For KCC Use: Effective Date: SGA? Yes No

15-179-2046Z-00-01 OWWO KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form C-1 September 1999 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

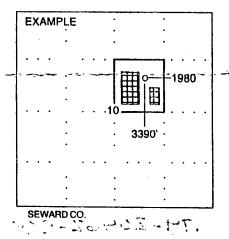
Expected Spud Date FEB 20 2001	Spot
month day year	C NW SW Sec 27 Two 10 S.B. 30 XIWas
OPERATOR: License# 32794 /	1980 feet from (S) / N (circle one) Line of Section
Name: Delbert Gross dba Raven Oil	leet from E / (W) (circle one) Line of Section
Address: 2911 Willow Unit South	Is SECTION X RegularIrregular?
City/State/Zip: Hays, Ks. 67601	
Contact Person: Ron Nelson or Delbert Gross	(Note: Locate well on the Section Plat on reverse side) County: Sheridan
Phone: 785-625-6701	R. Baalman
	Field Name: Wildcat Well #: 1
CONTRACTOR: License# 30606	
Name: Murfin Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Information(s): LKC - Ft. Scott
M. (1.75. th. 1.75	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Floority 2930!
XXOil Enh Rec Infield X Mud Rotary	,
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal X Wildcat Cable	Public water supply well within one mile: 1801 Yes XXNo
Seismic;# of Holes Other	Depth to bottom of fresh water: 180'
Other	Depth to bottom of usable water: 1300 1530 3/DAKOTA
	Surface Pipe by Alternate:1 X2/
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 267'already set
Operator: Don Pratt Oil Operations	Length of Conductor Pipe required: none
Well Name: R. Baalman #1	Projected Total Depth: 4600 '
Original Completion Date: $8-25-77$ Original Total Depth: 4316	Producing Formation Target: LKC- Ft. Scott
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
f Yes, true vertical depth:	Well Farm Pond XX Other
	DWR Permit #:NA
3ottom Hole Location:	(Note: Apply for Permit with DWR
CCCDK1#'	
(CC DKT #:	Will Cores be taken?
CCC DK1 #:	Will Cores be taken? If Yes, proposed zone: RECENTED
	Will Cores be taken? If Yes, proposed zone: STATE CORPORATION CONTINUES.
AFF	Will Cores be taken? If Yes, proposed zone: STATE CORPORATION COMMISS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or speced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Delbert Gross dba Raven Oil Lease: R. Baalman #1 Well Number: #1 Field: Wildcat Number of Acres attributable to well: 10 QTR/QTR/QTR of acreage: C - Nw - SW Location of Well: County: Sheridan 1980			
Operator: Delbert Gross dba Raven 0il Lease: R. Baalman #1 Well Number: #1 Field: Wildcat Number of Acres attributable to well: 10 QTR/QTR/QTR of acreage: C - Nw - SW Sec. 1980	API No. 15		Location of Well: County: Sheridan
Lease: R. Baalman #1 Well Number: #1 Field: Wildcat Number of Acres attributable to well: 10 QTR/QTR/QTR of acreage: C - Nw - SW Mell Number: #1 Sec. 27 Twp. 10 S. R. 30 East X well: X Regular or Irregular Is Section X Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.	Operator: Delbert Gross dba	Raven Oil	
Well Number: #1 Field: Wildcat Number of Acres attributable to well: 10 QTR/QTR/QTR of acreage: C - Nw - SW If Section is Irregular, locate well from nearest corner boundary.	Lease: R. Baalman #1		
Number of Acres attributable to well: 10 Is Section X Regular or Irregular OTR / OTR / OTR of acreage: C - Nw - SW If Section is Irregular, locate well from nearest corner boundary.	Well Number: #1	;	
Number of Acres attributable to well: 10 Is Section X Regular or Irregular QTR / QTR / QTR of acreage: C - Nw - SW If Section is Irregular, locate well from nearest corner boundary.	Field: Wildcat		tast N wes
it Section is irregular, locate well from nearest corner boundary.			Is Section X Regular or Irregular
	QTR / QTR / QTR of acreage:C	wSW	If Section is irregular locate well from peacest corner boundary.
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	n 000		
PLAT	in same of the same of	PL/	AT .
(Show location of the well and shade attributable acreage for prorated or spaced wells.)	(Show location	the well and shade attribute	able acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)	(how footage to the nearest	lease or unit boundary line.)
	:		
		•	•



المناز المنوخ

NOTE: In all cases locate the epot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a protated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

CG-8 for gas wells).