

Address: 1105 E. 30TH STREET, SUITE A

COUNTY: SHERIDAN

City/State/Zip: HAYS KS. 67601

LEASE NAME: HAYS WELL#: 1

Contact Person: KENNETH VEHIGE

Field Name: UNKNOWN

Phone: 913-625-5891

Is this a Prorated/Spaced Field?        yes XX no

CONTRACTOR: License # 08241

Target Formation(s): MISSISSIPPI

Name: EMPHASIS OIL OPERATIONS

Nearest lease or unit boundary: 330

Well Drilled For: Well Class: Type Equipment:  
XX Oil         Enh Rec XX Infield XX Mud Rotary  
       Gas        Storage        Pool Ext.        Air Rotary  
       OWWO        Disposal        Wildcat        Cable  
       Seismic;        # of Holes        Other  
       Other

Ground Surface Elevation:        feet MSL

Water well within one-quarter mile:        yes XX no

Public water supply well within one mile:        yes XX no

Depth to bottom of fresh water: ~~200~~ 180

Depth to bottom of usable water: 1850

Surface Pipe by Alternate:        1 XX 2

Length of Surface Pipe Planned to be set: 240

Length of Conductor Pipe required: NONE

Projected Total Depth: 4650

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

       well XX farm pond        other

If OWWO: old well information as follows:

DWR Permit#       

Will Cores Be Taken?        yes XX no

If yes, proposed zone:       

Operator:       

Well Name:       

Comp. Date:        Old Total Depth       

Directional, Deviated or Horizontal wellbore?        yes XX no

If yes, true vertical depth:       

Bottom Hole Location       

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/08/92 Signature of Operator or Agent:        Title AGENT

SEARCH INC., 316-265-5415

537

FOR KCC USE:  
 API # 15- 179-21050  
 Conductor Pipe required None feet  
 Minimum surface pipe required 330 feet per Alt.         
 Approved by: C.B. 9-8-92  
 This Authorization expires: 3-8-93  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date:        Agent:       

CONSERVATION DIVISION WICHITA, KS

SEP 8 1992

RECEIVED KANSAS CORPORATION COMMISSION

30 10 30 10

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR \_\_\_\_\_  
 LEASE \_\_\_\_\_  
 WELL NUMBER \_\_\_\_\_  
 FIELD \_\_\_\_\_

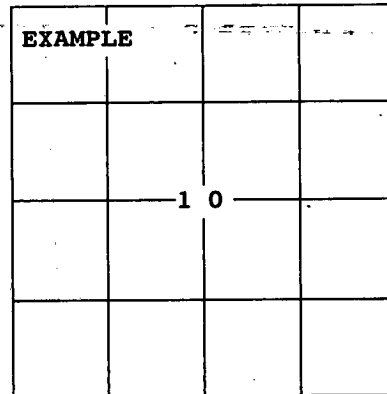
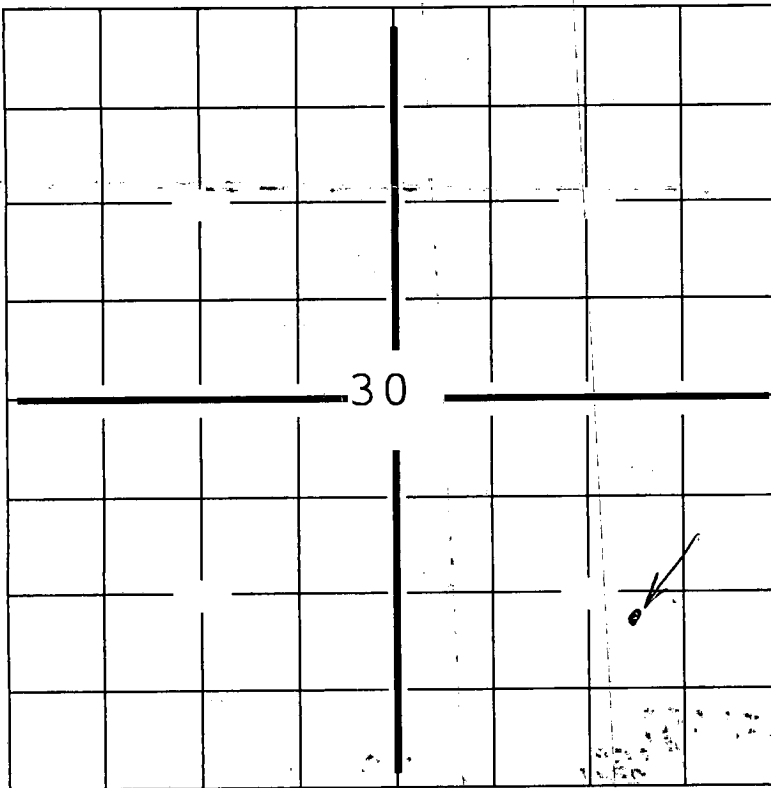
LOCATION OF WELL: COUNTY \_\_\_\_\_  
 \_\_\_\_\_ feet from (South) / North Line of Section  
 \_\_\_\_\_ feet from (East) / West line of section  
 SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

# ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION XX REGULAR or \_\_\_\_\_ IRREGULAR  
**IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY**  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.