

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date January 22 1986
month day year 8:30

API Number 15- 179-20,859-00-00
_____ East

OPERATOR: License # 5477
Name Walker Oil & Gas
Address P.O. Box 803
City/State/Zip Independence, KS. 67301
Contact Person Cliff Ottoway
Phone 913.628.6900

App. SE SW NW Sec. 30.. Twp. 10. S, Rg. 30. X West
..... 2970 Ft. from South Line of Section
..... 4390 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5671
Name Revlin Drilling, Inc.
City/State Box 293, Russell, KS. 67665

Nearest lease or unit boundary line 330 feet
County Sheridan
Lease Name Petrie Well # 2

Well Drilled For: Well Class: Type Equipment:
X Oil SWD Infield X Mud Rotary
Gas Inj Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 2900 feet MSL
Domestic well within 330 feet: _____ yes X no
Municipal well within one mile: _____ yes X no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 150
Depth to bottom of usable water 1600
Surface pipe by Alternate: 1 _____ 2 X
Surface pipe planned to be set 300
Conductor pipe required
Projected Total Depth 4700 feet
Formation Lansing

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Signature of Operator or Agent *Clarence Darkin* Title as agent

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)
This Authorization Expires 7-21-86 Approved By 1-21-86
[Signature]

PRODUCTION STRING WILL BE CEMENTED IMMEDIATELY

[Signature]
RUT/KO/WK

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

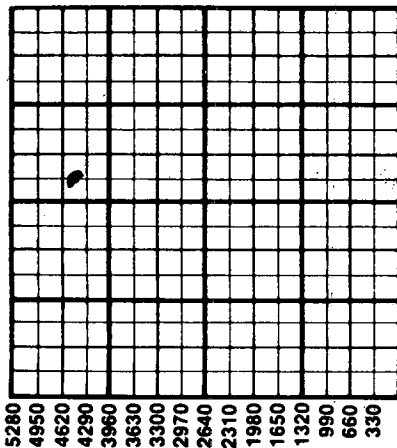
Important procedures to follow:

RECEIVED
STATE CORPORATION COMMISSION

A Regular Section of Land
1 Mile = 5,280 Ft.

JAN 21 1986
01-21-86

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238