

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Tracy Miller  
Phone: ( 620 ) 378-36650  
Contractor: Name: Well Refined Drilling  
License: 33072  
Wellsite Geologist: N/A  
Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SLOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
3/6/07      3/8/07      Completion Date or  
Spud Date or      Date Reached TD      Recompletion Date  
Recompletion Date

API No. 15 - 205-27072-00-00  
County: Wilson  
SW SW NE Sec. 30 Twp. 29 S. R. 14  East  West  
2540 feet from S / N (circle one) Line of Section  
2310 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Maxwell Well #: A-8  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: N/A  
Elevation: Ground: 922.66' Kelly Bushing: N/A  
Total Depth: 1430' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 160 \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan *Alt II w/ An*  
(Data must be collected from the Reserve Pit) *9-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Suberg*  
Title: Administrative Assistant Date: 8/28/07  
Subscribed and sworn to before me this *28* day of *August*  
20 *07*.  
Notary Public: *Tracy Miller*  
Date Commission Expires: \_\_\_\_\_  
**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires *12/1/2010*

KCC Office Use ONLY

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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**SEP 04 2007**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-8  
 Sec. 30 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>Driller Log Enclosed</b>	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:

**High Resolution Compensated Density / Neutron Log  
Dual Induction Log**

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1421'	Thick Set	160	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S 30		T 29		R 14	
API #:	205-27072			Location:		SW4, SW4, NE4			
Operator:	Cherokee Wells, LLC			County:		Wilson			
4916 Camp Bowie Blvd				<b>Gas Tests</b>					
Fort Worth, TX 76107									
Well #:	A-8	Lease Name:	Maxwell	Depth	Inches	Orifice	flow - MCF		
Location:	2540	ft. from N	Line						
	2310	ft. from E	Line						
Spud Date:	3/6/2007								
Date Completed:	3/8/2007		TD:	1430					
Driller: Cody Shamblin									
Casing Record	Surface		Production						
Hole Size	12 1/4"		6 3/4"						
Casing Size	8 5/8"								
Weight	26								
Setting Depth	42'								
Cement Type	Portland								
Sacks	Consolidated								
Feet of Casing	42'								
<b>Well Log</b>									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	2	OB	483	497	shale	702	766	lime	
2	10	clay	497	536	lime			Oil Odor	
10	14	lime	536	537	coal	766	777	shale	
14	33	sandy/ shale	537	550	lime	777	778' 6"	Southmound- blk shale	
33	36	sand	550	562	sand	778' 6"	786	shale	
36	40	lime	562	617	lime	786	793	sandy/ shale	
40	50	shale	617	618' 6"	blk shale	793	803	shale	
50	53	lime	618' 6"	620	shale	803	823	lime	
53	290	shale	620	623	lime	823	824	sand	
290	298	lime	623	652	sand	824	837	shale	
298	310	shale	652	655	Laminated	837	839	shale	
310	345	lime	655	662	sand	839	848	lime	
345	438	shale	662	663	coal	848	850	shale	
438	448	sand	663	664	shale	850	853	lime	
448	452	sandy/ shale	664	682	lime	853	857	shale	
452	458	lime	682	687	shale	857	867	Wieser- sand	
458	466	sand	687	699	lime	867	870	sandy/ shale	
466	474	lime	699	700	shale	870	888	shale	
474	483	sandy/ shale	700	702	blk shale	888	908	sandy/ shale KANSAS	

HAVE RIG  
Rig #3  
WILL DIG

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Operator: Cherokee Wells LLC			Lease Name: Maxwell			Well # A-8		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
908	910	sand	1136	1141	sandy/ shale			
910	912	sandy/ shale	1141	1143	shale			
912	925	shale	1143	1144	lime			
925	947	sandy/ shale	1144	1147	shale			
947	951	shale	1147	1148	lime			
951	953	lime	1148	1153	shale			
953	954	Mulberry- coal	1153	1160	sandy/ shale			
954	955	shale	1160	1170	shale			
955	974	Pawnee- lime	1170	1172	sandy/ shale			
974	975' 6"	shale	1172	1178	sand			
975' 6"	986	lime	1178	1181	shale			
986	988	Lexington- blk shale	1181	1185	lime			
988	997	shale	1185	1189	sandy/ shale			
997	1000	Peru- sand	1189	1191	shale			
1000	1005	sandy/ shale	1191	1194	sandy/ shale			
1005	1012	shale	1194	1204	shale			
1012	1039	Oswego- lime	1204	1208	sandy/ shale			
		Strong Oil Odor	1208	1225	sand			
1039	1041	Summit- blk shale	1225	1271	shale			
1041	1053	lime	1271	1272	lime			
1053	1055	Mulky- blk shale	1272	1278	shale			
1055	1056	coal	1278	1288	Red Bed			
1056	1062	lime	1288	1335	shale			
1062	1063	shale	1335	1336	Riverton- coal			
1063	1064	lime	1336	1340	sand			
1064	1070	Squirrel- sand	1340	1373	shale			
1070	1095	sandy/ shale	1373	1375	Mississippi- chat			
1095	1108	shale	1375	1430	lime			
1108	1111	lime	1430		Total Depth			
1111	1112	sandy/ shale						
1112	1123	shale						
1123	1125	lime						
1125	1126	shale						
1126	1127	coal						
1127	1136	sand						

Notes: 07LC-030807-R3-012-Maxwell A-8 - CWLLC

CW-050

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
539		No Flow	
620		No Flow	
625		No Flow	
665		No Flow	
705		No Flow	
780		No Flow	
955	2	1/4"	2.37
990	1	1/4"	1.68
1005		Gas Check Same	
1042		Gas Check Same	
1055	2	1/4"	2.37
1058		Gas Check Same	
1130		Gas Check Same	
1338		Gas Check Same	
1376		Gas Check Same	

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