

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 9855  
Name: Grand Mesa Operating Company  
Address: 200 E. First St., Ste 307  
City/State/Zip: Wichita, KS 67202  
Purchaser: none  
Operator Contact Person: Ronald N. Sinclair  
Phone: (316) 265-3000  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Pat Deenihan

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>08/22/05</u>	<u>08/30/05</u>	<u>08/30/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-24380-00-00  
County: Ness  
S/2 NW SE SE Sec. 18 Twp. 16 S. R. 23  East  West  
800 feet from S / N (circle one) Line of Section  
1000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schreiber Well #: 1-18  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2489' Kelly Bushing: 2494'  
Total Depth: 4695' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 7 jts @ 217 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II P.A. with  
(Data must be collected from the Reserve Pit) 11-24-07  
Chloride content 3200 ppm Fluid volume 6,800 bbls  
Dewatering method used Evaporation & Backfill  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 9/2/05

Subscribed and sworn to before me this 2nd day of September,  
20 05

Notary Public: Phyllis E. Brewer  
Date Commission Expires: 7-21-07

PHYLLIS E. BREWER  
Notary Public - State of Kansas  
My Appt. Expires 7-21-07

KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**SEP 06 2005**

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Side Two

ORIGINAL

Operator Name: Grand Mesa Operating Company Lease Name: Schreiber Well #: 1-18
Sec. 18 Twp. 16 S. R. 23 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Comp. Den/Neu. PE Log, D.I. Log, Sonic Log
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Log Formation (Top), Depth and Datum Sample Name Top Datum
Stone Corral 1856 + 638
Heebner 3902 -1408
Lansing 3945 -1451
B/KC 4260 -1766
Ft. Scott 4437 -1943
1st Cherokee Sd Not developed
2nd Cherokee Sd 4524 -2030
3rd Cherokee Sd 4539 -2045
Mississippian 4577 -2083
Gilmore City 4642 -2148
RTD 4695

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: Surface, 12 1/4", 8 5/8", 24#, 217', Common, 160SX, 2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.
Row 1: X Plug well, 4695', 60/40 Poz Mix, 245 SX, 6% Gel, 1/4# SX Flocele

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with 4 columns: Shots Per Foot, Perforation Record, Acid/Squeeze Record, Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No
Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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# ALLIED CEMENTING CO., INC. 17255

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**ORIGINAL**

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SEP 02 2005

SERVICE POINT:  
Ness City

**CONFIDENTIAL**

DATE <u>8-22-05</u>	SEC. <u>18</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>6:45pm</u>	ON LOCATION <u>8:30pm</u>	JOB START <u>10:00pm</u>	JOB FINISH <u>10:30 Pm</u>
LEASE <u>Schreiber</u>	WELL # <u>1-18</u>	LOCATION <u>4+283 1/4 N 1/4 W N.S</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <b>NEW</b> (Circle one)							

CONTRACTOR Murphy Drily #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 217

CASING SIZE 8 5/8 DEPTH 217

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13

**EQUIPMENT**

PUMP TRUCK CEMENTER \_\_\_\_\_

# 224 HELPER J. Weighman

BULK TRUCK

# 260 DRIVER \_\_\_\_\_

BULK TRUCK

# DRIVER \_\_\_\_\_

**REMARKS:**

New 24#

circ 8 5/8 cas w/ reg pump

mur cement displ plug w/ 13

Cemtded Circ

Thanks

CHARGE TO: Grand Mesa

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin

Good Job Guys

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 160 Com 3% cc 2% Ad

COMMON	<u>160</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
HANDLING	<u>168</u>	@	<u>1.60</u>	<u>268.80</u>
MILEAGE	<u>14 x 168 x .06</u>			<u>180.00</u>
				<b>TOTAL</b> <u>2072.80</u>

**SERVICE**

DEPTH OF JOB	<u>217</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>5.00</u>	<u>70.00</u>
				<b>TOTAL</b> <u>740.00</u>

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**PLUG & FLOAT EQUIPMENT**

MANIFOLD		@		
<u>8 5/8 Top Wood</u>		@	<u>55.00</u>	<u>55.00</u>
				<b>TOTAL</b> <u>55.00</u>

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Anthony Martin

15:46 FAX 3168863134

ALLIED NED LODGE  
ALLIED CEMENTING

ALLIED RUSSELL  
MEDICINE LODGE

008  
000

5:35:38 FAX 6207936089

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

251

## ORIGINAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Wichita

DATE <u>9/2/05</u>	SEC. <u>18</u>	TWP. <u>16</u>	RANGE <u>23</u>	CALLED OUT <u>12:00pm</u>	ON LOCATION <u>4:00pm</u>	JOB START <u>10:50am</u>	JOB FINISH <u>11:30am</u>
I.R.A.S.E. <u>Scheller</u>				WE.I.# <u>1-18</u>		LOCATION <u>Wichita, 17th &amp; W U.S.</u>	
OLD OR NEW (Circle one)				COUNTY <u>Wichita</u>		STATE <u>KS</u>	

CONTRACTOR <u>Mudman Dally #24</u>	OWNER
TYPE OF JOB <u>Retaining Plug</u>	CEMENT AMOUNT ORDERED
HOLE SIZE <u>7 7/8</u>	<u>345 6740 67 1/2"</u>
CASING SIZE <u>8 3/8</u>	<u>1/2" 3/16 3/8 1/2"</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSC.	
PERFS.	
DISPLACEMENT	

**EQUIPMENT**

PUMP TRUCK	CEMENTER <u>Mike</u>
# <u>224</u>	HELPER <u>Debra</u>
BULK TRUCK	
# <u>357</u>	DRIVER <u>Terry</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>147 cu</u>	@ <u>2.70</u>	<u>1278.90</u>
POZ MIX	<u>93 cu</u>	@ <u>4.70</u>	<u>436.10</u>
GEL	<u>13 cu</u>	@ <u>14.00</u>	<u>182.00</u>
CHLORIDE		@	
ASC		@	
<u>1/2" 3/16 3/8 1/2"</u>	<u>61#</u>	@ <u>1.70</u>	<u>103.70</u>
HANDLING	<u>260 cu</u>	@ <u>1.60</u>	<u>416.00</u>
MILEAGE	<u>14</u>	@ <u>210.00</u>	<u>2940.00</u>
			<u>15.60 TOTAL 2659.60</u>

**REMARKS:**

5000 1900'  
80 1000  
80 500  
10 40  
15 RH  
10 MH

Thanks

**SERVICE**

DEPTH OF JOB	<u>1900</u>	
PUMP TRUCK CHARGE		<u>685.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>14</u>	@ <u>500</u>	<u>7000</u>
<b>TOTAL 7385.00</b>		

CHARGE TO: Grand Mass  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

MANIFOLD	@	
<u>8 7/8 Day Hole</u>	@ <u>35.00</u>	<u>35.00</u>
<b>TOTAL 35.00</b>		

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]  
Good Job Guys

Anthony Martin  
PRINTED NAME

5.3  
all T  
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2005.20

1369.40  
3394.60  
35.00  
3429.60  
181.77

**RECEIVED**  
SEP 06 2005  
**KCC WICHITA**

5 1369.40      111 2060.20

28.  
35-