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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30128
Name: KENNETH S. WHITE
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: _____
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Robinson

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/08/06 5/17/06 7/11/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 187-21077-0000
County: Stanton
SE SW NE SE Sec. 13 Twp. 30 S. R. 41 East West
1640 feet from (S) / N (circle one) Line of Section
950 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Love Well #: 4
Field Name: Beauchamp NE
Producing Formation: Morrow
Elevation: Ground: 3333 Kelly Bushing: 3344
Total Depth: 5520 Plug Back Total Depth: 5497
Amount of Surface Pipe Set and Cemented at 1649 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWH
(Data must be collected from the Reserve Pit) 9-17-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

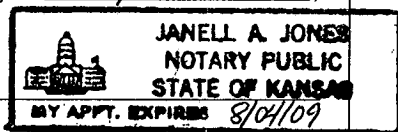
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White
Title: Operator Date: 7/31/06

Subscribed and sworn to before me this 31st day of July

3006
Notary Public: Janel A. Jones
Date Commission Expires: 8/04/09



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: KENNETH S. WHITE Lease Name: Love Well #: 4
 Sec. 13 Twp. 30 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction Sonic Log, Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4830</td> <td>-1486</td> </tr> <tr> <td>Morrow Shale</td> <td>4930</td> <td>-1586</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5254</td> <td>-1910</td> </tr> <tr> <td>Mississippi</td> <td>5417</td> <td>-2073</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4830	-1486	Morrow Shale	4930	-1586	Lower Morrow Marker	5254	-1910	Mississippi	5417	-2073
Name	Top	Datum														
Atoka Shale	4830	-1486														
Morrow Shale	4930	-1586														
Lower Morrow Marker	5254	-1910														
Mississippi	5417	-2073														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1647			See Attached
Production	7-7/8"	5-1/2"	15.5#	5512			See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	5370' - 5380'	1000 gals 7-1/2% Acid	
		Frac with 14,500 gals crosslinked gel,	
		19,000# 16/30 sand and 4,000# 16/30	
		Resin coated sand	

TUBING RECORD	Size 2-7/8"	Set At 5450	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
		Show	100	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

(If vented, Sumit ACO-18.)

Well temporarily abandoned, non-commercial

Attached to and Made a Part of
ACO-1 Form for
KENNETH S. WHITE
#4 LOVE
1640' FSL and 950' FEL
Section 13-30S-41W
Stanton County, Kansas
API# 15-187-21077-0000

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Surface Casing Cement

Cemented with 475 sacks Lite Cement with 3% C.C. and 150 sacks Common Cement with 3% C.C.

Production Casing Cement

Cemented with 150 sacks ASC Cement with 10% salt and 5# gilsonite/sack. Plugged Mouse Hole with 10 sacks and Rat Hole with 15 sacks.

Drill Stem Tests

DST #1 5265' - 5382' (Keyes)
30" - 60" - 45" - 60"

1st Open: Weak blow building to 1-1/2"
2nd Open: No Blow

Rec: 90' of Mud, no shows

IFP: 27# - 43# ISIP: 1122# IHP: 2567#
FFP: 53# - 69# FSIP: 1065# FHP: 2522#

DST #2 5370' - 5514' (Keyes) (Straddle)
10" - 20" - 60" - 120"

1st Open: Weak Blow building to 1-1/2"
2nd Open: No Blow

Rec: 1455' of Gas in Pipe and 155' of mud with scum of oil

IFP: 43# - 49# ISIP: 838# IHP: 2598#
FFP: 56# - 73# FSIP: 1302# FHP: 2585#

ALLIED CEMENTING CO., INC. 24021

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

well 10

SERVICE POINT:
Ogkley

DATE <u>5-9-06</u>	SEC <u>13</u>	TWP <u>30s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>4:50 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Love</u>	WELL# <u>4</u>	LOCATION <u>Johnson 10s 1/2 E 1/2 N 8s</u>			COUNTY <u>Stanton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR Murfin Drig Rig 22
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 1649'
 CASING SIZE 8 5/8 DEPTH 1649'
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 40.63'
 CEMENT LEFT IN CSG. 40.63'
 PERFS.
 DISPLACEMENT 10 1/2 Bbls

OWNER same
 CEMENT
 AMOUNT ORDERED 150 sks Com 3% CC
470 sks Lite 3% CC 1/4" Flo Seal
 COMMON 150 sks @ 11.00 1650.00
 POZMIX @
 GEL @
 CHLORIDE 20 sks @ 42.00 840.00
 ASC @
Liteweight 470 sks @ 9.70 4559.00
Flo seal 118 1/2 @ 1.80 212.40
 HANDLING 669.5 sks @ 1.70 1137.30
 MILEAGE 7 1/2 /sk miles 3746.40
 TOTAL 12145.10

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 323-291 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Mike
 BULK TRUCK
 # 399 DRIVER Kelly

REMARKS:

Cement did circulate
Thank you

SERVICE

DEPTH OF JOB 1649'
 PUMP TRUCK CHARGE 1450.00
 EXTRA FOOTAGE @
 MILEAGE 80 mile @ 5.00 400.00
 MANIFOLD @
 TOTAL 1850.00

CHARGE TO: Kenneth S. White
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 1/4 PLUG & FLOAT EQUIPMENT
Guide shoe @ 235.00
PFU Insert @ 325.00 325.00
3-centralizers @ 55.00 165.00
1-Basket @ 180.00
8 5/8 Rubber Plug @ 100.00
 TOTAL 1005.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kelly Wilson

PRINTED NAME

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ALLIEL CEMENTING CO., INC. 24053

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>5-19-06</u>	SEC <u>13</u>	TWP <u>30s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>1:40 AM</u>	JOB START <u>9:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Love</u>	WELL # <u>4</u>	LOCATION <u>Johnson 10s 1/2 F 1/2 N 4E</u>		COUNTY <u>Stanton</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

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CONTRACTOR Murfin Drlg Rig 22
 TYPE OF JOB Production string
 HOLE SIZE 7 7/8 T.D. 5520
 CASING SIZE 5 1/2 DEPTH 5523
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 20.35'
 CEMENT LEFT IN CSG. 20.35'
 PERFS.
 DISPLACEMENT 131 Bbls

OWNER same
 CEMENT AMOUNT ORDERED
175 SKS ASC, 107 SKS SALT 59 GILSONITE
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC 175 SKS @ 14.20 2485.00
 @ _____
SALT 80MT @ 19.20 153.60
 @ _____
Gilsonite 8759 @ .70 612.50
 @ _____
WFR-2 500gals @ 1.00 500.00
 @ _____
 @ _____
 HANDLING 210 SKS @ 1.90 399.00
 MILEAGE 84 SK/mile 1344.00
 TOTAL 5494.10

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 373-281 HELPER Fuzzy
 BULK TRUCK
 # 399 DRIVER Mike
 BULK TRUCK
 # DRIVER

REMARKS:

Pump 500 gals WFR-2
Plug Rat Hole w/ 15 SKS
Plug Mouse Hole w/ 10 SKS
Pump 150 SKS down 5 1/2 CSQ
Wash Pump & Line. Disp w/ 131 Bbls
Plug landed
Float Head

SERVICE

DEPTH OF JOB 5523
 PUMP TRUCK CHARGE 1840.00
 EXTRA FOOTAGE @ _____
 MILEAGE 80 miles @ 5.00 400.00
 MANIFOLD @ _____
Rotating Head @ _____ 100.00
Head Rental @ _____ 100.00
 TOTAL 2440.00

CHARGE TO: Kennerb S. White
 STREET _____
 STATE _____ ZIP _____

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To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

5 1/2 **PLUG & FLOAT EQUIPMENT**

Guide shoe @ _____ 160.00
HEU Insert @ _____ 250.00
10 - centralizers @ 50.00 500.00
1 - Basket @ _____ 150.00
5 1/2 Rubber Plug @ _____ 65.00
 TOTAL 1125.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
 PRINTED NAME