

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

KCCap
11-11-08

Operator: License # 33397
 Name: Running Foxes Petroleum Inc.
 Address: 14550 East Easter Ave, Ste 1000
 City/State/Zip: Centennial, CO
 Purchaser: Seminole Energy
 Operator Contact Person: Steve Tedesco
 Phone: (303) 617-8919
 Contractor: Name: McGowan Geologist
 License: 5786
 Wellsite Geologist: Chris Ryan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

April 8, 2004	April 13, 2004	June 18, 2004
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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AUG 12 2004
CONSERVATION DIVISION
WICHITA, KS

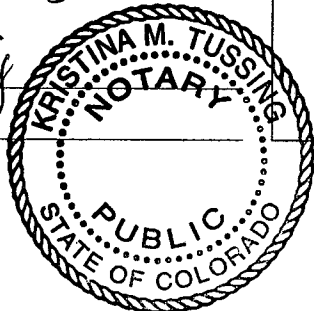
API No. 15 - 011-22962-0000
 County: Bourbon
 _____ C _____ SE _____ NE _____ Sec. 16 Twp. 25 S. R. 23 East West
1980 1980 feet from S / N (circle one) Line of Section
660 660 feet from E / W (circle one) Line of Section
 _____ from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: French Well #: 8-16
 Field Name: Wildcat
 Producing Formation: Riverton Coal
 Elevation: Ground: 915 Kelly Bushing: _____
 Total Depth: 1044 Plug Back Total Depth: 620'
 Amount of Surface Pipe Set and Cemented at 20' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) Alt II WSM
8-20-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dorado Gas Resources LLC
 Lease Name: Quinn License No.: 32977
 Quarter SW Sec. 1 Twp. 27 S. R. 17 East West
 County: Neosho Docket No.: D25, 243

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: August 11, 2004
 Subscribed and sworn to before me this 11th day of August
 20 04
 Notary Public: [Signature]
 Date Commission Expires: 5-22-08



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: French Well #: 8-16
 Sec. 16 Twp. 25 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction
 Density-Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Cherokee	196	719
Mississippian	587	328

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 WICHITA, KS

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	18	20	Portland	5	None
Production	6 1/2"	4 1/2"	9.5	620'	Portland	117	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	584-586'	Frac with 500 gallons of water	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	586'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. Awaiting pipeline connection

Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	10		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify)



CONSOLIDATED
INDUSTRIAL
SERVICES
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720
 316/431-9210 • 1-800/467-8676

Sales Ticket
14979

Date 11-13, 2004

Charge To WINDMILL FLY

Mailing Address _____

City & State _____

Well No. & Farm FRENCH #8-16 County ROGERS

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CONSERVATION DIVISION
WICHITA, KS

50	SY	Premium Del / Bentonite	11	82	590 ⁰⁰
		1118			43 ⁰⁷
		TAX			
					633 ⁰⁷
<i>[Signature]</i>					



CONSOLIDATED
OIL WELL
SERVICES
 AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **24247**

LOCATION Chanute

FIELD TICKET

DATE <u>4/14/04</u>	CUSTOMER ACCT #	WELL NAME <u>8-16 French</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>Bourbon</u>	FORMATION
CHARGE TO <u>Running Fox</u>				OWNER KANSAS CORPORATION COMMISSION				
MAILING ADDRESS				OPERATOR AUG 12 2004				
CITY & STATE				CONTRACTOR CONSERVATION DIVISION WICHITA, KS				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 well	PUMP CHARGE Cement Pump		525 ⁰⁰
1118	4 Sack	Prom Gel 2 Ahead of Job 2 Fr Cement	11 ⁸⁰	47 ²⁰
1107	2 Sack	Flo Seal	37 ⁷⁵	75 ⁵⁰
4404	1	4 1/2 Rubber Plug	27 ⁰⁰	27 ⁰⁰
1123	3000 Gal	City Water Per 1000 Gal	11 ²⁵	33 ⁷⁵
5407	min milage	BLENDING & HANDLING TON-MILES Delivery STAND BY TIME MILEAGE	190 ⁰⁰	190 ⁰⁰
5501	3 hr	WATER TRANSPORTS VACUUM TRUCKS FRAC SAND	75 ⁰⁰	225 ⁰⁰
1124	117 Sack	CEMENT	6 ⁰⁰	772 ²⁰
			SALES TAX	69 ⁷⁶
		ESTIMATED TOTAL		1965 ⁴¹ / ₁₀₀

Revin 2790

CUSTOMER or AGENTS SIGNATURE [Signature] CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE _____

