

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/2/07</u>	<u>3/6/07</u>	<u>8/14/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27107-0000
County: Wilson
C SE NW Sec. 29 Twp. 29 S. R. 14 East West
1980 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wadel Well #: A-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 947.19' Kelly Bushing: NA
Total Depth: 1455' Plug Back Total Depth: 1442'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *Act II w/turn 9-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily J. George
Title: Administrative Assistant Date: 8/22/07
Subscribed and sworn to before me this 22 day of August
20 07.
Notary Public: Tracy Miller
Date Commission Expires: 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: 9-13-07
 Wireline Log Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 Geologist Report Received **SEP 04 2007**
 UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Wadel Well #: A-8
 Sec. 29 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density / Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name _____ Top _____ Datum _____ Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland		
Longstring	6.75"	4.5"	10.5#	1407'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	Mulberry 965.5-967'	Mulberry Water Frac: 390# 16/30 Sand	
4	Summit 1051-1053'; Mulky 1065-1068'	Summit / Mulky Water Frac: 12600# 16/30 Sand	
4	Bevier 1121-1123'; Croweburg 1137-1139.5'	Bevier / Croweburg Water Frac: 7200# 16/30 Sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8/9/07	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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 CONSERVATION DIVISION

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	3	S 29	T 29	R 14
API #:	205-27107	Location: C, SE4, NW4		
Operator: Cherokee Wells, LLC		County: Wilson		

4916 Camp Bowie Blvd Fort Worth, TX 76107				Gas Tests			
Well #:	A-8	Lease Name:	Wadel	Depth	Inches	Orifice	flow - MCF
Location:	1980	ft. from N	Line	Gas Tests on Page 3			
	1980	ft. from W	Line				
Spud Date:	3/13/2007						
Date Completed:	3/15/2007	TD:	1455				
Driller: Cody Shamblin							
Casing Record	Surface		Production				
Hole Size	12 1/4"		6 3/4"				
Casing Size	8 5/8"						
Weight	26						
Setting Depth	43'						
Cement Type	Portland						
Sacks	Consolidated						
Feet of Casing	43'						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	641	647	sandy/ shale	831	839	shale
2	18	clay	647	672	sand	839	841	lime
18	30	sand	672	674	shale	841	846	shale
30	32	lime	674	690	lime	846	860	lime
32	282	shale	690	698	shale	860	872	sand
282	326	lime	698	715	lime	872	887	sandy/ shale
326	334	shale	715	716	shale	887	889	shale
334	342	shale	716	718' 6"	blk shale	889	894	sand
342	456	shale	718' 6"	719	shale	894	898	shale
456	458	lime	719	774	lime	898	934	Wieser- sand
458	462	shale	774	782	shale	934	937	sandy/ shale
462	464	lime	782	783' 6"	Southmound- blk shale	937	943	sand
464	470	sand	783' 6"	809	shale	943	946	sandy/ shale
470	475	shale	809	814	lime	946	947	shale
475	486	lime	814	822	shale	947	950	sandy/ shale
486	532	shale	822	825	lime	950	952	sand
532	572	lime	825	828	sandy/ shale	952	962	shale
572	573	shale	828	829	sand	962	964	lime
573	641	lime	829	831	sandy/ shale	964	965	Mulky- coal

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CONSERVATION DIVISION
STATE OF KANSAS

Operator: Cherokee Wells LLC			Lease Name: Wadel			Well # A-8		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
965	966	shale	1252	1262	shale			
966	993	Pawnee- lime	1262	1266	sand			
993	994	shale	1266	1271	shale			
994	995' 6"	Lexington- blk shale	1271	1273	lime			
995' 6"	1028	shale	1273	1276	shale			
1028	1049	Oswego- lime	1276	1279	Red Bed			
		Oil Show	1279	1290	shale			
1049	1051	shale	1290	1299	Red Bed			
1051	1054	Summit- blk shale	1299	1303	shale			
1054	1056	shale	1303	1304	Rowe- coal			
1056	1064	lime	1304	1324	shale			
1064	1065	shale	1324	1325	Neutral- coal			
1065	1067	Mulky- blk shale	1325	1336	shale			
1067	1068	coal	1336	1337	Riverton- coal			
1068	1074' 6"	lime	1337	1344	shale			
1074' 6"	1076	shale	1344	1348	sand			
1076	1084	Squirrel- sand	1348	1390	shale			
		Oil Odor	1390	1393	sand			
1084	1094	sandy/ shale	1393	1396	Mississippi- chat			
1094	1120	shale	1396	1455	lime			
1120	1121	Bevier- coal	1455		Total Depth			
1121	1135	shale						
1135	1139	lime						
1139	1144	shale						
1144	1147	sand						
1147	1150	lime						
1150	1177	shale						
1177	1178	Crowburg- coal						
1178	1200	shale						
1200	1210	Cattleman- sand						
1210	1218	shale						
1218	1239	sand						
1239	1248	shale						
1248	1251	sand						
1251	1252	Wier- sand						

Notes: 07LC-031507-R3-014-Wadel A-8 - CWLLC

CW-053

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WICHITA, KS

Gas Tests			
Depth	Inches	Orifice	flow - MCF
649	25	3/8"	19
705	5	1/2"	14.1
720	Gas Check Same		
880	3	1/2"	10.9
905	Gas Check Same		
955	Gas Check Same		
966	2	1/2"	8.87
997	5	1/2"	14.1
1055	2	1/2"	8.87
1070	Gas Check Same		
1080	Gas Check Same		
1180	3	1/2"	10.9
1212	Gas Check Same		
1255	Gas Check Same		
1305	Gas Check Same		
1330	Gas Check Same		
1339	Gas Check Same		
1405	Gas Check Same		

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CONSERVATION DIVISION
WICHITA KS

CONSOLIDATED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

WELL NUMBER 17078
 LOCATION EUROPA
 FOREMAN RICK LEBLANC

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-17-07	3070	Wadel A-8				Wilson
CUSTOMER			TRUCK #			
GATEWAY TITAN			DRIVER			
MAILING ADDRESS			TRUCK #			
P.O. Box 960			DRIVER			
CITY			TRUCK #			
MEEKER			DRIVER			
STATE			TRUCK #			
OK			DRIVER			
ZIP CODE			TRUCK #			
74855			DRIVER			

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1497' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 19.4" SLURRY VOL 46 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 700 RATE PSI 1200 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing Break circulation w/ 30 bbl
fresh water. Pump 4 sks gel-flush, 20 bbl fresh water spacer, 13 bbl dye
water. Mixed 155 sks thickset cement w/ 5" Kel-seal 1 1/2" @ 19.4" per gal.
Washout pump & lines, shut down, release plug. Displace w/ 23 bbl fresh water.
Final pump pressure 700 PSI. Bump plug to 1200 PSI, wait 2 mins, release
pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete
Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	1	MILEAGE 200 well	0	0
1126A	155 sks	thickset cement	15.40	2387.00
1110A	725"	Kel-seal 5" 1 1/2"	.38	294.50
1118A	200"	gel-flush	.15	30.00
5407	8.53	ten-mileage bulk fuel	20.16	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
			Subtotal	4120.50
			SALES TAX 6.3%	188.72
			ESTIMATED TOTAL	4309.22

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CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION witnessed by Mace

TITLE _____

DATE _____