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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY DESCRIPTION OF WELL & LEASE
CONFIDENTIAL

ORIGINAL

Operator: License # 9855
Name: Grand Mesa Operating Company
Address: 200 E. First St., Ste 307
City/State/Zip: Wichita, KS 67202
Purchaser: none
Operator Contact Person: Ronald N. Sinclair
Phone: (316) 265-3000
Contractor: Name: Mallard JV., Inc.
License: 4958

Wellsite Geologist: Wes Hansen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

08/18/05 08/25/05 08/25/05

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22302-00-00

County: Trego

S/2 NW Sec. 28 Twp. 15 S. R. 22 East West

2070 feet from S N (circle one) Line of Section

1340 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Eunice Well #: 1-28

Field Name: Wildcat

Producing Formation: None

Elevation: Ground: 2241' Kelly Bushing: 2246'

Total Depth: 4370' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 7 jts @ 207 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT II P&A within 4-24-05
(Data must be collected from the Reserve Pit)

Chloride content 3,000 ppm Fluid volume 6,800 bbls

Dewatering method used Evaporation & Backfill

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Name: RONALD N. SINCLAIR Date: 9/1/05

Subscribed and sworn to before me this 1st day of September

20 05

Notary Public: [Signature]
Name: PHYLLIS E. BREWER My Appt. Expires 7/21/07

Date Commission Expires: 4/21

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

CONFIDENTIAL

Side Two

KCC

SEP 01 2005

ORIGINAL

CONFIDENTIAL

Operator Name: Grand Mesa Operating Company Lease Name: Eunice Well #: 1-28
Sec. 28 Twp. 15 S. R. 22 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	1603	+ 643
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3622	-1376
List All E. Logs Run:		Lansing	3656	-1411
		B/KC	3941	-1695
		Ft. Scott	4112	-1866
		Cherokee Sd	4214	-1968
		Mississippian	4250	-2004
		Gilmore City	4300	-2054
		RTD	4370	

Comp. Den/Neutron PE, Dual Ind., Sonic Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	207'	Common	150SX	2% Gel, 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone <input checked="" type="checkbox"/> Plug well	4370'	60/40 Poz Mix	200SX	6% Gel, 1/4# SX Flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.)
 Other (Specify) _____

ALLIED CEMENTING CO., INC. 17253

CONFIDENTIAL

KCC
SEP 01 2005

ORIGINAL ✓

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Wass city

CONFIDENTIAL

DATE <u>8-18-05</u>	SEC. <u>28</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT <u>4:00pm</u>	ON LOCATION <u>9:00pm</u>	JOB START <u>10:15pm</u>	JOB FINISH <u>10:45pm</u>
LEASE <u>Eunice</u> WELL # <u>1-28</u>			LOCATION <u>4+147 6N 2W 3/4S</u>		COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 w + s</u>				

CONTRACTOR Mallard Only OWNER _____

TYPE OF JOB Surface

HOLE SIZE 12 3/4 I.D. 207

CASING SIZE 8 7/8 DEPTH 207

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 12 3/4

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Weyhous

BULK TRUCK _____

_____ DRIVER _____

BULK TRUCK _____

_____ DRIVER _____

CEMENT AMOUNT ORDERED 150 Com 3%cc 2%Hel.

COMMON <u>150 ccb.</u>	@ <u>8.70</u>	<u>1305.00</u>
POZMIX _____	@ _____	_____
GEL <u>3 Hel.</u>	@ <u>14.00</u>	<u>42.00</u>
CHLORIDE <u>5 Hel.</u>	@ <u>38.00</u>	<u>190.00</u>
ASC _____	@ _____	_____
RECEIVED		
<u>SEP 02 2005</u>		
KCC WICHITA		
HANDLING <u>150 ccb.</u>	@ <u>1.60</u>	<u>252.80</u>
MILEAGE <u>31 x 15.8</u>	@ <u>05</u>	<u>293.88</u>
		TOTAL <u>2083.68</u>

REMARKS:

New 24#
cur 8 7/8 cas w/ reg pump
mix cement, Disp plug w 12 3/4 bit
cent dual cur

Thanks

SERVICE

DEPTH OF JOB <u>207</u>		
PUMP TRUCK CHARGE _____		<u>670.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>31</u>	@ <u>5.00</u>	<u>155.00</u>
		TOTAL <u>825.00</u>

CHARGE TO: Grand Mesa

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____	@ _____	_____
<u>8 7/8 Top wood</u>	@ <u>55.00</u>	<u>55.00</u>
		TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Lester R. Urban

LAVON R. URBAN
PRINTED NAME

ALLIED CEMENTING CO., INC. 17256

CONFIDENTIAL

KCC

ORIGINAL

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SEP 01 2005

SERVICE POINT:

Ht. Berndt

CONFIDENTIAL

DATE <u>8-25-05</u>	SEC <u>28</u>	TWP. <u>15</u>	RANGE <u>22</u>	CALLED OUT <u>3:00pm</u>	ON LOCATION <u>7:15pm</u>	JOB START <u>7:45pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Sumner</u>	WELL # <u>1-28</u>	LOCATION <u>4+147 Act Cen 2w 9/45 1w</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Mallard Dale
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 4366
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 200 6 9/40 67 Act
1/4" 720 Seal per 5x

EQUIPMENT
 PUMP TRUCK CEMENTER J. Weighman
 # 120 HELPER J.O.
 BULK TRUCK DRIVER Terry
 # 342
 BULK TRUCK DRIVER _____
 # _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 HANDLING _____ @ _____
 MILEAGE 31

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 KCC WICHITA

REMARKS:

253.0 1625'
100.0 725'
40.0 260'
10.0 40'
15 RH
10 MH
Thanks

SERVICE
 DEPTH OF JOB 1625
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 31 @ _____
 @ _____
 @ _____

CHARGE TO: Grand Mesa Oper.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
8 7/8 Dry Hole @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____

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 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME _____