

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33539
Name: Cherokee Wells, LLC
Address: P.O. Box 296
City/State/Zip: Fredonia, KS 66736
Purchaser: Southeastern Kansas Pipeline
Operator Contact Person: Tracy Miller
Phone: (620) 378-36650
Contractor: Name: Well Refined Drilling
License: 33072
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/22/07 3/27/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

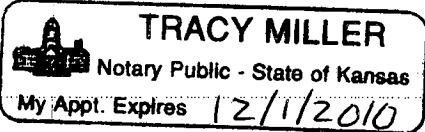
API No. 15 - 205-27101-00-00
County: Wilson
NE NE SW Sec. 33 Twp. 29 S. R. 14 East West
2310 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: McGinnis Well #: A-2
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: N/A
Elevation: Ground: 972.2' Kelly Bushing: N/A
Total Depth: 1430' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from bottom casing
feet depth to surface w/ 155 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALT II W/H*
7-17-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Emily Dyburger*
Title: Administrative Assistant Date: 8/28/07
Subscribed and sworn to before me this 28 day of August
20 07
Notary Public: *Tracy Miller*
Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 04 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Cherokee Wells, LLC Lease Name: McGinnis Well #: A-2
 Sec. 33 Twp. 29 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
Driller Log Enclosed

List All E. Logs Run:

**High Resolution Compensated Density / Neutron Log
 Dual Induction Log**

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	26#	43'	Portland	35	
Longstring	6.75"	4.5"	10.5#	1446'	Thick Set	155	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease (If vented, Submit ACO-18.)
 Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

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Well Refined Drilling Co., Inc.

4230 Douglas Road Thayer, KS, 66776

Contractor License # 33072

620-839-5581/ Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

Rig #:	3			S33	T29	R14	
API #:	15-205-27101-0000			Location: NE4,NE,SW4			
Operator:	Cherokee Wells, LLC			County: Wilson			
	4916 Camp Bowie Blvd						
	Fort Worth, TX 76107						
				Gas Tests			
Well #:	A-2	Lease Name:	McGinnis	Depth	Inches	Orifice	flow - MCF
Location:	2310 ft. from S	Line		see page 3			
	2310 ft. from W	Line					
Spud Date:	3/22/2007						
Date Completed:	3/27/2007	TD:	1430'				
Driller:	Cody Shamblin						
Casing Record	Surface	Production					
Hole Size	12 1/4"	6 3/4"					
Casing Size	8 5/8"						
Weight	26#						
Setting Depth	43'						
Cement Type	Portland						
Sacks	35	Consolidated					
Feet of Casing							

HAVE RIG
Rig # 3
WILL DIG.

Well Log

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	overburden	461	470	sand	669	670	coal
2	7	sand	470	471	shale	670	674	shale
7	12	clay	471	472	lim e	674	694	lime
12	40	sand	472	482	shale	694	705	shale
40	209	shale	482	490	lime	705	728	lime
209	224	lime	490	515	shale	728	730	blk shale - oil odor
224	245.5	shale	515	525	lime	730	750	shale
245.5	285	lime	525	526.5	sand	750	756	sandy shale
285	288	shale	526.5	530	lime	756	764	shale
288	295	lime	530	532	shale	764	765	lime
295	308	shale	532	537	lime	765	766	shale
308	315	lime	537	540	shale	766	770	lime
315	320	shale	540	635	lime	770	781	shale
320	323	lime	635	636.5	blk shale	781	782	coal
323	429	shale	636.5	640	lime	782	783	shale
429	432	lime	640	644	sandy shale	783	785	sandy shale
432	445	shale	644	659	sand	785	788	sandy shale
445	460	sand	659	661	shale	788	802	shale
460	461	coal	661	669	sand	802	822	lime

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CONSERVATION DIVISION
WICHITA, KS

Operator: Cherokee Wells LLC			Lease Name: McGinnis			Well # A-2		page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
822	833	shale	1061	1064	Mulky blk shale	1267	1274	shale
833	835	lime	1064	1065	coal	1274	1287	Red Bed
835	844	shale	1065	1067	shale	1287	1325	shale
844	849	lime	1067	1075	lime - oil odor	1325	1326	coal
849	850.5	Southmond blk shale	1075	1086	sand - oil show	1326	1342	shale
850.5	856	sandy shale	1086	1093	sandy shale	1342	1343	coal
856	858	lime	1093	1117	shale	1343	1368	sgake
858	865	Weiser sand	1117	1118	Bevier coal	1368	1369	Riverton coal
865	872	shale	1118	1133	shale	1369	1378	shale
872	876	sandy shale	1133	1135	Verdigris lime	1378	1383	Mississippi chat
876	882	shale	1135	1137	blk shale			oil odor
882	884	sandy shale	1137	1138	Crowburg coal	1383	1430	Mississippi lime
884	890	shale	1138	1140	shale	1430		Total Depth
890	892	sand	1140	1148	sand			
892	893	coal	1148	1151	sandy shale			
893	896	sand	1151	1171	shale			
896	898	shale	1171	1174	lime			
898	917	sand	1174	1175	shale			
917	922	sandy shale	1175	1176	Flemming coal			
922	963.5	shale	1176	1184	shale - soft			
963.5	966	lime	1184	1189	sandy shale			
966	967	Mulberry coal	1189	1199	shale			
967	971	shale	1199	1200	Mineral coal			
971	988	Pawnee lime	1200	1201	shale			
988	990	shale	1201	1206	sand			
990	996	lime	1206	1214	shale			
996	998	shale	1214	1215	Scammon coal			
998	1000	Lexington blk shale	1215	1217	shale			
1000	1024	shale	1217	1237	sand			
1024	1044	Oswego lime	1237	1257	shale			
		oil odor	1257	1258	Weir coal			
1044	1046	shale	1258	1261	shale			
1046	1048	Summit blk shale	1261	1262	sandy shale			
1048	1053	shale	1262	1266	shale			
1053	1061	lime	1266	1267	lime			

Notes:

CW-060

07LC-032707-R3-017-McGinnis A-2-CWLLC

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 11108
 LOCATION EDREKA
 FOREMAN LYLE LEFFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-3-07		McGinn's A-2				Wilson
CUSTOMER		Domestic Energy Partners				
MAILING ADDRESS		4916 Camp Bowie, Suite 200				
CITY	STATE	ZIP CODE				
Fort Worth	TX	76107				

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
479	JEFF		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1455' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1446' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4* SLURRY VOL 47 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 23 bbl DISPLACEMENT PSI 700 ^{Comp} PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump to sxs gel-flush 20 bbl fresh water spacer. 13 bbl dye water. Mixed 155 sxs thickset cement w/ 5" Kol-seal 100/sk @ 13.4* 100/sk. Washout pump & lines. shut down. release plug. Displace w/ 25 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. wait 2 minutes. release pressure. float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	155 sxs	thickset cement	15.40	2387.00
1110A	775*	Kol-seal 5" 100/sk	.38	294.50
1118A	300**	gel-flush	.15	45.00
5407	8.5	tan-mileage bulk tire	m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
4129	1	4 1/2" centralizer	36.00	36.00
4156	1	4 1/2" flapper valve float shoe	208.00	208.00
RECEIVED KANSAS CORPORATION COMMISSION			Subtotal	4267.50
SEP 04 2007			SALES TAX 6.3%	189.60
			ESTIMATED TOTAL	4457.10

AUTHORIZATION _____

CONSERVATION DIVISION
 TITLE WICHITA KS

DATE _____