

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fort Worth, TX 76107
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-3650
Contractor: Name: Well Refined Drilling
License: 33072

API No. 15 - 205-27104-0000
County: Wilson
C NW NW Sec. 32 Twp. 29 S. R. 14 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Apollo Well #: A-1
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: See Perforating Record
Elevation: Ground: 934.31' Kelly Bushing: NA
Total Depth: 1405' Plug Back Total Depth: 1390'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 150 sx cmt.

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/15/07</u>	<u>3/19/07</u>	<u>8/17/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACTUAL*
9-17-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Dybarger
Title: Administrative Assistant Date: 8/22/07

Subscribed and sworn to before me this 22 day of August
07

Notary Public: Nancy Miller
Date Commission Expires: 12/1/2010

TRACY MILLER
Notary Public - State of Kansas
My Appt. Expires 12/1/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
RECEIVED
Wireline Log Received
Geologist Report Received SEP 04 2007
UIC Distribution
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Apollo Well #: A-1
Sec. 32 Twp. 29 S. R. 14 [X] East [] West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:
High Resolution Compensated Density / Neutron Log Bond Log

CASING RECORD [X] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD
Table with columns: Size, Set At, Packer At, Liner Run [X] Yes [] No

Date of First, Resumerd Production, SWD or Enhr. 8/18/07
Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio
20 50-75

Disposition of Gas [] Vented [X] Sold [] Used on Lease
METHOD OF COMPLETION [] Open Hole [X] Perf. [] Dually Comp. [] Commingled
Production Interval [] Other (Specify)
RECEIVED Gravity KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

HAVE RIG
Rig # 3
WILL DIG!

Rig #:	3	S 32	T 29	R 14
API #:	205-27104	Location: C, NW, NW		
Operator:	Cherokee Wells, LLC	County: Wilson		
4916 Camp Bowie Blvd		Gas Tests		
Fort Worth, TX 76107				
Well #:	A-1	Lease Name:	Apollo	
Location:	660 ft. from N	Line	Depth	Inches
	660 ft. from W	Line	Orifice	flow - MCF
Gas Tests on Page 3				
Spud Date:	3/15/2007			
Date Completed:	3/19/2007	TD:	1405	
Driller:	Cody Shamblin			
Casing Record	Surface	Production		
Hole Size	12 1/4"	6 3/4"		
Casing Size	8 5/8"			
Weight	26			
Setting Depth	43'			
Cement Type	Portland			
Sacks	Consolidated			
Feet of Casing	43'			

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	OB	461	482	shale	827	832	shale
2	6	sand	482	602	lime	832	840	sand
6	16	clay	602	605	shale	840	868	shale
16	235	shale	605	609	lime	868	870	Wieser- sand
235	241	lime	609	639	sand	870	879	shale
241	253	shale	639	640	coal	879	901	sand
253	298	lime	640	643	shale	901	909	sandy/ shale
298	393	shale	643	681	lime	909	911	shale
393	401	lime	681	683	shale	911	914	sandy/ shale
401	405	shale	683	745	lime	914	934	shale
405	408	lime			Oil Odor	934	937	lime
408	422	shale	745	762	shale	937	938	Mulberry- coal
422	423	coal	762	764	lime	938	941	shale
423	426	shale	764	782	shale			Oil Odor
426	434	sand	782	797	lime	941	965	Rawnee- lime
434	435	coal	797	810	shale	965	966	shale
435	445	sand	810	814	lime	966	968	Lexington- blk shale
445	457	shale	814	818' 6"	shale	968	999	shale
457	461	lime	818' 6"	827	lime	999	1008	Oswego- lime

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CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: Apollo			Well # A-1		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
		Oil Odor	1213	1227	shale			
1008	1009	coal	1227	1228	coal			
1009	1018	lime	1228	1233	shale			
1018	1019	shale	1233	1236	sandy/ shale			
1019	1022	Summit- blk shale	1236	1241	sand			
1022	1026	shale	1241	1246	shale			
1026	1035	lime	1246	1256	sand			
1035	1037	Mulky- blk shale	1256	1264	Red Bed			
1037	1038	coal	1264	1348	shale			
1038	1043	shale	1348	1355	chat			
1043	1045	lime			Oil Odor			
1045	1052	Squirrel- sand	1355	1405	lime			
		Oil Odor	1405		Total Depth			
1052	1090	shale						
1090	1091	Bevier- coal						
1091	1106	shale						
1106	1108	Verdigris- lime						
1108	1110	shale						
1110	1111' 6"	Crowburg- blk shale						
1111' 6"	1115	shale						
1115	1121	Cattleman- sandy/ shale						
1121	1149	shale						
1149	1150	Fleming- coal						
1150	1171	shale						
1171	1172	Mineral- coal						
1172	1174	shale						
1174	1175	sand						
1175	1180	sandy/ shale						
1180	1184	shale						
1184	1186	blk shale						
1186	1187	Scammon- coal						
1187	1192	shale						
1192	1194	sandy/ shale						
1194	1207	sand						
1207	1213	Lamianted						

Notes: 07LC-031907-R3-015-Apollo A-1 - CWLLC

CW-055

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WICHITA, KS

Gas Tests			
Depth	Inches	Orifice	flow - MCF
430		No Flow	
437		No Flow	
642		No Flow	
880	5	1/4"	3.71
970	6	1/4"	4.12
1024	5	1/4"	3.71
1030		Gas Test Same	
1093		Gas Test Same	
1113	6	1/4"	4.12
1155	3	1/4"	2.92
1175	4	1/4"	3.37
1189		No Flow	
1230	5	1/4"	3.71
1355	6	1/4"	4.12

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, LLC

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 17096

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-22-07	3070	Apollo A-1	32	29S	14E	WILSON

CUSTOMER Gateway Titan		
MAILING ADDRESS P.O. Box 960		
CITY Meeker	STATE OK	ZIP CODE 74855

South River Resources

TRUCK #	DRIVER	TRUCK #	DRIVER
445	Justin		
439	Jerrid		

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1405' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1396' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.2 BBL DISPLACEMENT PSI 700 ~~PSI~~ 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing, BREAK circulation w/ 25 BBL fresh water. wash down 10' 4 1/2. Pump 4 sks Gel flush, 10 BBL water SPACER, 14 BBL Dye water. Shut down. Rig up Cement Head. Mixed 150 sks THICK SET Cement w/ 5" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.2 BBL fresh water. Final Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 8 BBL Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	150 SKS	THICK SET Cement	15.40	2310.00
1110 A	750 "	KOL-SEAL 5" per/sk	.38 "	285.00
1118 A	200 "	Gel flush	.15 "	30.00
5407	8.25 TONS	Ton Mileage BULK TRUCK	MIC	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Valve Float Shoe	208.00	208.00
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CONSERVATION DIVISION WICHITA, KS				
			Sub Total	4166.00
			SALES TAX	183.27
			ESTIMATED TOTAL	4349.27

THANK YOU

312 599

6.3%

AUTHORIZATION

TITLE

DATE