

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-36650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3/9/07 3/13/07 Completion Date or
 Spud Date or Date Reached TD Recompletion Date
 Recompletion Date

API No. 15 - 205-27073-00-00
 County: Wilson
 W/2 NW NE Sec. 30 Twp. 29 S. R. 14 East West
660 feet from S / N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Maxwell Well #: A-9
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 918.84' Kelly Bushing: N/A
 Total Depth: 1430' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 42' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 100 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ACT II with
 Chloride content _____ ppm Fluid volume 7-27-07 bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily J. Berger
 Title: Administrative Assistant Date: 8/28/07
 Subscribed and sworn to before me this 28 day of August
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received **SEP 04 2007**
 UIC Distribution **CONSERVATION DIVISION**
 WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Maxwell Well #: A-9
 Sec. 30 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Driller Log Enclosed	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:	<p>High Resolution Compensated Density / Neutron Log Dual Induction Log</p>		

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1472'	Thickset	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S 30		T 29		R 14	
API #:	205-27073			Location:		W2, NW4, NE4			
Operator:	Cherokee Wells, LLC			County:		Wilson			
4916 Camp Bowie Blvd				Gas Tests					
Fort Worth, TX 76107									
Well #:	A-9	Lease Name:	Maxwell	Depth	Inches	Orifice	flow - MCF		
Location:	660	ft. from N	Line						
	2310	ft. from E	Line						
Spud Date:	3/9/2007								
Date Completed:	3/13/2007		TD:	1430					
Driller:	Cody Shamblin								
Casing Record	Surface		Production						
Hole Size	12 1/4"		6 3/4"						
Casing Size	8 5/8"								
Weight	26								
Setting Depth	42'								
Cement Type	Portland								
Sacks	Consolidated								
Feet of Casing	42'								
Well Log									
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation	
0	2	OB	447	454	shale	675	679	shale	
2	8	clay	454	460	sand	679	692	lime	
8	13	sand	460	462	sandy/ shale	692	693	shale	
		Add Water	462	467	shale	693	694' 6"	blk shale	
13	18	lime	467	469	sandy/ shale	694' 6"	757	lime	
18	19	Red Bed	469	473	sand	757	771	shale	
19	21	lime	473	475	shale	771	773	Southmound- blk shale	
21	290' 6"	shale	475	478	lime	773	792	shale	
290' 6"	300	lime	478	494	shale	792	802	lime	
300	310	shale	494	614	lime	802	808	shale	
310	331	lime	614	615	shale	808	813	lime	
331	343	shale	615	616' 6"	blk shale	813	815	shale	
343	344	lime	616' 6"	622	lime	815	819	sandy/ shale	
344	419	shale	622	644	sand	819	831	shale	
419	420	lime	644	646	lime	831	840	lime	
420	430	shale	646	652	sand	840	841	shale	
430	437	lime	652	658	sandy/ shale	841	842' 6"	blk shale	
437	439	shale	658	659	shale	842' 6"	847	shale	
439	447	sand	659	675	lime	847	861	Wieser- sand	

HAVE RIG
Rig #3
WILL DIG

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Operator: Cherokee Wells LLC			Lease Name: Maxwell			Well # A-9		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
861	866	sandy/ shale	1051	1052	coal	1260	1298	shale
866	875	shale	1052	1053	shale	1298	1299	coal
875	876	sand	1053	1059	lime	1299	1338	shale
876	882	Laminated	1059	1060	shale	1338	1339	coal
882	883	sand	1060	1065	Scurriel- sand	1339	1348	shale
883	884	Mulberry- coal			Oil Show	1348	1351	sand
884	887	shale	1065	1066	sandy/ shale	1351	1352	Riverton- coal
887	889	sand	1066	1086	shale	1352	1374	shale
889	891	Laminated	1086	1087	Bevier- coal	1374	1378	Mississippi- chat
891	894	shale	1087	1093	shale	1378	1430	lime
894	903	sand	1093	1120	lime	1430		Total Depth
903	908	sandy/ shale	1120	1123	shale			
908	914	sand	1123	1124	Crowburg- coal			
914	916	sandy/ shale	1124	1128	shale			
916	922	sand	1128	1132	sandy/ shale			
922	925	sandy/ shale	1132	1136	sand			
925	937	sand	1136	1140	sandy/ shale			
937	940	sandy/ shale	1140	1161	shale			
940	947	shale	1161	1162	Fleming- coal			
947	950	lime	1162	1177	shale			
950	951	coal	1177	1178	Mineral- coal			
951	952	shale	1178	1181	shale			
952	976	lime	1181	1184	sand			
976	979	Lexington- blk shale	1184	1186	sandy/ shale			
979	988	shale	1186	1187	Scammon- coal			
988	989	Oswego- lime	1187	1188	shale			
989	1012' 6"	shale	1188	1192	sandy/ shale			
1012' 6"	1032	lime	1192	1197	shale			
		Oil Odor	1197	1198	Wier- coal			
1032	1036	shale	1198	1208	shale			
1036	1039	Summit- blk shale	1208	1217	sandy/ shale			
1039	1040	shale	1217	1230	sand			
1040	1047	lime	1230	1249	shale			
1047	1049	shale	1249	1258	sand			
1049	1051	Mulky- blk shale	1258	1260	lime			

Notes: 07LC-031307-R3-013-Maxwell A-9 - CWLLC

CW-051

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
619		No Flow	
630		No Flow	
696	3	1/4"	2.92
780		Gas Check Same	
855		No Flow	
886	3	1/4"	2.92
953	4	1/4"	3.37
980	2	1/4"	2.37
1040		Gas Check Same	
1055		Gas Check Same	
1067		Gas Check Same	
1126		Gas Check Same	
1180		Gas Check Same	
1184		Gas Check Same	
1205		Gas Check Same	
1305	3	1/4"	2.92
1355		Gas Check Same	
1380	2	1/4"	2.37

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, *LLC*
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16906

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-10-07	3070	MAXWELL A-3	29	R9S	14E	WILSON
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
GATEWAY TITAN			445	CLIFF		
MAILING ADDRESS			479	JEFF		
P.O. Box 960						
CITY	STATE	ZIP CODE				
Meeker	OK	74855				

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1480' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1472 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.0 BBL DISPLACEMENT PSI 850 MAX PSI 1300 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing w/ wash head. BREAK circulation w/ 30 BBL fresh water. wash down 7' casing. Pump 4 SKS 6GL flush, 5 BBL water spacer. 15 BBL Dye water. Shut down. Rig up Cement Head. mixed 160 SKS THICK Set Cement w/ 5" KOL-SEAL per/sk @ 13.4* per/gal, yield 1.69. wash out pump & lines. Shut down. Release Plug. Displace w/ 23.0 BBL fresh water. FINAL Pumping Pressure 850 PSI. Bump Plug to 1300 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to SURFACE = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE 1st well of 3	3.30	132.00
1126 A	160 SKS	THICK Set Cement	15.40	2464.00
1110 A	800 "	KOL-SEAL 5" per/sk	.38 "	304.00
1118 A	200 "	6GL Flush	.15 "	30.00
5407	8.8 TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper <u>RELINDED</u> Float shoe	208.00	208.00
KANSAS CORPORATION COMMISSION				
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4239.00
THANK YOU			SALES TAX 6.3%	194.16
			ESTIMATED TOTAL	4433.16

AUTHORIZATION [Signature] TITLE _____ DATE _____

210308