

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC
SEP 01 2005

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: PETROMARK DRILLING
License: 33323
Wellsite Geologist: TIM HEDRICK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to _____
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5/11/2005 05/19/2005 06/22/2005
Spud Date or Date Reached TD Completion Date or Recompletion Date

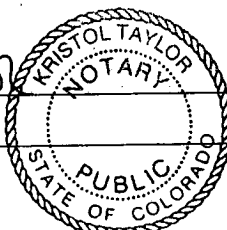
API No. 15 - 15-159-22456-0000
County: RICE
SW Sec. 21 Twp. 18 S. R. 9 East West
2130 feet from SOUTH Line of Section
1560 feet from WEST Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SCHOONOVER TRUST Well #: 2-21
Field Name: WILDCAT
Producing Formation: BASAL PENN CONGLOMERATE
Elevation: Ground: 1721' Kelly Bushing: 1727'
Total Depth: 3352' Plug Back Total Depth: 3305'
Amount of Surface Pipe Set and Cemented at 303' Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
(Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas J. Fertil
Title: SR. GEOLOGIST Date: 09/1/2005
Subscribed and sworn to before me this 1st day of SEPTEMBER,
2005
Notary Public: Mistad J. Pappas
Date Commission Expires: May 9, 2009



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

CONFIDENTIAL

Side Two

ORIGINAL

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: SCHOONOVER TRUST Well #: 2-21

Sec. 21 Twp. 18 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copes of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Sample Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	TOPEKA	2472'	-745
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	HEEBNER	2742'	-1015
List All E. Logs Run:	DUAL INDUCTION DENSITY - NEUTRON SONIC LOG MICROLOG		DOUGLAS	2776'	-1049
			BRN LIME	2867'	-1140
			LANSING	2891	-1164
			ARBUCKLE	3262'	-1535
			TD	3352'	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	303'	CLASS A	175	2% GEL & 3% CC
PRODUCTION	7-7/8"	5-1/2"	14	3348'	ALW ASC	125 100	1/4# / SK FLOCELE 5#/SK GILSONITE & 3/4% CD-31

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)		Depth
		4 JSPF	3249-3254'	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	3269'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
07/22/2005	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	0		40°

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3249-3254

If vented, submit ACO-18.)

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566

KCC ORIGINAL *V# 7999*

SEP 0 ' 2005

* INVOICE *

CONFIDENTIAL

CONFIDENTIAL

Invoice Number: 097009

Invoice Date: 05/24/05

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 06 2005

CONSERVATION DIVISION
 WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number....: Schoonover2-21
 P.O. Date.....: 05/24/05

Due Date.: 06/23/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
ALW	125.00	SKS	8.1500	1018.75	T
ASC	100.00	SKS	10.7500	1075.00	T
AS Flush	500.00	GAL	1.0000	500.00	T
ACD-31	50.00	LBS	6.2500	312.50	T
D-Foam	16.00	LBS	5.7500	92.00	T
FloSeal	31.00	LBS	1.7000	52.70	T
Salt	6.00	SKS	15.7500	94.50	T
KolSeal	500.00	LBS	0.6000	300.00	T
Handling	265.00	SKS	1.6000	424.00	E
Mileage	30.00	MILE	15.9000	477.00	E
265 sks @.06 per sk per mi					
Production	1.00	JOB	1320.0000	1320.00	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
Head Rent	1.00	PER	75.0000	75.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 589.14
 ONLY if paid within 30 days from Invoice Date

Subtotal: 5891.45
 Tax.....: 217.06
 Payments: 0.00
 Total....: 6108.51
(589.14)
5519.37

DRLG COMP W/O LOE
 AFE # 221
 ACCT # 137/60
 APPROVED BY T.C. Larson

ALLIED CEMENTING CO., INC.

18325

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 06 2005

SERVICE POINT:

St. Bend

CONFIDENTIAL

DATE <u>5-19-05</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>9</u>	CALLED OUT <u>8:00AM</u>	ON LOCATION <u>11:00AM</u>	JOB START <u>11:15AM</u>	JOB FINISH <u>1:30PM</u>
Schoonover Trust			WELL # <u>2-21</u>	LOCATION <u>Burton Gas Plant 2 1/2 S</u>		COUNTY <u>Rees</u>	STATE <u>K</u>
OLD OR <u>(NEW)</u> (Circle one)			LOCATION <u>1E, 1/2 S, E/into</u>		RECEIVED KANSAS CORPORATION COMMISSION SEP 06 2005		

CONTRACTOR Astronmark #2

TYPE OF JOB Production

HOLE SIZE 7 7/8" T.D. 3350'

CASING SIZE 5 1/2" DEPTH 3348'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1500# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 42.68'

CEMENT LEFT IN CSG. 42.68'

PERFS. _____

DISPLACEMENT 80 3/4 bbls

OWNER Same

CEMENT AMOUNT ORDERED 125 sacks 65/35 6 1/2" 4" floored

100 sacks ASC 5" Kol Seal/pt

500 gal ASF

CONSERVATION DIVISION
WICHITA KS

COMMON <u>ALW 12SN</u>	@	<u>8.15</u>	<u>1,018.75</u>
POZMIX _____	@	_____	_____
GEL _____	@	_____	_____
CHLORIDE _____	@	_____	_____
ASC <u>100 gal</u>	@	<u>10.75</u>	<u>1,075.00</u>
<u>ASF FISH 500 GAL</u>	@	<u>1.00</u>	<u>500.00</u>
<u>ACD-31 50#</u>	@	<u>6.25</u>	<u>312.50</u>
<u>D-FOAM 16#</u>	@	<u>5.95</u>	<u>92.00</u>
<u>FLO-SEAL 31#</u>	@	<u>1.70</u>	<u>52.70</u>
<u>SALT 600#</u>	@	<u>15.75</u>	<u>94.50</u>
<u>KOL SEAL 500#</u>	@	<u>.60</u>	<u>300.00</u>
HANDLING <u>26SN</u>	@	<u>1.60</u>	<u>424.00</u>
MILEAGE <u>265 mi 06</u>	@	<u>30</u>	<u>477.00</u>
TOTAL			<u>4346.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER Todd

181 HELPER Bob B

BULK TRUCK DRIVER Rich H.

259

BULK TRUCK DRIVER _____

REMARKS:

Ran 3348' of string. Broke circulation. Circulated 1 hr. Pumped 5 bbls H₂O - 500 gal ASF - 15 bbls H₂O. Mixed 110 sacks 65/35 6 1/2" 4" floored followed by 100 sacks ASC 5" Kol Seal/pt. Worked up. Released plug. Displaced with fresh H₂O. Landed plug at 1500 #. Released + Held. Pumped 1000 w/ 1500 lbs. lites.

CHARGE TO: Samuel May Jr & Associates

STREET 90 Larson Engineering

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>3348'</u>		
PUMP TRUCK CHARGE		<u>1320.00</u>
EXTRA FOOTAGE _____	@	_____
MILEAGE <u>30</u>	@	<u>5.00</u> <u>150.00</u>
_____	@	_____
_____	@	_____
_____	@	_____
TOTAL		<u>1470.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@	_____
<u>Rotating Head</u>	@	<u>75.00</u> <u>75.00</u>
_____	@	_____
_____	@	_____
TOTAL		<u>75.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE T.C. Larson

T.C. LARSON
PRINTED NAME

ALLIED CEMENTING CO., INC.
 P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5500

KCC
 SEP 0 2005
CONFIDENTIAL

V47583

 * ORIGINAL *
 * INVOICE *

CONFIDENTIAL

Invoice Number: 096918

Invoice Date: 05/18/05

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 06 2005

CONSERVATION DIVISION
WICHITA, KS

Sold Samuel Gary, Jr. & Assoc.
 To: % Larson Engineering, Inc.
 562 W. Highway #4
 Olmitz, KS
 67561-8561

Cust I.D.....: Gary
 P.O. Number...: Schoonover2-21
 P.O. Date.....: 05/18/05

Due Date.: 06/17/05
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	175.00	SKS	8.7000	1522.50	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	5.00	SKS	38.0000	190.00	T
Handling	184.00	SKS	1.6000	294.40	E
Mileage	30.00	MILE	11.0400	331.20	E
184 sks @.06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Extra Footage	4.00	PER	0.5500	2.20	E
Mileage pmp trk	30.00	MILE	5.0000	150.00	E
TWP	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 327.13
 ONLY if paid within 30 days from Invoice Date

Subtotal: 3271.30
 Tax.....: 114.89
 Payments: 0.00
 Total....: 3386.19
(327.13)
3059.06

DRLG COMP W/O LOE
 AFE # 221
 ACCT # 135/60
 APPROVED BY T.C. Larson

CONFIDENTIAL ALLIED CEMENTING CO., INC. 18317

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 06 2005

ORIGINAL ✓
SERVICE POINT: MT Bend

DATE <u>5-11-05</u>	SEC. <u>21</u>	TWP. <u>18</u>	RANGE <u>9</u>	CONFIDENTIAL	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:15 PM</u>	JOB START <u>10:15 PM</u>	JOB FINISH <u>10:45 PM</u>
LEASE <u>Schoonover-Trout</u>	WELL # <u>2-21</u>		LOCATION <u>Burton Gas Plant 2 1/2 S, 1 E</u>		COUNTY <u>Price</u>	STATE <u>Ka</u>		
OLD OR <u>NEW</u> (Circle one)				<u>2 1/2 S, E 1 S</u>				

CONTRACTOR Automark #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 309'

CASING SIZE 8 5/8" med 25# DEPTH 304'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 18 bbls

OWNER Same

CEMENT AMOUNT ORDERED 175 lbs Common

370cc 270 Hel

EQUIPMENT

PUMP TRUCK CEMENTER Tom D

181 HELPER Don Smith

BULK TRUCK DRIVER Steve T

342

BULK TRUCK DRIVER _____

COMMON	<u>175</u>	@	<u>8.70</u>	<u>1522.50</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
HANDLING	<u>184</u>	@	<u>1.60</u>	<u>294.40</u>
MILEAGE	<u>30.184.6</u>			<u>331.20</u>
TOTAL				<u>2394.10</u>

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 06 2005
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Run 304' of 8 5/8" casing. Break circulation.
Mixed 175 lbs common 370cc, 270 Hel,
Released plug. Displaced with fresh H2O.

Cement did circulate

CHARGE TO: Samuel Gary JA & Associates

STREET 90 Lanyon Engineering

CITY _____ STATE _____ ZIP _____

[Signature]

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X Ken Roach

SERVICE

DEPTH OF JOB	<u>304'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE	<u>4</u>	@	<u>1.55</u>	<u>2.20</u>
MILEAGE	<u>30</u>	@	<u>5.00</u>	<u>150.00</u>
TOTAL				<u>822.20</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>1-8 5/8" TWP</u>		@		<u>55.00</u>
TOTAL				<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____