ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Coperator: License v 5039 Coperation County: Builder Count	WELL HISTORY - DESCR	of KCC					
Name Wess Oil Corporation Address: B100 E. 22nd Street North, Bidg. 300 Address: B100 E. 22nd Street North, Bidg. 300 Purchaser Opcodor Contact Person. W.R. Horigan Countractor: Name. Simmons Well Service, Inc. Licenses. 23991 Countractor: Name. Simmons Well Service, Inc. Licenses. 23991 Wellstein Gaejogist. Pone Designate Type of Completion: New Well B. Be-Entry Workover	Operator: License # 5030	API No. 15 - 015-21,980 -00-85 QB 10-03					
Addresse, 8100 E. 22nd Street North, Bidg, 300 City/State/Jpc, Wichita, KS 67226 City/State/Jpc, Wichita, KS 67226 City/State/Jpc, Wichita, KS 67226 City/State/Jpc, Wichita, KS 67226 Contractor Name. State Sec. 22 Trup, 25 S. R. 05E East West 12211 feet from \$ / N (cries ease) Line of Section 600 from \$ / N (cries ease) Line of Section 7 (city from \$ / N (cries ease) Line of Section 7 (city from \$ / N (cries ease) Line of Section 7 (city from \$ / N (cries ease) Line of Section 7 (city from \$ / N (cries ease) Line of Section 7 (city from \$ / N (city from \$ /	Name: Vess Oil Corporation						
Operator: Contact Person: W.R. Hongan Potalage Calculated from Nearest Outside Section Corner Corne one) NE SE NW SW Lease Name: Simmons Well Service, Inc. Leanes: 3/9991 Simmons Well Service, Inc. Leanes: Mills A Wall Inf 3/85 Simmons Well Service, Inc. Simmons Well Service, Inc. Simmons Well Service, Inc. Leanes: Mills A Wall Inf 3/85 Well Inf 3/85 Simmons Well Service, Inc. Simmons Well Service, Inc. Simmons Well Service, Inc. Mell S		· ·					
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Poortages Calculated from Nearest Outside Section Corner: Circle one) NE SE NW SW		660' feet from E / (W) (circle one) Line of Section					
Phone: (315) 882-1537 X103 Contractor: Name: Simmons Well Service, Inc. Licenses: 32991 Wellste Geologist: none Wellste Geologist: none Producing Formation: Admire Elevation: Ground: 1353' Kelly Bushing: 1358' Elevation: Ground: 1353' Kelly Bushing: 135							
Contractor: Name: Simmons Well Service, Inc. License, 32991 Wellstide Geologist: none Selection of Completion: New Well Re-Entry / Workover New Well Re-Entry / Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Welkower/Re-entry: Old Well Info as follows: Operator: Cities Service Well Name: Mills A #38 Original Comp. Date: Operator: Cities Service Press or Hills A #38 Original Comp. Date: Operator: Original Comp. Date: Original Total Depth: Operator Name: Lease Name: Original Comp. P							
Field Name El Dorado Field Name El Dorado Producing Formation: Admire Elevation: Ground: 1353 Kelly Bushing: 1358	,						
Producing Formation: Admire Pro		Field Name: El Dorado					
Designate Type of Completion: New Well Re-Entry		Producing Formation: Admire					
New Well		Elevation: Ground: 1353' Kelly Bushing: 1358'					
SWD SIOW Temp. Abd. Amount of Surface Pipe Set and Cemented at 247 Feet							
Multiple Stage Cementing Collar Used?							
If yes, show depth set							
If Alternate II completion, cerrent circulated from		· · · · · · · · · · · · · · · · · · ·					
Operator: Cities Service Well Name: Mills A #38 Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Comp. Date Commingted Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Operator Name: Operator Name: Ouarter Sec. Twp. S. R. □ East ☑ West Recompletion Date or Spud Date or Recompletion Date Or							
Well Name: Mills A #38 Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Depth: Original	· ·	· ·					
Original Comp. Date: Original Total Depth: Original Fluid Management Plan ALT I WHAT THE PLANTING Plug Back Total Depth: Original To		ieet deptii (d					
Deepening Re-perf. Conv. to Enhr./SWD Plug Back 700' Plug Back Total Depth Plug Back 700' Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Sy31/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and sworn to before me this 97 day of Date Subscribed and		Drilling Fluid Management Plan ALT I WHIM					
Dewatering method used Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Lease Name: Docket No.: North No. North	•						
Dual Completion Docket No		· · · · · · · · · · · · · · · · · · ·					
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 8/31/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Date Reached TD Reached To Reached Teles Reached TD Reach Teles Reached TD Date Reached To Date Reached Teles To Date Reached To Date Reached To Da		Dewatering method used					
Other (SWD or Enhr.?) Docket No. 8/31/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date North Spud Date or Recompletion Date or Recompleti		Location of fluid disposal if hauled offsite:					
Lease Name: License No:		Operator Name:					
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date County:	Other (SWD of Enrir.?) Docket No.	Lease Name: License No.:					
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: **Example 10/9/06** Subscribed and sworn to before me this 9th day of Subscribed and sworn to							
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.					
Title: Lplantions Engine(Date: 10/9/06 Subscribed and sworn to before me this 9th day of Leto ben. 20 Ole Wireline Log Received Geologist Report Received UIC Distribution RECEIVED William State OF KARSAS							
Subscribed and sworn to before me this 9th day of	Signature: 6 doen bonta	KCC Office Use ONLY					
Subscribed and sworn to before me this 9th day of	10/9/06	Letter of Confidentiality Attached					
Notary Public: Date Commission Expires: MICHELLE D. HENNING Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution OCT 1 12							
Notary Public: Michelle D. Henning UIC Distribution RECEIVED Date Commission Expires: MICHELLE D. HENNING WOYARY PUBLIC STATE OF KAESAS	/						
Notary Public: WICHELLE D. HENNING Date Commission Expires: MICHELLE D. HENNING BUTARY PUBLIC STATE OF KAESAS	20 <u>Ole</u> ()])						
Date Commission Expires: MICHELLE D. HENNING ROTARY PUBLIC STATE OF KARSAS	Notary Public: William Menning						
HOYARY PUBLIC STATE OF KARSAS	MICHELLE D. HENDENC	A see of see					
	HOYARY PUBLIC	OCT in a					
		KCC WICHITA					

Operator Name: Vess Oil Corporation					e Name:	Mills A	Well #: #38				
Sec. 22 Twp			t 🗌 West	Count	y: Butle	<u>r</u>					
tested, time tool ope temperature, fluid re	Show important tops en and closed, flowin ecovery, and flow rate gs surveyed. Attach	g and shut es if gas to	in pressures, surface test, a	whether si along with t	hut-in pr	essure reached	static level, hydro	static pressur	es, botto	m hole	
Drill Stem Tests Taken Yes No (Attach Additional Sheets)						.og Format	ion (Top), Depth a	Depth and Datum Sample			
Samples Sent to Ge	eological Survey		Yes No			ie		Тор		Datum	
Cores Taken		Ye	es No								
Electric Log Run (Submit Copy)		Ye	es No		White	e Cloud					
List All E. Logs Run		•									
			CASING	RECORD		ew Used					
		7	t all strings set-		***************************************	ermediate, produc	tion, etc.	1	T		
Purpose of String	Size Hole Drilled		e Casing (In O.D.)	Wei Lbs.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives		
surface 12-1/4"		8-5/8"		24		247'	Class A	175	3% cc		
production	production 7-7/8"		5-1/2"			2464'	50/50pozmix	250	10% NaCl		
					3 7 -			- :		~~ <u>~</u>	
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORE)				
Purpose: Depth Perforate Top Bottom Protect Casing Plug Back TD		Type of Cement		#Sacks Used		Type and Percent Additives					
Plug Off Zone									ý,		
Shots Per Foot			D - Bridge Plug				cture, Shot, Cement		ď		
	Specify Footage of Each Interval Perforated					(Amount and Kind of Material Used) Depth					
2 598 to 614' CIBP @ 700'						250 gal 15% FE acid 598-6					
						143 bbl gel water 3000# 20/40 Sand					
						2000# 12/20 Sand					
TUBING RECORD	Size	Set At		Packer A		Liner Run					
t	2-3/8	625		none			Yes ✓ No				
Date of First, Resume	rd Production, SWD or E	Enhr.	Producing Met	hod [Flowing	g 🗸 Pumpi	ng 🔲 Gas Lift	Othe	er (Explain	ı)	
Estimated Production Per 24 Hours	· oil	Bbls.	Gas 0	Mcf	Wate	er B	bls. Ga	as-Oil Ratio	•	Gravity	
Disposition of Gas	METHOD OF C	COMPLETIO				Production Inter	val			·	
Vented Sold	Used on Lease		Open Hole Other (Spec	✓ Perf.	. 🔲 🛭	Dually Comp.	Commingled 5	98-614'			
. , -	, ,		Other (Spec	''Y)					FNF	- <u>^</u>	

RECEIVED

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KCC WICHITA