

**AMENDED**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION FORM**

**KCC**  
**SEP 11 2005**

Form ACO-1  
 September 1999  
 Form Must Be Typed

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**CONFIDENTIAL**

Operator: License # 33365  
 Name: Layne Energy Operating, LLC  
 Address: 1900 Shawnee Mission Parkway  
 City/State/Zip: Mission Woods, KS 66205  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: M. B. Natrass  
 Phone: (913) 748-3987  
 Contractor: Name: McPherson Drilling  
 License: 5675  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>12/15/2004</u>	<u>12/16/2004</u>	<u>5/10/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

**CONFIDENTIAL**

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**CONSERVATION DIVISION**  
**WICHITA, KS**  
**SEP 02 2005**

**ORIGINAL**

API No. 15 - 125-30608-00-00  
 County: Montgomery  
   NW NW NW Sec. 30 Twp. 32 S. R. 17  East  West  
727 feet from S / **(N)** (circle one) Line of Section  
446 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW

Lease Name: Blaes Well #: 4-30  
 Field Name: Coffeyville-Cherryvale  
 Producing Formation: Cherokee Coals  
 Elevation: Ground: 768 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1092 Plug Back Total Depth: 1081  
 Amount of Surface Pipe Set and Cemented at 20 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1092  
 feet depth to Surface w/ 120 sx cmt.

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit) *ACT II WITH 9-4-05*  
 Chloride content n/a ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used n/a air drilled

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
 Title: Agent Date: 9/1/05  
 Subscribed and sworn to before me this 1<sup>st</sup> day of September  
2005  
 Notary Public: Mr. Allen  
 Date Commission Expires: 10/14/2008

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**MARGARET ALLEN**  
 Notary Public - State of Kansas  
 My Appt. Expires 10/14/08

CONFIDENTIAL

Slide Two

KCC SEP 01 2005

ORIGINAL

Operator Name: Layne Energy Operating, LLC Lease Name: Blaes Well #: 4-30
Sec. 30 Twp. 32 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Samples Sent to Geological Survey Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run: Compensated Density Neutron Dual Induction

Table with 3 columns: Name, Formation (Top), Depth and Datum, Sample Datum. Rows include Pawnee Lime, Excello Shale, V Shale, Mineral Coal, and Mississippian.

CASING RECORD Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Casing.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with 4 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes 'See attached' and a 'RECEIVED' stamp from the Kansas Corporation Commission dated SEP 02 2005.

TUBING RECORD Table with 4 columns: Size, Set At, Packer At, Liner Run. Includes production data: Date of First, Resumed Production (6/18/2005), Producing Method (Pumping), Estimated Production (0 Oil, 9.6 Gas, 84 Water).

Disposition of Gas and METHOD OF COMPLETION section with checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., and Commingled.

**CONFIDENTIAL**

**CONFIDENTIAL**

15-125-30608

**KCC**  
SEP 01 2005

**ORIGINAL**  
RECEIVED  
KANSAS CORPORATION COMMISSION

SEP 02 2005

CONSERVATION DIVISION  
WICHITA, KS

<b>Operator Name:</b>	Layne Energy Operating, LLC.	WICHITA, KS	
<b>Lease Name:</b>	Blaes 4-30		
	Sec. 30 Twp. 32S Rng. 17E, Montgomery County		
<b>API:</b>	15-125-30608		
<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	977.5-979.5, 920.5-921.5, 912.5-913.5	Riverton, Rowe, Sycamore - 1,000gal 15% HCL + 340 bbls water + 3,500 # 20/40 Sand	912.5-979.5
4	725-726.5, 664-665.5, 663-634, 620.5-623	Tebo, Mineral, Fleming, Croweberg - 1,200 gal 15% HCL + 390 bbls water + 4,200 # 20/40 Sand	620.5-726.5
4	596.5-598.5, 566.5-571, 538-542	Ironpost, Mulky, Summit - 1,850gal 15% HCL + 467 bbls water + 4,300 # 20/40 Sand	538-598.5
4	419-495.5, 470.5-471.5/472.5-473.5, 461.5-463.5	Shale, Lexington, Anna Shale - 588gal 15% HCL + 326 bbls water + 3,000 # 20/40 Sand	461-495.5