

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33539
 Name: Cherokee Wells, LLC
 Address: P.O. Box 296
 City/State/Zip: Fredonia, KS 66736
 Purchaser: Southeastern Kansas Pipeline
 Operator Contact Person: Tracy Miller
 Phone: (620) 378-36650
 Contractor: Name: Well Refined Drilling
 License: 33072
 Wellsite Geologist: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3/19/07 3/21/07
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 205-27102-00-00
 County: Wilson
 E/2 SE SE Sec. 32 Twp. 29 S. R. 14 East West
660 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Cain Well #: A-1
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: N/A
 Elevation: Ground: 980.34' Kelly Bushing: N/A
 Total Depth: 1430' Plug Back Total Depth: N/A
 Amount of Surface Pipe Set and Cemented at 42' 3" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from bottom casing
 feet depth to surface w/ 150 sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT II WITH
9-17-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Sybanger
 Title: Administrative Assistant Date: 8/28/07
 Subscribed and sworn to before me this 28 day of August
07
 Notary Public: Tracy Miller
 Date Commission Expires: _____

TRACY MILLER
 Notary Public - State of Kansas
 My Appt. Expires 12/1/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____ **RECEIVED**
 Wireline Log Received **KANSAS CORPORATION COMMISSION**
 Geologist Report Received
 UIC Distribution **SEP 04 2007**
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: Cain Well #: A-1
 Sec. 32 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Driller Log Enclosed

List All E. Logs Run:

High Resolution Compensated Density / Neutron Log
 Dual Induction Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	42' 3"	Portland	30	
Longstring	6.75"	4.5"	10.5#	1421'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

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CONSERVATION DIVISION
 WICHITA, KS

Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX



Rig #:	2	Lic: 33342
API #:	15-205-27102-0000	
Operator:	Cherokee Wells, LLC	
	4916 Camp Bowie Suite 204	
	Fort Worth, TX 76107	

S 32	T 29	R 14ZE
Location:		E2, SE, SE
County:		Wilson

				Gas Tests			
Well #:	A-1	Lease Name:	Cain	Depth	Inches	Orifice	flow - MCF
Location:	660	ft. from S	Line	see page 3			
	330	ft. from E	Line				
Spud Date:	3/19/2007						
Date Completed:	3/21/2007	TD:	1430				
Driller:	Josiah Kephart						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight							
Setting Depth	42' 3"						
Cement Type	Portland						
Sacks	30						
Feet of Casing	42' 3"						
Note:	Used Booster.						

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	1	OB	474	479	lime	852' 6"	856	lime
1	4	clay	479	503	shale	856	906	sand
4	37	sand	503	596	lime	906	962	shale
37	201	shale	596	628	sand	962	963	Mulberry- coal
201	215	lime	628	639	sandy/ shale	963	990	Pink- lime
215	233	shale	639	670	shale	990	992	shale
233	282	lime	670	683	lime	992	994	Lexington-blk shale
282	422	shale	683	701	shale	994	1007	shale
422	425	lime	701	711	lime	1007	1019	Peru- sand
425	436	shale	711	745	shale	1019	1024	shale
436	451	sand	745	761	lime	1024	1046	Oswego- lime
451	453	shale	761	810	shale	1046	1048	shale
453	454	coal	810	833	lime	1048	1050	Summit- blk shale
454	457	shale	833	847	shale	1050	1052	shale
457	463	sand	847	851	lime	1052	1060	lime
463	474	shale	851	852' 6"	coal	1060	1061	shale

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Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
1061	1062	blk shale						
1062	1063' 6"	Milky- coal						
1063' 6"	1066	lime						
1066	1067	Iron Post- coal						
1067	1077	Squirrel- sand						
1077	1134	shale						
1134	1135	Ardmore- lime						
1135	1136	Crowburg- coal						
1136	1138	shale						
1138	1150	Cattlemen- sand						
1150	1195	shale						
1195	1222	sand						
1222	1245	shale						
1245	1248	blk shale						
1248	1343	shale						
1343	1344	Rowe- coal						
1344	1372	shale						
1372	1373	Riverton- coal						
1373	1377	shale						
1377	1430	Mississipl- chat/ lime						

Notes: 07LC-0321-07-R2-018-Cain A-1 - CWLLC

CW-056

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Gas Tests			
Depth	Inches	Orifice	flow - MCF
455		No Flow	
630		No Flow	
755		No Flow	
855		No Flow	
980		No Flow	
1005		No Flow	
1055		No Flow	
1080		No Flow	
1155		No Flow	
1230		No Flow	
1255		No Flow	
1355		No Flow	
1380		No Flow	
1430		No Flow	

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WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15808
 LOCATION Eureka
 FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-07	3070	CAIN A-1				Wilson

CUSTOMER
Gateway Titan
 MAILING ADDRESS
P.O. Box 960
 CITY
Meeker STATE OK ZIP CODE 74855

TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan		
479	Terrill		

JOB TYPE hang string HOLE SIZE 6 3/4 HOLE DEPTH 1430 CASING SIZE & WEIGHT 4 1/2 10.5 # N.V.
 CASING DEPTH 1421 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.4 SLURRY VOL 45 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 22 1/2 DISPLACEMENT PSI 700 MIX PSI 1250 / Bone Dry RATE _____

REMARKS: Safety meeting, Rig up to 4 1/2 casing, Break Circulation w/ 25 Bbl Fresh water, mix 4 SK's gel, pump 10 Bbl spacer, Follow w/ 13 Bbl DYE water, mix 150 SK's T.S. cement w/ 5" Kolseal Per/SK at 13.4" yield 1.69, wash out pump + lines, Release 4 1/2 Top Rubber Plug Displace w/ 22 1/2 Bbl water. Final Pump PSI was 700" Bone Plug to 1250" wait 2 min. Release Pressure. Flat Held. Shut casing in at 0 PSI 7 Bbl Good Cement Slurry to Surface. Job Complete, Tear Down.

Thank
 you
 Russell
 McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	150 SK's	Thiokol cement	15.40	2310.00
1110A	750 #	Kolseal 5" Per/SK	.38	285.00
1118A	200 #	Gel Flush	.15	30.00
5407	8.25 Tons	Ton Mileage Bulk TK	m/lc	285.00
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4129	1	4 1/2 Centralizer	36.00	36.00
4156	1	4 1/2 Flapper Type Flat Shoe	208.00	208.00
RECEIVED KANSAS CORPORATION COMMISSION				
SEP 04 2007				
CONSERVATION DIVISION WICHITA, KS			Sub Total	4166.00
			SALES TAX	183.27
			ESTIMATED TOTAL	4349.27

AUTHORIZATION Called by Mike TITLE Co/Rep DATE 3-23-07