

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 073-23900-0000

County Greenwood

N/2SW -NW Sec. 5 Twp. 23S Rge. 11 ^A _E _W

1720 Feet from S(N) (circle one) Line of Section

660 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Seeley Well # 2

Field Name Seeley-Wick

Producing Formation Bartlesville

Elevation: Ground 1210 KB NA

Total Depth 2095' PBDT 2068'

Amount of Surface Pipe Set and Cemented at 100' Feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, show depth set _____ Feet

If alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DF 1 (Data must be collected from the Reserve Pit) 8/31/07

Chloride content NA ppm Fluid volume NA bbls

Dewatering method used Vacuum Truck

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

Operator: License # 6470

Name: Schankie Well Service, Inc.

Address: 1006 SW Boulevard
P O Box 397

City/State/Zip Madison, Ks 66860

Purchaser: Equiva Trading Co.

Operator Contact Person: Randall Schankie

Phone (316) 437-2595

Contractor: Name: Rig 6 Drilling Co.

License: 30567

Wellsite Geologist: William Stout

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Other (Core, MSW, Expl., Cathodic, etc)

Gas ENHR SIGW

Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8-30-00 9-07-00 9-07-00

Spud Date 9-07-00 Date Reached TD 9-07-00 Completion Date

NOV 17 2000
RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]

Title Secretary Date 11-16-00

Subscribed and sworn to before me this 16 day of November, 2000

Notary Public Gina M. Audiss

Date Commission Expires 3-4-02

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached

Wireline Log Received

Geologist Report Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other

(Specify)

GINA M. AUDISS
STATE OF KANSAS
Notary Public
Appt. Expires 3-4-02

Operator Name Schankie Well Service, Inc. Lease Name Seeley Well # 2

Sec. 5 Twp. 23S Rge. 11 East West
 County Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:
 Gamma-Ray Neutron

Name	Top	Datum
Peru	1633	-423
Fort Scott	1674	-464
Cherokee	1746	-536
Ardmore	1825	-615
Bartlesville	1943	-733
Mississippi	2079	-869
RTD	2095	-885

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	100'	Common	30	NA
Production	7 7/8"	4 1/2"	11.6#	2068'	Common	150	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1/2'	1944-1954; 1966-1984 16shots	500 gal 15% HCL Acid	
		20,000# Sand Frac	

TUBING RECORD Size 2 3/8" Set At 1986' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9/27/00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	35	0	35	NA	40

Disposition of Gas: METHOD OF COMPLETION Vented Sold Used on Lease (If vented, submit ACO-18.)

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



ORIGINAL

BLUE STAR
ACID SERVICE, INC.

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No. 2365

Call 9-7-00	Customer Order No.	Sec 5	Twp. 235	Range 11E	Truck Called Out 3:00 pm	On Location 5:00 pm	Job Began PM 11:30	Job Completed AM 12:30 9-8-00
Owner Shankie Well Service INC.			Contractor Rig 6 D/Hg.			Charge To Shankie Well Service INC.		
Mailing Address P.O. Box 397			City Madison			State KS 66860		
Well No. & Form Seeley # 2		Place		County Greenwood		State KS		
Depth of Well 2095'	Depth of Job 2084'	Casing (New) (Used)	Size 4 1/2	Weight 11 #	Size of Hole 6 3/4	Amt. and Kind of Cement 150 SKS	Cement Left in casing by	Request (Necessity) 7' feet
Kind of Job LongString					Drillpipe	Rotary Cable		Truck No. Unit # 2

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage 207	42.00
Other Charges	
Total Charges	707.00

Remarks Rig up to 4 1/2 casing. Pumped Bbls Fresh water spacer. Mixed 150 SKS Regular Cement w/ 2% Gel, 4# Gilsonite per/sk, 1% CaCl2. Shut down, wash out pump & lines. Release Plug. Displace w/ 32.0 Bbls Fresh water. Final Pumping Pressure 400 PSI. Bump Plug to 900 PSI. Check float. float held shut in @ 0 PSI. Good circulation while cementing & displacing.

RAN Wire Line TAG Plug 2089'

Cementor Kevin McCoy

Helper Brad - Mike

District EUREKA

State K9

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

"THANK YOU"

x [Signature]

Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE
150 SKS	Regular Class "A" Cement
282 #	Gel 2%
600 #	Gilsonite 4# per/sk
141 #	CaCl2 1%
500 #	Gel Flush
1	4 1/2 Top Rubber Plug
Plugs	150 7.05
Delivered by	# 3
Truck No.	
Delivered from	EUREKA
Signature of operator	Kevin McCoy