

10/8/09

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

KCC AB 11-12-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4767
Name: Ritchie Exploration, Inc.
Address: P. O. Box 783188
City/State/Zip: Wichita, KS 67278-3188
Purchaser: NCRA
Operator Contact Person: John Niernberger
Phone: (316) 691-9500
Contractor: Name:
License:
Wellsite Geologist:
Designate Type of Completion:
___ New Well ___ Re-Entry Workover
___ Oil ___ SWD ___ SLOW ___ Temp. Abd.
___ Gas ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

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OCT 08 2007
KCC

If Workover/Re-entry: Old Well Info as follows:
Operator: ~~Petroleum Int'l~~ Universal Resources
Well Name: 11-29-93-4-8-96
Original Comp. Date: 11-29-93 Original Total Depth: 5160
___ Deepening Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled ___ Docket No.
___ Dual Completion ___ Docket No.
 Other (SWD or Enhr.?) ___ Docket No. E-27,194
07/16/2007 07/16/2007 07/27/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Production Manager Date: 10/08/2007
Subscribed and sworn to before me this 8th day of October, 2007.
Notary Public: [Signature]
Date Commission Expires: 5-4-11

DEBRA K. PHILLIPS
Notary Public - State of Kansas
My Appt. Expires

API No. 15 - 055-20115-00-02
County: Finney
approx. C SE NW Sec. 19 Twp. 25 S. R. 34 East West
3390 1890 feet from S N (circle one) Line of Section
3210 2570 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: AJ Brown Well #: 2
Field Name: Orange J
Producing Formation: St. Louis
Elevation: Ground: 2977' Kelly Bushing: 2985'
Total Depth: 5200' Plug Back Total Depth: 5141'
Amount of Surface Pipe Set and Cemented at 817 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
Depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
___ Geologist Report Received
___ UIC Distribution
copy to UIC

OCT 10 2007
10-18-07
KANSAS CORPORATION COMMISSION
WICHITA, KS