# ORIGINAL

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 2 2006 Form Must Be Typed

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#### **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASONSERVATION DIVISION WICHITA, KS

Operator: License # 33583	API No. 15 - 001-29355-0000 Amended
Name: Admiral Bay (USA) Inc.	County: Allen
Address: 7060 B S. Tucson Way	
City/State/Zip: Centennial, CO 80121	465 feet from S / (N) (circle one) Line of Section
Purchaser: Seminole Energy	1043 feet from E / (W) circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: (_303) _350-1255 ′	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Offenbacher Well #: 3-36-A
License: 5786	Field Name: Humboldt-Chanute
Wellsite Geologist: None	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 971 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1164 Plug Back Total Depth:
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	• If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1115
Operator:	feet depth to_surfacew/_ 174sx cmt.
Well Name:	o, oil.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used_air dry
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
2/14/06 2/16/06 4/1/06	Lease Name: License No.:
2/14/06 2/16/06 4/1/06  Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date	Quarter   Sec.   Twp.   S. R.   East   West     County:   Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: BC W	KCC Office Use ONLY
Procident/CEO 7/44/00	
-	Letter of Confidentiality Received
Subscribed and sworn to before me this 114 day of	If Denied, Yes Date:
0 06	Wireline Log Received
Hotory Bublic I Tong M June &	Geologist Report Received
Notary Public: Asha 5 - 2-2 - 08	OTA A UIC Distribution
Date Commission Expires:	z ion

			Side	= Two			1 3 1,				
			<b>0</b> ″					HOME			
			Lease Name: Offenbacher					Well #: 3-36-A			
Sec. 36 Twp. 2	S. R. <u>17</u>	✓ East	County	. Allen							
tested, time tool oper temperature, fluid red	n and closed, flowing covery, and flow rate	and base of formations g and shut-in pressures s if gas to surface test, final geological well site	s, whether sh along with fi	ut-in pre	ssure reached	l static level, hydr	ostatic pressu	res, bottom hole			
Drill Stem Tests Take (Attach Additional		Yes 🗸 No		<b>⊘</b> L	og Format	tion (Top), Depth	and Datum	Sample			
Samples Sent to Geo	ological Survey	Yes V No		Name Excello			Тор <b>653</b>	Datum <b>318</b>			
Cores Taken		Yes 🗸 No		Riverton Coal			1053	-82			
Electric Log Run (Submit Copy)		✓ Yes No		Miss	issippian		1059	-88			
List All E. Logs Run:  Density-Neutr	on, Dual Indu	ction, Gamma R	ay					RECEIVED CORPORATION COMMISSION JUL 1 2 2006			
			G RECORD	✓ Ne		ction etc	CO	NSERVATION DIVISION WICHITA, KS			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs. /	jht	ntermediate, production, etc.  Setting Type of Depth Cement		# Sacks Used	Type and Percent Additives			
Surface	9 5/8"	8 5/8	20	20"		Portland	5	None			
Long String	6 3/4"	4 1/2"	9.5	1,115'		Portland	174	flo seal			
Ĺ											
	- T	ADDITIONA	L CEMENTIN	IG / SQL	EEZE RECOR	D					
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used		Type and	Percent Additive	S			
Shots Per Foot		ON RECORD - Bridge Plu				acture, Shot, Cemer		rd Depth			
4 shots					5000 lbs sa	All					
TUBING RECORD  2 3  Date of First, Resumero		Set At 1,035'	Packer At		Liner Run	Yes V No	)				
Producing	i i ioddclion, awb of E	nhr. Producing Me	_	Flowing	<b>√</b> Pump	ing Gas Li	ft Oth	er (Explain)			
Estimated Production Per 24 Hours	Oil 0	Bbis. Gas	Mcf	Wate	r E	3bls. (	Gas-Oil Ratio	Gravity			
Disposition of Gas	METHOD OF C				Production Inte	rval					
Vented ✓ Sold (If vented, Su	Used on Lease	Open Hole	11	_ D	ually Comp.	Commingled _					

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UNIT PRICE	TOTAL				
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## MIDWEST SURVEYS

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RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 2 2006

## **Perforation Record**

CONSERVATION DIVISION WICHITA, KS

Company:	Admiral Bay Resources, Inc.
Lease/Field:	Offenbacker Lease
Well:	# 3-36 CBM
County, State:	Allen County, Kansas
Service Order #:	16862
Purchase Order	#:
Date:	3/08/2006
Perforated @:	1053.0 to 1055.0
Type of Jet, Gun or Charge: 3	3/8" DP 23 Gram Tungsten Expendable Casing Gun
Number of Jets, Guns or Charges	: Nine (9)
Casing Size:	4.5"



## KANSAS CORPORATION COMMISSION SAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION HILLS & 2006 - S

JUL 1 2 2006 Form Must Be Typed

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September 1999

#### **WELL COMPLETION FORM**

WELL COMPLETION OF WELL & LEASENSERVATION DIVISION WICHTLA, KS

Operator: License # 33583	API No. 15 - 001-29355-0000
Name: Admiral Bay (USA) Inc.	County: Allen
Address: 7060 B S. Tucson Way	NeNwNwSec36  Twp26  S. R17  Fast West
City/State/Zip: Centennial, CO 80121	465 feet from S / N (circle one) Line of Section
Purchaser: Seminole Energy	1043 feet from E / W (circle one) Line of Section
Operator Contact Person: Steven Tedesco	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 303 ) 350-1255	(circle one) NE SE NW SW
Contractor: Name: McGowan Drilling	Lease Name: Offenbacher Well #: 3-36-A
License: 5786	Field Name: Humboldt-Chanute
Wellsite Geologist: None	Producing Formation: Riverton Coal
Designate Type of Completion:	Elevation: Ground: 971 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1164 Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20" Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1115
Operator:	feet depth to_surface w/_ 174sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used air dry
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
2/14/06         2/16/06         4/1/06           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: President\CEODate: 7/11/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 114 day of July	If Denied, Yes Date:
30 Db	Wireline Log Received
Tt. M. hours 6.	M. 7 Geologist Report Received
Notary Public: Allena VI Overuf Bos	UIC Distribution
Date Commission Expires: 5-22-08	50 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) (

Operator Name: Admiral Bay (USA) Inc.					Lease Name: Offenbacher			Well #: 3-36-A .		
Sec. 36 Twp. 2	wp. 26 S. R. 17 VE East West County: A									
NSTRUCTIONS: SI ested, time tool oper emperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate	ng and shu es if gas te	it-in pressure surface test	s, whether si , along with t	hut-in pre	essure reached	d static level, hyd	ostatic pressu		
Orill Stem Tests Take			∕es ✓ No		<b>⊘</b> L	og Forma	tion (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey				Name Excello			Top <b>653</b>	Datum 318		
Cores Taken			res ✓ No		Riverton Coal			1053	-82	
Electric Log Run (Submit Copy)		<b>\( \)</b>	/es  No		Miss	Mississippian			-88	
ist All E. Logs Run:										
Density-Neutr	on, Dual Indu	ction, (	Gamma F	Ray				KANSAS	RECEIVED CORPORATION COMMIS JUL 1 7 2006	
		Repo		G RECORD	✓ Ne	w Used	ction, etc.	CO	NSERVATION DIVISION WICHITA, KS	
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 5/8"	8 5/8		20		20"	Portland	5	None	
Long String	6 3/4"	4 1/2"	· · · · · · · · · · · · · · · · · · ·	9.5		1,115'	Portland	174	flo seal	
Purpose:	Depth			T	EMENTING / SQUEEZE RECORD					
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Тур	e of Cement	#Sacks	Used		Type and	Percent Additive	is .	
Shots Per Foot	PERFORAT Specify	ION RECOI	RD - Bridge Pl	ugs Set/Type			acture, Shot, Cemer		ord Depth	
4 shots	1,053' to 1,155'	, collage of			5000 lbs sand, 1025 b					
									,	
	****									
TUBING RECORD 2 3	Size	Set At 1,035'	V V 300	Packer A	t	Liner Run	Yes 🗸 No			
Date of First, Resumerd	·		Producing Me	None						
Producing  Estimated Production	Oil	Bbls.	Gas	Mcf	Flowing Water			ft Oth Gas-Oil Ratio	er (Explain) Gravity	
Per 24 Hours	0		6		100					
Disposition of Gas	METHOD OF (	COMPLETIC	ON			Production Inte	rval		_	
Vented ✓ Sold (If vented, Sub	Used on Lease		Open Hole Other (Spe	للسك	D	ually Comp.	Commingled _			



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JUL 1 2 2006 September 1999 Form Must Be Typed

### **WELL COMPLETION FORM**

WELL COMPLETION FORM CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # 33583	API No. 15 - 001-29355-0000
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Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
•	Dewatering method used_air dry
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name: License No.:
2/14/06 2/16/06 4/1/06	Quarter Sec TwpS. R
Spud Date or Date Reached TD Completion Date or Recompletion Date	
	County: Docket No.:
	4 4 12
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regula nerein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
NIA 5 1:	
Signature: 440.	KCC Office Use ONLY
ritle: President\CEO Date: 7/11/06	Letter of Confidentiality Received
Subscribed and sworn to before me this 11th day of July	If Denied, Yes Date:
Subscribed and sworn to before me this TT+Nday of	Wireline Log Received
$\gamma_{\tau}$ $\gamma_{\tau}$ $\gamma$	Geologist Report Received
Notary Public: Jalena M. Jung	UIC Distribution
Date Commission Expires: 5-22-08	
Vic	
Wile	TO OCH

Operator Name: Admiral Bay (USA) Inc.					Lease Name: Offenbacher			Well #: 3-36-A		
Sec. 36 Twp.	26 S. R. 17	_ ✓ Eas	st West		ty: Allen					
ested, time tool ope emperature, fluid re	Show important tops on and closed, flowing ocovery, and flow rate gs surveyed. Attach	g and shues if gas to	it-in pressures, o surface test, a	whether salong with	shut-in pre	essure reache	d static level, hyd	rostatic pressu	res, botto	m hole
Drill Stem Tests Tak			Yes ✓ No		<b>∑</b> L	og Forma	ation (Top), Depth	and Datum		Sample
Samples Sent to Geological Survey				Name Excello			Top		Datum	
Cores Taken					Riverton Coal			653 1053		318 -82
Electric Log Run (Submit Copy)		<u></u>			ı	issippian		1059		-88
List All E. Logs Run:	ron, Dual Indu	otion (	Camma D	<b></b>			KANSA	RECE		IMISSION
Density-Neut	ion, Duai inqu	Cuori, (	Janima Ka	ау				JUL 1		
		Repo	CASING ort all strings set-	RECORD conductor.	✓ Ne			CONSERVATIO WICHITA	N DIVISIO L, KS	)N
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	We	eight . / Ft.	Setting Depth	Type of Cement	# Sacks		and Percent
Surface	9 5/8"	8 5/8	or (iii 0.0.)	20	./ 1 1.	20"	Portland	Used 5	None	dditives
Long String	6 3/4"	4 1/2"		9.5		1,115' Portland 174		flo seal		
			ADDITIONAL	_ CEMENT	ING / SQL	JEEZE RECOF	BD			
Purpose:  —— Perforate  —— Protect Casing  —— Plug Back TD  —— Plug Off Zone	Depth Top Bottom	Тур	e of Cement		s Used			Percent Additive	s	
Shots Per Foot			RD - Bridge Pluç Each Interval Per		)		racture, Shot, Cemer Amount and Kind of M		ord	Depth
4 shots	1,053' to 1,155'				5000 lbs sand, 1025 b					
TUBING RECORD 2	Size	Set At		Packer /	At	Liner Run	Yes 🗸 No	)		
Date of First, Resumer Producing	d Production, SWD or E	nhr.	Producing Met		Flowing	J ✓ Pum	oing Gas L	ift 🔲 Oth	er (Explain	)
Estimated Production Per 24 Hours	0il	Bbls.	Gas 6	Mcf	Wate 100	ľ	Bbls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF (	OMPLETI	ON			Production Into	erval			
Vented ✓ Sold (If vented, Su	Used on Lease		Open Hole Other (Speci	✓ Per	f. 🔲 D	ually Comp.	Commingled			