

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
Fredonia, KS 66736  
City/State/Zip: Southeastern Kansas Pipeline  
Purchaser: Tracy Miller  
Operator Contact Person: ( 620 ) 378-3650  
Phone: Well Refined Drilling  
Contractor: Name: 33072  
License: N/A  
Wellsite Geologist:

Designate Type of Completion:  
 New Well       Re-Entry       Workover  
 Oil       SWD       SIOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. to Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled       Docket No. \_\_\_\_\_  
 Dual Completion       Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)       Docket No. \_\_\_\_\_  
3/28/07      3/30/07  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 205-27134-0000  
County: Wilson  
SW SE NE Sec. 31 Twp. 29 S. R. 14  East  West  
2010 feet from S / N (circle one) Line of Section  
1300 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Apollo Well #: A-5  
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: N/A  
Elevation: Ground: 932.1' Kelly Bushing: N/A  
Total Depth: 1405' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 42' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 150 \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT I W H  
9-17-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dybarger  
Title: Administrative Assistant Date: 8/27/07  
Subscribed and sworn to before me this 27 day of August  
20 07  
Notary Public: Tracy Miller  
Date Commission Expires: 12/1/2010

**TRACY MILLER**  
Notary Public - State of Kansas  
My Appt. Expires 12/1/2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received **RECEIVED**  
KANSAS CORPORATION COMMISSION  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received **SEP 04 2007**  
 Geologist Report Received  
 UIC Distribution CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Apollo Well #: A-5  
 Sec. 31 Twp. 29 S. R. 14  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

**High Resolution Compensated Density/Neutron Log**

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Driller Log Enclosed

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland	35	
Longstring	6.75"	4.5"	10.5#	1396'	Thick Set	150	

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

**TUBING RECORD** Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)

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SEP 04 2007

# Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	1	Lic: 33342			S 31	T 29	R 14	
API #:	15-205-77134-0000				Location:	SW,SE,NE		
Operator:	Cherokee Wells, LLC				County:	Wilson		
	4916 Camp Bowie Suite 204							
	Fort Worth, TX 76107		<b>Gas Tests</b>					
Well #:	A-5	Lease Name:	Apollo	Depth	Inches	Orifice	flow - MCF	
Location:	2010	ft. from N	Line	Gas Tests on Page 3				
	1300	ft. from E	Line					
Spud Date:	3/28/2007							
Date Completed:	3/30/2007	TD:	1405'					
Driller:	Cody Shamblin							
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>						
Hole Size	12 1/4"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	42'							
Cement Type	Portland							
Sacks	35	Consolidated						
Feet of Casing								
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	441	452	shale	674	675.5	blk shale
2	11	clay	452	460	lime	675.5	741	lime - oil odor
11	165	shale	460	480	shale	741	743	sand
165	167	sand	480	599	lime	743	751	shale
167	231	shale	599	601	blk shale	751	753	blk shale
231	243	lime	601	603	lime	753	774	shale
243	260	shale	603	634	sand	774	776	blk shale
260	279	lime	605		add water	776	779	shale
279	299	shale	634	635	shale	779	798	lime - oil odor
299	302	lime	635	636	coal			pick up water
302	402	shale	636	637	shale	798	799	sandy shale
402	404	lime	637	657	lime	799	809	shale
404	420	shale	657	661	shale	809	812	Weiser sand
420	421	coal	661	673	lime	812	815	shale
421	422	shale			oil show and odor	815	823	lime
422	441	sand	673	674	shale	823	837	shale

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CONSERVATION DIVISION  
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Apollo			Well # A-5		
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
837	843	sand	1153	1154	lime	0		
843	869	shale	1154	1185	shale	0		
869	870	coal	1185	1218	sand	0		
870	872	shale	1218	1232	shale	0		
872	883	sand	1232	1235	lime	0		
883	888	shale	1235	1239	shale	0		
888	897	sand	1239	1242	Red Bed	0		
897	926	shale	1242	1249	shale	0		
926	928	lime	1249	1253	sandy shale	0		
928	929	Mulbery coal	1253	1260	Red Bed	0		
929	934	shale	1260	1269	shale	0		
934	954	Pawnee lime	1269	1270	shale	0		
954	960	shale	1270	1308	shale	0		
960	963	Lexington blk shale	1308	1309	coal	0		
963	989	shale - oil odor	1309	1341	shale	0		
989	1012	Oswego lime	1341	1342	coal	0		
1012	1014	shale	1342	1350	sand	0		
1014	1015.5	Summit blk shale	1350	1356	chat	0		
1015.5	1020	shale	1356	1405	lime	0		
1020	1027	lime	1405		Total Depth	0		
1027	1028	shale	0			0		
1028	1030	Mulky blk shale	0			0		
1030	1031	coal	0			0		
1031	1048	Squirrel sand	0			0		
		oil odor	0			0		
1048	1052	sandy shale	0			0		
1052	1084	shale	0			0		
1084	1085	coal	0			0		
1085	1102	shale	0			0		
1102	1103	coal	0			0		
1103	1107	shale	0			0		
1107	1121	sand	0			0		
1121	1136	shale	0			0		
1136	1137	coal	0			0		
1137	1153	shale	0			0		

Notes:

CW-061

07LC-033007-R1-014-Apollo-A-5-CWLLC

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SEP 04 2007

CONSERVATION DIVISION  
WICHITA, KS



CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11103  
 LOCATION EUREKA  
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-07		Apollo A-5				Wilson
CUSTOMER		Domestic Energy Partners				
MAILING ADDRESS		4916 Camp Bowie, Suite 200				
CITY	STATE	ZIP CODE				
Fort Worth	TX	76107				

TRUCK #	DRIVER	TRUCK #	DRIVER
413	Kyle		
439	Jarrid		

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1405' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1396' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 45 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 22.0 bbl DISPLACEMENT PSI 1000 <sup>burst</sup> PSI 1100 RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to slug gel-flush, 20 bbl fresh water spacer, 12 bbl dye water. Mixed 150 sls thickest cement w/ 5# Kol-seal @ 18.4# gal. Washat pump + lines, shut down, release plug. Displace w/ 22.0 bbl fresh water. Final pump pressure 1000 PSI. Bump plug to 1100 PSI. wait 2 minutes. release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	0	MILEAGE 2nd well	0	0
1126A	150 sls	thickest cement	15.40	2310.00
1118A	750#	Kol-seal 5# @ 18.4# gal	.38	285.00
1118A	300#	gel-flush	.15	45.00
5407	8.25	ten-mileage bulk tax	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
RECEIVED KANSAS CORPORATION COMMISSION			subtotal	4049.00
SEP 04 2007			SALES TAX 6.32	184.21
			ESTIMATED TOTAL	4233.21

CONSERVATION DIVISION  
 WICHITA, KS

DATE \_\_\_\_\_