

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33397  
Name: Running Foxes Petroleum Inc.  
Address: 14550 East Easter Ave., Ste 1000  
City/State/Zip: Centennial, CO 80112  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Steven Tedesco  
Phone: (303) 617-8919 **KCC**  
Contractor: Name: McGowan Drilling  
License: 5786 **NOV 02 2004**

Wellsite Geologist: None **CONFIDENTIAL**  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/16/2004 10/21/2004 11/1/2004  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

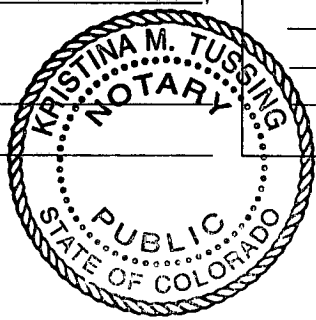
API No. 15 - 011=23011-0000  
County: Bourbon  
     Nw      Nw      Ne Sec. 7 Twp. 25 S. R. 24  East  West  
330 feet from S / N (circle one) Line of Section  
2310 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Harvey Well #: 2-7 SWD  
Field Name: Devon  
Producing Formation: Arbuckle  
Elevation: Ground: 908 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1681 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 928'  
feet depth to surface w/ 238 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
*Alta W. H. 9-17-07*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used air dry  
Location of fluid disposal if hauled offsite: **RECEIVED**  
Operator Name: \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
Lease Name: \_\_\_\_\_ License No. **NOV 03 2004**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_ **CONSERVATION DIVISION**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: Nov 2, 2004  
Subscribed and sworn to before me this 2nd day of November  
20 04  
Notary Public: Kristina M. Tussing  
Date Commission Expires: 5-22-08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Running Foxes Petroleum Inc. Lease Name: Harvey Well #: 2-7 SWD  
 Sec. 7 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction, Microlog, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Cherokee</td> <td>142</td> <td>756</td> </tr> <tr> <td>Mississippian</td> <td>499</td> <td>409</td> </tr> <tr> <td>Kinderhook</td> <td>886</td> <td>22</td> </tr> <tr> <td>Arbuckle</td> <td>896</td> <td>12</td> </tr> </table>	Name	Top	Datum	Cherokee	142	756	Mississippian	499	409	Kinderhook	886	22	Arbuckle	896	12
Name	Top	Datum														
Cherokee	142	756														
Mississippian	499	409														
Kinderhook	886	22														
Arbuckle	896	12														

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20 lbs	20 feet	Portland	5	None
Production	6.75	4.5	10 lbs	928'	OWC	238	2 sks Flo seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run
2 3/8		900'	903'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. <b>Awaiting approval</b>			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0		0	0		

Disposition of Gas	<b>METHOD OF COMPLETION</b>	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **1304**

LOCATION Ottawa KS

FOREMAN Fred Maden

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-22-04	6960	Harvey #2-7FWB	7	25	24	BB
CUSTOMER			KCC			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Running Fax 14550 E Easter Ave Ste 1000 Centennial Co 80112			368	R. A. b.		
			370	S. Manis		
			195	R. Fisher		
CITY	STATE	ZIP CODE	CONFIDENTIAL			

JOB TYPE long string HOLE SIZE 6 3/4 HOLE DEPTH 1681 CASING SIZE & WEIGHT 4 1/2 10 1/2 #  
 CASING DEPTH 928' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.8 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" Rubber Plug  
 DISPLACEMENT 1475B DISPLACEMENT PSI 500\* MIX PSI 300\* RATE 40 P.M.

REMARKS: Drop ball in loaded casing to set Type A Packer Shoe.  
 Pressure to 800\* PSI to open packer. Circulate 20 BBLs  
 Flush w/ ESA-41 soap to clean drill mod. Mix & Pump  
 238 sk OWC cement w/ 1/4" Flo-Seal /sk. Flush pump  
 clean + Displace Rubber Plug to Flo. Shoe w/ 14.75 BBL Fresh  
 H<sub>2</sub>O. Set Float Valve + check plug w/ wire line.

Note: Noticed reduction in circulation rate during cementing  
 + pumped 40 sks extra cement.

*Fred Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump Truck		710.00
5406	75 mi.	MILEAGE Mileage	2.35	176.25
5407A	11.181 <del>11.181</del> Ton	Ton mileage x 75 mi.	1.85	206.77
5502C	6 hrs	Vacuum Trk	78.00	468.00
RECEIVED KANSAS CORPORATION COMMISSION				
1126	238 sks.	OWC	11.85	2818.30
1107	2 SKS	Flo-Seal	40.00	80.00
1238	1 Gal	ESA-41 (soap)		31.50
4251	1	Type A Packer Shoe 4 1/2"		920.00
4103	1	Cement Basket		120.00
4109	4	4 1/2" Centralizers	26.00	104.00
4404	1	4 1/2" Rubber Plug		35.00
			6.390	SALES TAX
				ESTIMATED TOTAL
				6315.956

193603

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_