

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33342  
Name: Cherokee Wells, LLC.  
Address: P. O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>4/11/2007</u>	<u>4/16/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27138-0000  
County: Wilson  
CN2 N N Sec. 18 Twp. 29 S. R. 14  East  West  
335 feet from S / (N) (circle one) Line of Section  
2640 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: R. Timmons Well #: A-6  
Field Name: Cherokee Basin Coal Gas  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1355 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to surface w/ 145 sx cmt.

**Drilling Fluid Management Plan** *ALT II W/H*  
(Data must be collected from the Reserve Pit) *7-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Lybarger  
Title: Administrative Assistant Date: 8/28/07  
Subscribed and sworn to before me this 28 day of August,  
2007.  
Notary Public: Tracy Miller  
Date Commission Expires: \_\_\_\_\_

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: RECEIVED  
 Wireline Log Received KANSAS CORPORATION COMMISSION  
 Geologist Report Received  
 UIC Distribution  
**SEP 04 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC. Lease Name: R. Timmons Well #: A-6  
 Sec. 18 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>High Resolution, Compensated Density/Neutron Log,</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	26	40'	Portland		
Longstring	6 3/4"	4 1/2"	10.5	1355	Thickset	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	
N/A	N/A	N/A	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**SEP 04 2007**  
 CONSERVATION DIVISION  
 WICHITA, KS

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3	S18	T29	R14E
API #:	15-205-27138-0000	Location: N2,N2,N2		
Operator:	Cherokee Wells, LLC	County: Wilson		



4916 Camp Bowie Blvd Fort Worth, TX 76107				<b>Gas Tests</b>			
Well #:	A-6	Lease Name:	R Timmons	Depth	Inches	Orifice	flow - MCF
Location:	335 ft. from N	Line		See Page 3			
	2640 ft. from E	Line					
Spud Date:	4/11/2007						
Date Completed:	4/16/2007	TD:	1355'				
Driller:	Mike Reid						
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	40'						
Cement Type	Portland	Consolidated					
Sacks							
Feet of Casing	40'						

## Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	355	365	shale	615	619	shale
1	9	clay	365	366	sandy shale	619	680	lime
9	13	gravel	366	387	sand - little water	680	717	shale
13	49	shale	387	388	coal	717	725	lime
49	51	sandy shale	388	393	sand	725	731	shale
51	215	shale	393	397	shale	731	735	lime
215	222	lime	397	400	lime	735	738	shale
222	271	shale	400	403	shale	738	739	sandy shale
271	292	lime	403	408	lime	739	750	shale
292	293.5	blk shale	408	423	shale	750	751	lime
293.5	298	lime	423	431	sand	751	755	shale
298	331	shale	431	434	shale	755	764	lime
331	335	lime	434	542	lime	764	766	shale
335	341	shale	542	544	blk shale	766	769	lime
341	344	lime	544	548	lime	769	780	Weiser sand
344	346	sandy shale	548	585	sand	780	795	shale
346	351	sandy shale	585	603	lime	795	803	sandy shale
351	354	lime	603	610	shale	803	804	shale
354	355	coal	610	615	lime	804	805	coal

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: R Timmons			Well # A-6		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
805	806	shale	1074	1080	shale			
806	840	sandy shale	1080	1086	sand			
840	864	shale	1086	1087	Mineral coal			
864	866	lime	1087	1096	shale			
866	867	Mulberry coal	1096	1097.5				
867	870	shale	1097.5	1109	shale			
870	895	lime	1109	1110	Tebo coal			
895	897	shale	1110	1127	shale			
897	903	sandy shale	1127	1137	sand			
903	913	shale	1137	1139	Weir blk shale			
913	914	coal	1139	1141	shale			
914	916	shale	1141	1172	Bartlesville sand			
916	920	sandy shale	1172	1176	shale			
920	929	shale	1176	1195	sand			
929	948	lime	1195	1200	shale			
948	950	blk shale	1200	1202	lime			
950	952	lime	1202	1204	shale			
952	963.5	Mulky blk shale	1204	1206	Rowe coal			
963.5	965	coal	1206	1208	shale			
965	970	shale	1208	1224	sand			
970	972	lime	1224	1228	shale			
972	987	Squirrel sand	1228	1237	sand			
		oil odor	1237	1238	shale			
987	990	lime	1238	1240	Riverton coal			
990	1003	shale	1240	1295	shale			
1003	1004	lime	1295	1300	Mississippi chat			
1004	1018	shale	1300	1355	Mississippi lime			
1018	1019.5	Bevier coal	1355		Total Depth			
1019.5	1034	shale						
1034	1035	lime						
1035	1037	blk shale						
1037	1038	Crowburg coal						
1038	1050	sand						
1050	1073	shale						
1073	1074	Flemming coal						

Notes:

**CW-063**

07LD-041607-R3-018-R Timmons A-6-CWLLC-CW-063

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KANSAS CORPORATION COMMISSION

SEP 04 2007

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICE, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

T ET NUMBER 17157  
 LOCATION Eureka  
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-17-07		R. Timmons A-6	18	29S	14E	Wilson
CUSTOMER <u>Domestic Energy Partners</u>			TRUCK #			
MAILING ADDRESS <u>4916 Camp Bowie Suite 200</u>			DRIVER			
CITY <u>Ft Worth</u>			TRUCK #			
STATE <u>TX</u>			DRIVER			
ZIP CODE <u>76107</u>			TRUCK #			
			DRIVER			

JOB TYPE Longstring HOLE SIZE 6 7/8" HOLE DEPTH 1365' CASING SIZE & WEIGHT 4 1/2" 105"  
 CASING DEPTH 1346' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2" SLURRY VOL 44861 WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 21.5861 DISPLACEMENT PSI 700 MIX PSI 1200 bsp fly RATE \_\_\_\_\_

REMARKS: Safety Meeting; Rig up to 4 1/2" casing. Break Circulation w/ 25861  
Water. Pump 4sk Gal-Flush, 20861 water, 12 Bbl Dye water. Mixed  
145sk Thick set Cement w/ 5" Kel-Seal mfr @ 13.2" Perf/ft  
Wash out Pump + liner Release Plug. Displace w/ 21.5861 water.  
Final Pump Pressure 700 PSI Pump fly to 1200 PSI wait 2 min.  
Release Pressure. Float Hell. Good Cement to surface = 861  
slug to pit.  
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5405	40	MILEAGE <u>2nd of 2 wells</u>	N/C	N/C
1126A	145sk	Thick Set Cement	15.40	2233.00
1110A	725'	Kel-Seal 5" Perf	.38	275.50
1118A	200'	Gel-Flush	.15	30.00
5407		Ten-mileage Bulk Truck	N/C	285.00
4404	1	4 1/2" Top Rubber Fly	400.00	400.00
4129	1	4 1/2" Centralizer	36.00	36.00
4156	1	4 1/2" Flapper Type Float shoe	208.00	208.00
RECEIVED KANSAS CORPORATION COMMISSION				
<u>Thank You</u> SEP 04 2007				
			Sub Total	3947.50
			SALES TAX <u>6.3%</u>	177.82
			ESTIMATED TOTAL	4125.32

AUTHORIZATION called by Mike TITLE Co-Rep. DATE \_\_\_\_\_