

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/9/07</u>	<u>3/13/07</u>	<u>8/7/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-27106-0000
County: Wilson
NE NE NW NW Sec. 29 Twp. 29 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
2310 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Wadel Well #: A-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: See Perforating Record
Elevation: Ground: 926.14' Kelly Bushing: NA
Total Depth: 1455' Plug Back Total Depth: 1402'
Amount of Surface Pipe Set and Cemented at 42' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 160 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALTI W/HR 9-17-07*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Subberger
Title: Administrative Assistant Date: 8/23/07

Subscribed and sworn to before me this 23 day of August, 2007.

Notary Public: Tracy Miller
Date Commission Expires: 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

Y Letter of Confidentiality Received
If Denied, Yes No Date: 9-13-07
 Wireline Log Received **RECEIVED**
Geologist Report Received **KANSAS CORPORATION COMMISSION**
UIC Distribution **SEP 04 2007**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Wadel Well #: A-5
 Sec. 29 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density/Neutron Log Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Driller Log Enclosed
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42'	Portland		
Longstring	6.75"	4.5"	10.5#	1446'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Mulberry 945.5-946.5'	Mulberry Water Frac: 1350# 16/30 Sand	
4	Summit 1030.5-1032'; Mulky 1044-1047'	Summit / Mulky Water Frac: 12600# 16/30 Sand	
4	Bevier 1100-1101'; Croweburg 1117-1118.5'	Bevier / Croweburg Water Frac: 3800# 16/30 Sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 8/8/07		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		20	50-75		

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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CONSERVATION DIVISION
WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	1	Lic: 33342	S29	T29	R14	
API #:	15-205-27106-0000		Location: NE4,NE4,NW4			
Operator:	Cherokee Wells, LLC		County: Wilson			
4916 Camp Bowie Suite 204			Gas Tests			
Fort Worth, TX 76107						
Well #:	A-5	Lease Name: Wadel	Depth	Inches	Orifice	flow - MCF
Location:	330 ft. from N	Line	615	No Flow		
	2310 ft. from W	Line	951	2	3/8"	5.05
Spud Date:	3/9/2007		980	No Flow		
Date Completed:	3/13/2007	TD: 1455'	1455	No Flow		
Driller: Mike Reid						
Casing Record	Surface	Production				
Hole Size	12 1/4"	6 3/4"				
Casing Size	8 5/8"					
Weight	26#					
Setting Depth	42'					
Cement Type	Portland					
Sacks	35	Consolidated				
Feet of Casing	42'					

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	overburden	696	698	shale	970	974	shale
1	37	sand	698	750	lime	974	975.5	Lexington blk shale
37	264	shale	750	772	shale	975.5	1004	shale
264	325	lime	772	783	sand	1004	1029	Oswego lime
325	424	shale	783	803	shale	1029	1030	shale
424	445	lime	803	806	lime	1030	1031.5	Summit blk shale
445	453	sand	806	824	shale	1031.5	1037	shale
453	456	sandy shale	824	838	lime	1037	1041	lime
456	475	lime	838	841	shale	1041	1042.5	Mulky blk shale
475	490	shale	841	896	sand	1042.5	1044	coal
490	611	lime	896	900	shale	1044	1045	shale
611	613	blk shale	900	947	sand	1045	1050	lime
613	650	lime	947	948	shale	1050	10080	Squirrel sand
650	668	shale	948	949.5	Mulberry coal	10080	1097	shale
668	694	lime	949.5	952	shale	1097	1098.5	Bevier coal
694	696	blk shale	952	970	Pink lime	1098.5	1119	shale

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WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Wadel		Well#	A-5	page 2	
Top	750	lime	Top		Formation	Top	Bottom	Formation
1119	1120	lime	1395	1411	Mississippi chat			
1120	1122	Crowburg blk shale	1411	1455	Mississippi lime			
1122	1123	coal	1455		Total Depth			
1123	1160	shale						
1160	1161	coal						
1161	1169	shale						
1169	1170	coal						
1170	1178	shale						
1178	1179	coal						
1179	1190	shale						
1190	1191	coal						
1191	1200	shale						
1200	1220	sand						
1220	1225	shale						
1225	1238	sand						
1238	1245	shale						
1245	1257	shale						
1257	1258	coal						
1258	1271	shale						
1271	1274	lime						
1274	1278	shale						
1278	1280	Red Bed						
1280	1282	shale						
1282	1301	Red Bed						
1301	1307	shale						
1307	1308	coal						
1308	1340	shale						
1340	1341	coal						
1341	1350	shale						
1350	1351	coal						
1351	1365	shale						
1365	1366	coal						
1366	1390	shale						
1390	1391	Riverton coal						
1391	1395	shale						

Notes:

CW-059

07LC-031307-R1-013-Wadel A-5-CWLLC

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

320-431-9210 OR 800-467-8676

TICKET NUMBER 17060

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-14-07	3070	WADL A-5	29	29S	14E	WILSON

CUSTOMER Gateway Titan		South River Resources	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 960			445	Justin		
CITY Meeker	STATE OK		441	John		
ZIP CODE 74855						

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2 10.5# NEW
 CASING DEPTH 1446' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.4# SLURRY VOL 48 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.8 BBL DISPLACEMENT PSI 850 MAX PSI 1400 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL fresh water. Pump 4 SKS Gel Flush, 5 BBL WATER SPACER, 15 BBL Dye water. Mixed 160 SKS THICK Set Cement w/ 5# Kol-Seal per/sk @ 13.4# per/gal, yield 1.69. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.8 BBL fresh water. Final Pumping Pressure 850 PSI. Bump Plug to 1400 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to SURFACE = 7 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	160 SKS	THICK Set Cement	15.40	2464.00
1110 A	800 #	Kol-Seal 5# per/sk	.38 #	304.00
1118 A	200 #	Gel Flush	.15 #	30.00
5407	8.8 TONS	Tons mileage CULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4139	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shoe	208.00	208.00
			Sub Total	4339.00
		Thank You	6.3%	SALES TAX 194.17

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ESTIMATED