

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/2/07 3/6/07 8/14/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-27070-0000
County: Wilson
N/2 SE Sw Sec. 29 Twp. 29 S. R. 14 East West
990 feet from (S) / N (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Maxwell Well #: A-3
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 937.85' Kelly Bushing: NA
Total Depth: 1480' Plug Back Total Depth: 1466'
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan *Alt II Well*
(Data must be collected from the Reserve Pit) *9-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dybarger
Title: Administrative Assistant Date: 8/22/07
Subscribed and sworn to before me this 22 day of August
07
Notary Public: Tracy Miller
Date Commission Expires: 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes No Date: 9-13-07
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-3
 Sec. 29 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density / Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1472'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 964.5-965.5'	Mulberry Water Frac: 600# 16/30 Sand	
4	Summit 1050-1051.5'; Mulky 1064.5-1067'	Summit / Mulky Water Frac: 8900# 16/30 Sand	
4	Croweburg 1138.5-1141'	Croweburg Water Frac: 3750# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/15/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	
		20	50-75		

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented	<input checked="" type="checkbox"/> Sold	<input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole	<input checked="" type="checkbox"/> Perf.	<input type="checkbox"/> Dually Comp.
<i>(If vented, Submit ACO-18.)</i>		<input type="checkbox"/> Other (Specify)			

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 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	S 29	T29	R14
API #:	15-205-27070-0000	Location: N2, SE4, SW4		
Operator:	Cherokee Wells, LLC	County: Wilson		
4916 Camp Bowie Blvd				
Fort Worth, TX 76107				
Gas Tests				
Well #:	A-3	Lease Name:	Maxwell	Depth
Location:	990 ft. from S	Line		Inches
	1980 ft. from W	Line		Orifice
Spud Date:	3/2/2007		905	flow - MCF
Date Completed:	3/6/2007	TD: 1480'	980	No Flow
Driller:	Cody Shamblin		1005	1 1/4" 1.68
Casing Record	Surface	Production	1055	2 1/4" 2.37
Hole Size	12 1/4"	6 3/4"	1080	Gas Check Same
Casing Size	8 5/8"		1105	Gas Check Same
Weight	26#		1230	3 1/4" 2.92
Setting Depth	42'		1305	Gas Check Same
Cement Type	Portland		1380	1 1/4" 1.68
Sacks		Consolidated		
Feet of Casing				

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	3	overburden	458	461	lime	777	780	Southmond blk shale
3	6	clay	461	467	sandy shale	780	788	shale
6	23	sand	467	476	shale	788	788	shale
23	25	lime	476	478	lime	788	784	lime
25	259	shale	478	507	shale	784	806	shale
259	262	lime	507	635	lime	806	811	lime
262	271	shale	635	658	sandy shale	811	812	shale
271	283	lime	655		add water	812	827	lime
283	286	shale	658	667	laminated sand	827	837	shale
286	295	lime	667	672	sandy shale	837	853	lime
295	314	shale	672	688	lime	853	858	shale
314	316	lime	688	696	shale	858	870	Weiser sand
316	332	shale	696	713	lime	870	872	sandy shale
332	333	lime	713	714	shale	872	881	laminated sand
333	414	shale	714	715.5	blk shale	881	885	sandy shale
414	422	lime	715.5	717	shale	885	891	shale
422	431	shale	717	774	lime	891	892	sandy shale
431	437	lime			oil odor	892	898	laminated sand
437	458	shale	774	777	shale	898	899	coal

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CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Maxwell			Well # A-3		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
899	903	shale	1202	1203	shale			
903	908	sand	1203	1210	sandy shale			
908	934	sandy shale	1210	1214	shale			
934	947	sand	1214	1216	lime			
947	958	sandy shale	1216	1217	shale			
958	962	shale	1217	1218.5	Weir coal			
962	965	lime	1218.5	1221	shale			
965	966	Mulberry coal	1221	1234	shale / sand			
966	970	shale	1234	1242	sandy shale			
970	996	Pawnee lime	1242	1260	shale			
996	997.5	Lexington blk shale	1260	1264	lime			
997.5	1027	shale	1264	1276	shale			
1027	1050	Oswego lime	1276	1284	Red Bed			
		oil odor	1284	1298	shale			
1050	1051	shale	1298	1299	Neutral coal			
1051	1053	Summit blk shale	1299	1338	shale			
1053	1055	shale	1338	1339	Riverton coal			
1055	1065	lime	1339	1377	shale			
1065	1066	shale	1377	1381	Mississippi chat			
1066	1068	Mulky blk shale	1381	1480	Mississippi lime			
1068	1069	coal	1480		Total Depth			
1069	1070	shale						
1070	1075.5	lime						
1075.5	1076	shale						
1076	1085	Squirrel sand						
		oil odor and show						
1085	1093	sandy shale						
1093	1104	shale						
1104	1105	coal						
1105	1147	shale						
1147	1153	Cattleman sand						
1153	1196	shale						
1196	1197	Flemming coal						
1197	1201	shale						
1201	1202	Mineral coal						

Notes:

CW-048

07LC-030607-R3-011-Maxwell A-3-CWLLC

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CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER **16906**
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT


DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-07	3070	MAXWELL A-3	29	295	14E	WILSON
CUSTOMER Gateway Titan			South Rover Resources			
MAILING ADDRESS P.O. Box 960						
CITY Meeker	STATE OK	ZIP CODE 74855	TRUCK # 445	DRIVER CLIFF	TRUCK #	DRIVER
			479	JEFF		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2 10.5" NEW
 CASING DEPTH 1472 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.0 BBL DISPLACEMENT PSI 850 ~~MIN~~ PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. BREAK circulation w/ 30 bbl fresh water. wash down 7' casing. Pump 4 sks 6L flush, 5 bbl water spacer. 15 bbl dye water. Shut down. Rig up Cement Head. mixed 160 sks THICK Set Cement w/ 5" Kol-Seal per/sk @ 13.4* per/gal, yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 23.0 bbl fresh water. FINAL Pumping Pressure 850 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure, Float Held. Good Cement Returns to SURFACE = 7 bbl slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1 st well of 3	3.30	132.00
1126 A	160 SKS	THICK Set Cement	15.40	2464.00
1110 A	800 "	KOL-SEAL 5" PER/SK	.38 "	304.00
1118 A	200 "	6L Flush	.15 "	30.00
5407	8.8 TONS	Ton Mileage Bulk TRUCK	M/C	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float shoe	208.00	208.00
			Sub Total	4339.00
		THANK YOU	SALES TAX 6.3%	194.16
			ESTIMATED TOTAL	4533.16

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AUTHORIZATION  TITLE _____ DATE _____