

*Ken  
my  
9/2/08*

**ORIGINAL**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**AMENDED**  
*(0001 rec'd. dr. entered 8/9/07)*

Operator: License # 32446  
 Name: Merit Energy Company  
 Address: 13727 Noel Road, Suite 500  
 City/State/Zip: Dallas, TX 75240  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Penny Plumlee  
 Phone: (972) 628-1606  
 Contractor: Name: Bronco Energy Service  
 License: 7407  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry  ~~Workover (P&A)~~  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Anadarko Production Company  
 Well Name: Ratcliff B-1  
 Original Comp. Date: 3/31/99 *4/12/99* Original Total Depth: 6606  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 Plug Back P&A Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
 2/10/11 3/30/99 *PLUGGED 8/08/08*  
 Spud Date or Date Reached TD \_\_\_\_\_ Completion Date or Recompletion Date 8/7/08

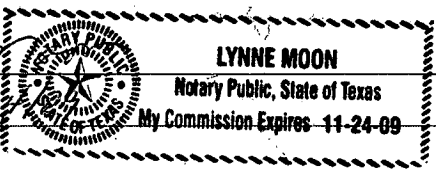
API No. 15 - 189-20326-0001  
 County: Stevens  
 SE SE NW NW Sec. 18 Twp. 33 S. R. 37  East  West  
1250 feet from S / N (circle one) Line of Section  
1250 feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Ratcliff "B" Well #: 1  
 Field Name: Gentzler  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 3131 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 6606 Plug Back Total Depth: 6086  
 Amount of Surface Pipe Set and Cemented at 1695 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** *WO - AII I P&A*  
 (Data must be collected from the Reserve Pit) *NCR 10-2-08*  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Penny Plumlee  
 Title: Regulatory Analyst Date: 8/15/08  
 Subscribed and sworn to before me this 18 day of August  
2008  
 Notary Public: Lynne Moon  
 Date Commission Expires: 11/24/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

**AUG 19 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Merit Energy Company Lease Name: Ratcliff "B" Well #: 1  
 Sec. 18 Twp. 33 S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

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**AUG 19 2008**  
 CONSERVATION DIVISION  
 WICHITA, KS

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                  |               |                |              |                            |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12-1/4            | 8-5/8                     | 24.0             | 1695          | Poz/Common     | 700/200      | 4% gel, 2% cc              |
| Production  | 7-7/8             | 5-1/2                     | 15.5             | 6203          | Poz/Lite wate  | 320/300      | 5% CFR/4% gel              |
|   |                   |                           |                  |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone<br><input checked="" type="checkbox"/> P&A | 5750             | Neat           | 50          | CI G Neat                  |
|   |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                | CIBP set @ 2300'  | Cmt'd dwn 5-1/2" up 8-5/8" csg to surf  |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD   | Size  | Set At  | Packer At   | Liner Run   |
|---|---|---------|-------------|---|
|   | 2-3/8   | 6014    |             | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr.<br>(Plugged and abandoned) | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |             |   |
| Estimated Production Per 24 Hours   | Oil Bbls.   | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity   |

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) P&A'd

Production Interval \_\_\_\_\_

# HALLIBURTON

## Cementing Job Summary

The Road to Excellence Starts with Safety

|                                |                     |                                     |                        |
|--------------------------------|---------------------|-------------------------------------|------------------------|
| Sold To #: 303833              | Ship To #: 2672064  | Quote #:                            | Sales Order #: 6087675 |
| Customer: MERIT ENERGY COMPANY |                     | Customer Rep: McCarter, Brent       |                        |
| Well Name: Ratcliffe           | Well #: B-1         | API/UWI #:                          |                        |
| Field:                         | City (SAP): HUGOTON | County/Parish: Stevens              | State: Kansas          |
| Contractor: WORK OVER          |                     | Rig/Platform Name/Num: 0            |                        |
| Job Purpose: Plug Back         |                     |                                     |                        |
| Well Type: Producing Well      |                     | Job Type: Plug Back                 |                        |
| Sales Person: HESTON, MYRON    |                     | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811   |

**Job Personnel**

| HES Emp Name        | Exp Hrs | Emp #  | HES Emp Name        | Exp Hrs | Emp #  | HES Emp Name         | Exp Hrs | Emp #  |
|---------------------|---------|--------|---------------------|---------|--------|----------------------|---------|--------|
| ARCHULETA, MIGUEL A | 4       | 226381 | LOPEZ, JUAN Rosales | 4       | 198514 | WILTSHIRE, MERSHEK T | 4       | 195811 |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
|            |                |            |                |            |                |            |                |

**Job Hours**

| Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
|      |                   |                 |      |                   |                 |      |                   |                 |

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name              | Date        | Time              | Time Zone   |
|-----------------------------|-------------|-------------------|-------------|
| Formation Depth (MD) Top    | Bottom      | Called Out        |             |
| Form Type                   | BHST        | On Location       |             |
| Job depth MD                | 5251. ft    | Job Depth TVD     | 5251. ft    |
| Water Depth                 |             | Wk Ht Above Floor | 5. ft       |
| Perforation Depth (MD) From | 5,250.00 ft | To                | 5,251.00 ft |
|                             |             | Departed Loc      |             |

**Well Data**

| Description              | New / Used | Max pressure psig | Size In | ID In | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|--------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| 5-1/2" Production Casing | Unknown    |                   | 5.5     | 4.95  | 15.5          |        |       |           | 6000.        |            |               |
| 8 5/8 Surface Pipe       | Unknown    |                   | 8.625   | 8.097 | 24.           |        |       |           | 1616.        |            |               |

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

**Miscellaneous Materials**

| Gelling Agt   | Conc | Surfactant | Conc | Acid Type | Qty  | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor  | Conc | Sand Type | Size | Qty  |   |

**Fluid Data**

| Stage/Plug # | Fluid # | Stage Type | Fluid Name | Qty | Qty uom | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
|--------------|---------|------------|------------|-----|---------|------------------------|---------------------------|------------------|--------------|------------------------|
| 2            |         |            |            |     |         |                        |                           |                  |              |                        |

# HALLIBURTON

## Cementing Job Summary

| Stage/Plug #: 2                          |            |   |           |                                   |                        |                           |                  |              |                        |
|--|------------|---|-----------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Fluid #                                  | Stage Type | Fluid Name  | Qty       | Qty uom                           | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1  | 720 FT     | CMT - PREMIUM - CLASS G, 94 LB SK (100003685)           | 190.0     | sacks                             | 15.8                   | 1.17                      | 5.1              |              | 5.1                    |
|  | 94 lbm     | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) |           |                                   |                        |                           |                  |              |                        |
|  | 2 %        | CALCIUM CHLORIDE - HI TEST PELLET (100005053)           |           |                                   |                        |                           |                  |              |                        |
|  | 5.098 Gal  | FRESH WATER   |           |                                   |                        |                           |                  |              |                        |
| Calculated Values                        |            |   | Pressures |                                   |                        | Volumes                   |                  |              |                        |
| Displacement                             |            | Shut In: Instant  |           | Lost Returns                      |                        | Cement Slurry             |                  | Pad          |                        |
| Top Of Cement                            |            | 5 Min   |           | Cement Returns                    |                        | Actual Displacement       |                  | Treatment    |                        |
| Frac Gradient                            |            | 15 Min  |           | Spacers                           |                        | Load and Breakdown        |                  | Total Job    |                        |
| Rates                                    |            |   |           |                                   |                        |                           |                  |              |                        |
| Circulating                              |            | Mixing  |           | Displacement                      |                        | Avg. Job                  |                  |              |                        |
| Cement Left In Pipe                      | Amount     | 0 ft  | Reason    | Shoe Joint                        |                        |                           |                  |              |                        |
| Frac Ring # 1 @                          | ID         | Frac ring # 2 @   | ID        | Frac Ring # 3 @                   | ID                     | Frac Ring # 4 @           | ID               |              |                        |
| The Information Stated Herein Is Correct |            |   |           | Customer Representative Signature |                        |                           |                  |              |                        |

# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

|                                |                     |                                     |                        |
|--------------------------------|---------------------|-------------------------------------|------------------------|
| Sold To #: 303833              | Ship To #: 2672064  | Quote #:                            | Sales Order #: 6087675 |
| Customer: MERIT ENERGY COMPANY |                     | Customer Rep: McCarter, Brent       |                        |
| Well Name: Ratcliffe           | Well #: B-1         | API/UWI #:                          |                        |
| Field:                         | City (SAP): HUGOTON | County/Parish: Stevens              | State: Kansas          |
| Legal Description:             |                     |                                     |                        |
| Lat:                           |                     | Long:                               |                        |
| Contractor: WORK OVER          |                     | Rig/Platform Name/Num: 0            |                        |
| Job Purpose: Plug Back         |                     | Ticket Amount:                      |                        |
| Well Type: Producing Well      |                     | Job Type: Plug Back                 |                        |
| Sales Person: HESTON, MYRON    |                     | Srvc Supervisor: WILTSHIRE, MERSHEK | MBU ID Emp #: 195811   |

| Activity Description   | Date/Time           | Cnt # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                   |
|------------------------|---------------------|-------|--------------|------------|-------|---------------|--------|----------------------------|
|                        |                     |       |              | Stage      | Total | Tubing        | Casing |                            |
| Call Out               | 08/07/2008<br>10:00 |       |              |            |       |               |        |                            |
| Arrive At Loc          | 08/07/2008<br>13:00 |       |              |            |       |               |        |                            |
| Pre-Job Safety Meeting | 08/07/2008<br>13:15 |       |              |            |       |               |        |                            |
| Start Job              | 08/07/2008<br>15:43 |       |              |            |       |               |        | PLUG @ 720'                |
| Test Lines             | 08/07/2008<br>15:44 |       |              |            |       |               | 1500.0 |                            |
| Pump Cement            | 08/07/2008<br>16:06 |       | 4            | 40         |       |               | 230.0  | 190 SKS PREM G @ 15.8#     |
| Pump Displacement      | 08/07/2008<br>16:16 |       | 4            | 1          |       |               | 335.0  | END CEMENT/// DISP. W/ H2O |
| Other                  | 08/07/2008<br>16:16 |       | 4            |            | 1     |               | 335.0  | END DISPLACEMENT           |
| End Job                | 08/07/2008<br>16:17 |       |              |            |       |               |        |                            |

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WICHITA, KS

Sold To #: 303833

Ship To #: 2672064

Quote #:

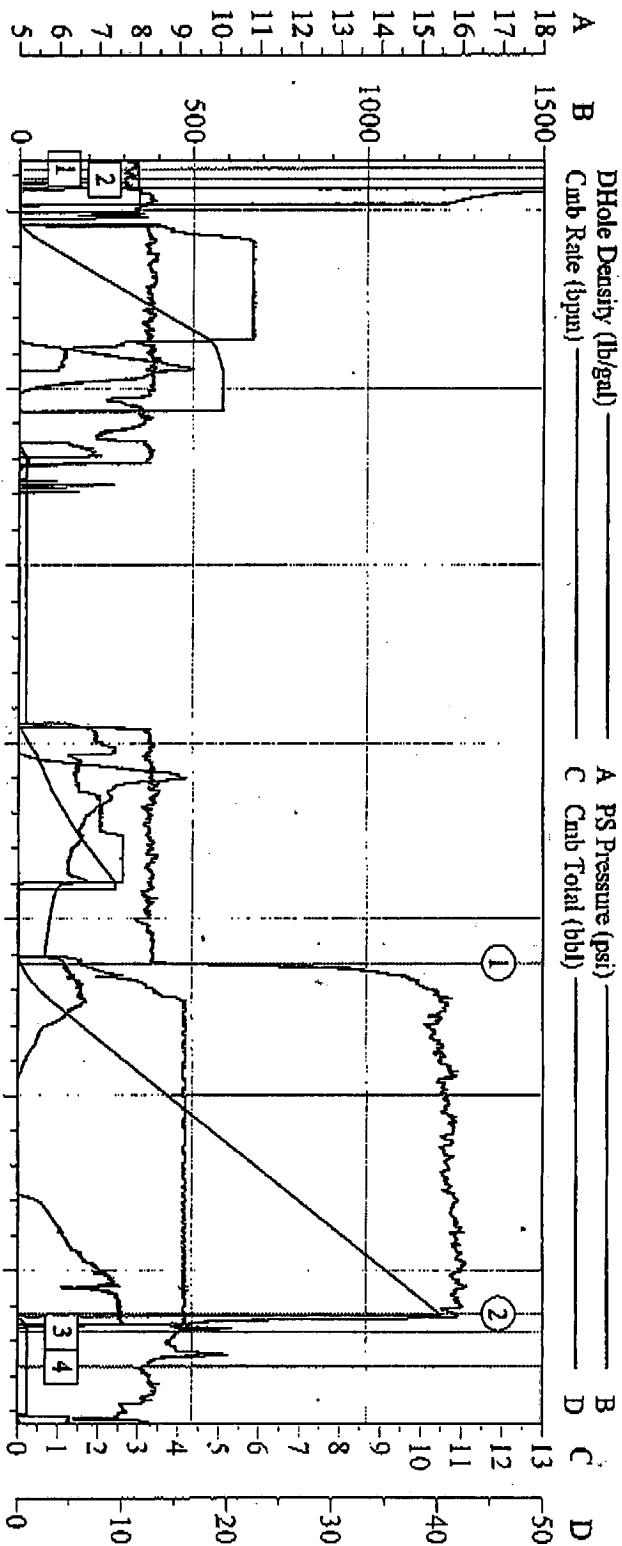
Sales Order #:

6087675

SUMMIT Version: 7.20.130

Thursday, August 07, 2008 04:31:00

# MERIT ENERGY COMPANY RATCLIFFE B-1 (PLUG BACK)



**Stages**

- ① Pump Cement 16:06:16
- ② Pump Displacement 16:16:14

**Event Log**

- ① Start Job 15:43:50
- ② Test Lines 15:44:07
- ③ Other 16:16:44
- ④ End Job 16:17:45

|                   |           |           |
|-------------------|-----------|-----------|
| Customer:         | Job Date: | Ticket #: |
| Well Description: | UWI:      |           |

Cam Win v1.7.2  
07-Aug-08 16:27

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CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON****Work Order Contract**

Order Number

6087875

Halliburton Energy Services, Inc.  
Houston, Texas 77056**TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO****DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BELOW AND DELIVER AND SELL****PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:**

|                                  |                               |                   |                          |                    |
|----------------------------------|-------------------------------|-------------------|--------------------------|--------------------|
| Well No.<br>B-1                  | Form or Lease<br>Retail/Lease | County<br>Stevens | State<br>Kansas          | Well Permit Number |
| Customer<br>MERIT ENERGY COMPANY |                               | Well Owner        | Job Purpose<br>Plug Back |                    |

**THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED**

**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, or Halliburton's actual attorneys fees, whichever is greater, plus all collection and court costs. Customer agrees that the amount of attorney fees set out herein are reasonable and necessary.

**C. RELEASE AND INDEMNITY** - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer. Customer also agrees to DEFEND, INDEMNIFY, AND HOLD Halliburton Group HARMLESS from and against any and all liability, claims, costs, expenses, attorney fees and damages whatsoever for personal injury, illness, death, property damage and loss resulting from:

loss of well control services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unreasonableness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect. "Halliburton Group" is defined as Halliburton Energy Services, Inc., its parent, subsidiary, and affiliated companies, insurers and subcontractors and all its/their officers, directors, employees, consultants and agents. Customer's RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations apply whether the personal injury, illness, death, property damage or loss is suffered by one or more members of the Halliburton Group, Customer, or any other person or entity. Customer agrees to support such obligations assumed herein with liability insurance with limits of not less than \$500,000. Customer agrees to name Halliburton Group as named additional insured on all of its general liability policy(s). Customer agrees that its liability under this Contract is not limited by the amount of its insurance coverage, except where and as may be required by applicable local law for the provisions of this Contract to be enforceable.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton Group. Customer shall be responsible for damage to or loss of Halliburton group equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton group equipment damaged by corrosion or abrasion due to well effluents.

**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. **THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.** Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, **HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON GROUP.** Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton Group shall not be liable for and **CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to or caused by the active or passive negligence, fault or strict liability of any member or members of Halliburton Group.** Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. DISPUTE RESOLUTION** Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association. The arbitration will take place in Houston, TX.

**H. SEVERABILITY** - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable. Customer and Halliburton agree that any provision of this Contract that is unenforceable or void under applicable law will be modified to achieve the intent of the parties hereunder to the greatest extent allowed by applicable law.

**I. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 10200 Bellrose Blvd., Houston, TX 77072-5289.

**I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. I AM SIGNING THIS WORK ORDER CONTRACT WITH THE UNDERSTANDING THAT ITS TERMS AND CONDITIONS WILL NOT APPLY TO THE EXTENT THEY CONFLICT WITH TERMS AND CONDITIONS OF A SIGNED MASTER SERVICE CONTRACT BETWEEN THE PARTIES.**

SIGNED:

CUSTOMER Authorized Signatory

DATE:

TIME:

A.M./P.M.

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CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON**

*Field Ticket*

|  |   |
|--|---|
| <b>Field Ticket Number:</b> 6087676  | <b>Field Ticket Date:</b> Thursday, August 07, 2008   |
| <b>B/E Yes:</b><br>MERIT ENERGY COMPANY<br>PO BOX 1293<br>LIBERAL, KS 67905                      | <b>Job Name:</b> Balanced Plug<br><b>Order Type:</b> Streamline Order (ZOH)<br><b>Well Name:</b> Ratcliffe B-1<br><b>Company Code:</b> 1100<br><b>Customer PO No.:</b> NA<br><b>Shipping Point:</b> Liberal, KS, USA Hwy 54 West<br><b>Sales Office:</b> Eastern BD<br><b>Well Type:</b> Gas<br><b>Well Category:</b> Development |
| <b>B/E No Yes:</b><br>MERIT RATCLIFFE B1,STEVENS<br>RATCLIFFE B1<br>2672084<br>HUGOTON, KS 67951 |   |

| Material | Description                              | QTY  | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|----------|--|------|-----|----------|----------|--------------|----------|------------|
| 7530     | CMT PLUG BACK BOM                        | 1    | JOB | 0.00     | 0.00     | 0.00         |          | 0.00       |
| 2        | MILEAGE FOR CEMENTING CREW,ZI            | 70   | MI  | 0.00     | 5.14     | 359.80       | 35%      | 233.87     |
|          | Number of Units                          | 1    |     |          |          |              |          |            |
| 1        | ZI-MILEAGE FROM NEAREST HES BASE,UNIT    | 70   | MI  | 0.00     | 8.74     | 611.80       | 35%      | 397.67     |
|          | Number of Units                          | 1    |     |          |          |              |          |            |
| 16094    | PLUG BACK/SPOT CEMENT OR MUD,ZI          | 1    | EA  | 0.00     | 5,845.00 | 5,845.00     | 35%      | 3,799.25   |
|          | DEPTH                                    | 5251 |     |          |          |              |          |            |
|          | FEET/METERS (FT/M)                       |      | FT  |          |          |              |          |            |
|          | Variants condition                       | 0    |     |          |          |              |          |            |
|          | Variants condition                       | 1    |     |          |          |              |          |            |
|          | Variants condition                       | 0    |     |          |          |              |          |            |
| 141      | RCM II W/ADG./JOB,ZI                     | 1    | JOB | 0.00     | 1,777.00 | 1,777.00     | 35%      | 1,155.05   |
|          | NUMBER OF UNITS                          | 1    |     |          |          |              |          |            |
| 132      | PORTABLE DAS./DAY/JOB,ZI                 | 1    | JOB | 0.00     | 1,472.00 | 1,472.00     | 35%      | 958.80     |
|          | NUMBER OF DAYS                           | 1    |     |          |          |              |          |            |
| 76400    | ZI MILEAGE,CMT MTLs DEL/RET MIN          | 35   | MI  | 0.00     | 2.99     | 953.38       | 35%      | 619.68     |
|          | NUMBER OF TONS                           | 9.11 |     |          |          |              |          |            |
| 3985     | HANDLE&DUMP SVC CHRg, CMT&ADDITIVES,ZI   | 196  | CF  | 0.00     | 4.90     | 960.40       | 35%      | 624.26     |
|          | NUMBER OF EACH                           | 1    |     |          |          |              |          |            |
| 86955    | FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI | 70   | MI  | 0.00     | 0.40     | 28.00        |          | 28.00      |
|          | Number of Units                          | 1    |     |          |          |              |          |            |
| 86954    | FUEL SURCHG-CARS/PICKUPS<1 1/2TON/PERMI  | 35   | MI  | 0.00     | 0.13     | 4.55         |          | 4.55       |
|          | Number of Units                          | 1    |     |          |          |              |          |            |

Field Ticket Number: 6087676

RECEIVED  
 Field Ticket Date: Thursday, August 07, 2008  
 KANSAS CORPORATION COMMISSION 1 of 2

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| Material  | Description   | QTY        | UOM | Base Amt      | Unit Amt   | Gross Amount     | Discount        | Net Amount       |
|-----------|---|------------|-----|---------------|------------|------------------|-----------------|------------------|
| 87605     | FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM<br>NUMBER OF TONS | 50<br>4.75 | TNM | 0.00          | 0.13       | 30.88            |                 | 30.88            |
| 7         | ENVIRONMENTAL SURCHARGE,/JOB,ZI                           | 1          | JOB | 0.00          | 120.00     | 120.00           |                 | 120.00           |
| 372867    | Cmt PSL - DOT Vehicle Charge, CMT                         | 2          | EA  | 0.00          | 215.20     | 430.40           |                 | 430.40           |
| 10000666  | CLASS G / PREMIUM   | 190        | SK  | 0.00          | 37.41      | 7,107.80         | 35%             | 4,620.13         |
| 100006053 | CALCIUM CHLORIDE HI TEST PLT                              | 5          | SK  | 0.00          | 191.80     | 959.00           | 35%             | 623.35           |
|           |   |            |     | <b>Totals</b> | <b>USD</b> | <b>20,660.09</b> | <b>7,016.20</b> | <b>13,643.89</b> |

Halliburton Rep: MERSHEK WILTSHIRE  
 Customer Agent: Brent McCarter  
 Halliburton Approval

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X \_\_\_\_\_  
 Customer Signature

FIELD TICKET TOTAL: USD 13,643.89

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**HALLIBURTON**

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**MERIT ENERGY COMPANY**

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**Ratcliffe B-1**

**Stevens County , Kansas**

**Plug Back**

**06-Aug-2008**

**Job Site Documents**

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WICHITA, KS

**HALLIBURTON**

*Field Ticket*

|  |  |  |  |
|--|--|--|--|
| <b>Field Ticket Number:</b> 6083666  |  | <b>Field Ticket Date:</b> Wednesday, August 06, 2008   |  |
| <b>Customer:</b><br>MERIT ENERGY COMPANY<br>PO BOX 1293<br>LIBERAL, KS 67905               |  | <b>Job Name:</b> 2 Balanced Plugs<br><b>Order Type:</b> Streamline Order (ZOH)<br><b>Well Name:</b> Ratcliffe B-1<br><b>Company Code:</b> 1100<br><b>Customer PO No.:</b> NA<br><b>Shipping Point:</b> Liberal, KS, USA Hwy 64 West<br><b>Sales Office:</b> Eastern BD<br><b>Well Type:</b> Gas<br><b>Well Category:</b> Development |  |
| <b>Site:</b><br>MERIT RATCLIFFE B1,STEVENS<br>RATCLIFFE B1<br>2672064<br>HUGOTON, KS 67951 |  |  |  |

| Material  | Description                                | QTY  | UOM | Base Amt | Unit Amt | Gross Amount | Discount | Net Amount |
|-----------|--|------|-----|----------|----------|--------------|----------|------------|
| 7530      | CMT PLUG BACK BOM                          | 1    | JOB | 0.00     | 0.00     | 0.00         |          | 0.00       |
| 2         | MILEAGE FOR CEMENTING CREW,ZI              | 70   | MI  | 0.00     | 5.14     | 359.80       | 125.93   | 233.87     |
|           | Number of Units                            | 1    |     |          |          |              |          |            |
| 1         | ZI-MILEAGE FROM NEAREST HES BASE,/UNIT     | 70   | MI  | 0.00     | 5.74     | 611.80       | 214.13   | 397.67     |
|           | Number of Units                            | 1    |     |          |          |              |          |            |
| 16094     | PLUG BACK/SPOT CEMENT OR MUD,ZI            | 1    | EA  | 0.00     | 5,845.00 | 5,845.00     | 2,045.75 | 3,799.25   |
|           | DEPTH                                      | 6800 |     |          |          |              |          |            |
|           | FEET/METERS (FT/M)                         |      | FT  |          |          |              |          |            |
|           | Variants condition                         | 1    |     |          |          |              |          |            |
| 141       | RCM II W/ADC,/JOB,ZI                       | 1    | JOB | 0.00     | 1,777.00 | 1,777.00     | 621.95   | 1,155.05   |
|           | NUMBER OF UNITS                            | 1    |     |          |          |              |          |            |
| 132       | PORTABLE DAS,/DAYJOB,ZI                    | 1    | JOB | 0.00     | 1,472.00 | 1,472.00     | 515.20   | 956.80     |
|           | NUMBER OF DAYS                             | 1    |     |          |          |              |          |            |
| 100003685 | CLASS G / PREMIUM                          | 50   | SK  | 0.00     | 37.41    | 1,870.50     | 654.88   | 1,215.62   |
| 76400     | ZI MILEAGE,CMT MTLs DEL/RET MIN            | 36   | MI  | 0.00     | 2.99     | 497.09       | 173.98   | 323.11     |
|           | NUMBER OF TONS                             | 4.75 |     |          |          |              |          |            |
| 3965      | HANDLE&DUMP SVC CHR.G, CMT&ADDITIVES,ZI    | 102  | CF  | 0.00     | 4.90     | 499.80       | 174.93   | 324.87     |
|           | NUMBER OF EACH                             | 1    |     |          |          |              |          |            |
| 86955     | FUEL SURCHG-HEAVY TRKS >1 1/2 TON/PER MI   | 70   | MI  | 0.00     | 0.40     | 28.00        |          | 28.00      |
|           | Number of Units                            | 1    |     |          |          |              |          |            |
| 86954     | FUEL SURCHG-CARS/PICKUPS <1 1/2 TON/PER MI | 35   | MI  | 0.00     | 0.13     | 4.55         |          | 4.55       |
|           | Number of Units                            | 1    |     |          |          |              |          |            |

Field Ticket Number: 6083666

Field Ticket Date: Wednesday, August 06, 2008

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WICHITA, KS

| Material                              | Description   | QTY        | UOM | Base Amt      | Unit Amt | Gross Amount | Discount         | Net Amount      |                 |
|---------------------------------------|---|------------|-----|---------------|----------|--------------|------------------|-----------------|-----------------|
| 87805                                 | FUEL SURCHG-CMT & CMT ADDITIVES/PER TNM<br>NUMBER OF TONS | 50<br>4.75 | TNM | 0.00          | 0.13     | 30.88        |                  | 30.88           |                 |
| 7                                     | ENVIRONMENTAL SURCHARGE,/JOB,ZI                           | 1          | JOB | 0.00          | 120.00   | 120.00       |                  | 120.00          |                 |
| 372867                                | Cmt PSL - DOT Vehicle Charge, CMT                         | 2          | EA  | 0.00          | 215.20   | 430.40       |                  | 430.40          |                 |
| 16092                                 | ADDITIONAL HOURS (PUMPING EQUIPMENT), ZI<br>HOURS         | 1<br>1.5   | EA  | 0.00          | 828.00   | 1,242.00     | 434.70           | 807.30          |                 |
| <b>Halliburton Rep: RANDALL COBLE</b> |   |            |     | <b>Totals</b> |          | <b>USD</b>   | <b>14,788.82</b> | <b>4,961.25</b> | <b>9,827.57</b> |
| <b>Customer Agent: Brent McCarter</b> |   |            |     |               |          |              |                  |                 |                 |
| <b>Halliburton Approval</b>           |   |            |     |               |          |              |                  |                 |                 |

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
 CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED DOCUMENTS.

X \_\_\_\_\_  
 Customer Signature

FIELD TICKET TOTAL USD 9,827.57

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CONSERVATION DIVISION  
 WICHITA, KS

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

|                                |                     |                                 |                        |
|--------------------------------|---------------------|---------------------------------|------------------------|
| Sold To #: 303833              | Ship To #: 2672064  | Quote #:                        | Sales Order #: 6083666 |
| Customer: MERIT ENERGY COMPANY |                     | Customer Rep: McCarter, Brent   |                        |
| Well Name: Ratcliffe           | Well #: B-1         | API/UWI #:                      |                        |
| Field:                         | City (SAP): HUGOTON | County/Parish: Stevens          | State: Kansas          |
| Contractor: WORK OVER          |                     | Rig/Platform Name/Num: 0        |                        |
| Job Purpose: Plug Back         |                     |                                 |                        |
| Well Type: Producing Well      |                     | Job Type: Plug Back             |                        |
| Sales Person: HESTON, MYRON    |                     | Srvc Supervisor: COBLE, RANDALL | MBU ID Emp #: 347700   |

**Job Personnel**

| HES Emp Name                 | Exp Hrs | Emp #  | HES Emp Name     | Exp Hrs | Emp #  | HES Emp Name  | Exp Hrs | Emp #  |
|------------------------------|---------|--------|------------------|---------|--------|---------------|---------|--------|
| COBLE, RANDALL<br>Gene       | 9.5     | 347700 | GRAVES, JEREMY L | 9.5     | 399155 | OLDS, ROYCE E | 9.5     | 308198 |
| PARUZINSKI, JOHN<br>Harrison | 9.5     | 441380 |                  |         |        |               |         |        |

**Equipment**

| HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way | HES Unit # | Distance-1 way |
|------------|----------------|------------|----------------|------------|----------------|------------|----------------|
| 10251401C  | 35 mile        | 10825713   | 35 mile        | 10897879   | 35 mile        | 75821      | 35 mile        |

**Job Hours**

| Date     | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours | Date | On Location Hours | Operating Hours |
|----------|-------------------|-----------------|------|-------------------|-----------------|------|-------------------|-----------------|
| 08-06-08 | 9.5               | 4               |      |                   |                 |      |                   |                 |

TOTAL Total is the sum of each column separately

**Job**

**Job Times**

| Formation Name              | Formation Depth (MD) Top | Bottom            | Called Out    | Date            | Time            | Time Zone |
|-----------------------------|--------------------------|-------------------|---------------|-----------------|-----------------|-----------|
| Form Type                   |                          | BHST              | On Location   | 06 - Aug - 2008 | 06:30           | CST       |
| Job depth MD                | 5800. ft                 | Job Depth TVD     | Job Started   | 06 - Aug - 2008 | 09:40           | CST       |
| Water Depth                 |                          | Wk Ht Above Floor | Job Completed | 06 - Aug - 2008 | 17:15           | CST       |
| Perforation Depth (MD) From | 5,250.00 ft              | To                | 5,251.00 ft   | Departed Loc    | 06 - Aug - 2008 | 18:30     |

**Well Data**

| Description              | New / Used | Max pressure psig | Size in | ID in | Weight lbm/ft | Thread | Grade | Top MD ft | Bottom MD ft | Top TVD ft | Bottom TVD ft |
|--------------------------|------------|-------------------|---------|-------|---------------|--------|-------|-----------|--------------|------------|---------------|
| Cement Plug              |            |                   |         |       |               |        |       | 2825.     | 2825.        |            |               |
| Cement Plug              |            |                   |         |       |               |        |       | 5750.     | 5750.        |            |               |
| 5-1/2" Production Casing | Unknown    |                   | 5.5     | 4.95  | 15.5          |        |       |           | 6000.        |            |               |
| 8 5/8 Surface Pipe       | Unknown    |                   | 8.625   | 8.097 | 24.           |        |       |           | 1616.        |            |               |
| 2 7/8 Tubing             | Unknown    |                   | 2.875   | 2.259 | 8.6           |        |       |           | 5750.        |            |               |

**Tools and Accessories**

| Type         | Size | Qty | Make | Depth | Type        | Size | Qty | Make | Depth | Type           | Size | Qty | Make |
|--------------|------|-----|------|-------|-------------|------|-----|------|-------|----------------|------|-----|------|
| Guide Shoe   |      |     |      |       | Packer      |      |     |      |       | Top Plug       |      |     |      |
| Float Shoe   |      |     |      |       | Bridge Plug |      |     |      |       | Bottom Plug    |      |     |      |
| Float Collar |      |     |      |       | Retainer    |      |     |      |       | SSR plug set   |      |     |      |
| Insert Float |      |     |      |       |             |      |     |      |       | Plug Container |      |     |      |
| Stage Tool   |      |     |      |       |             |      |     |      |       | Centralizers   |      |     |      |

**Miscellaneous Materials**

| Gelling Agt   | Conc | Surfactant | Conc | Acid Type | Qty  | Conc | % |
|---------------|------|------------|------|-----------|------|------|---|
| Treatment Fld | Conc | Inhibitor  | Conc | Sand Type | Size | Qty  |   |

**HALLIBURTON**

**Cementing Job Summary**

| Fluid Data                               |                |   |        |                                   |                        |                           |                  |              |                        |
|--|----------------|---|--------|-----------------------------------|------------------------|---------------------------|------------------|--------------|------------------------|
| Stage/Plug #: 1                          |                |   |        |                                   |                        |                           |                  |              |                        |
| Fluid #                                  | Stage Type     | Fluid Name  | Qty    | Qty uom                           | Mixing Density lbm/gal | Yield ft <sup>3</sup> /sk | Mix Fluid Gal/sk | Rate bbl/min | Total Mix Fluid Gal/sk |
| 1  | Premium Cement | CMT - PREMIUM - CLASS G, 94 LB SK (100003685)           | 50.0   | sacks                             | 15.8                   | 1.15                      | 5.07             |              | 5.07                   |
|  | 94 lbm         | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) |        |                                   |                        |                           |                  |              |                        |
|  | 5.068 Gal      | FRESH WATER   |        |                                   |                        |                           |                  |              |                        |
| Stage/Plug #: 2                          |                |   |        |                                   |                        |                           |                  |              |                        |
| Fluid #                                  | Stage Type     | Fluid Name  | Qty    | Qty uom                           | Mixing Density uom     | Yield uom                 | Mix Fluid uom    | Rate uom     | Total Mix Fluid uom    |
| 1  | Premium Cement | CMT - PREMIUM - CLASS G, 94 LB SK (100003685)           | 50.0   | sacks                             | 15.8                   | 1.17                      | 5.1              |              | 5.1                    |
|  | 94 lbm         | CMT - PREMIUM - CLASS G REG OR TYPE V, BULK (100003685) |        |                                   |                        |                           |                  |              |                        |
|  | 2 %            | CALCIUM CHLORIDE - HI TEST PELLET (100005053)           |        |                                   |                        |                           |                  |              |                        |
|  | 5.098 Gal      | FRESH WATER   |        |                                   |                        |                           |                  |              |                        |
| Calculated Values                        |                | Pressures   |        | Volumes                           |                        |                           |                  |              |                        |
| Displacement                             | 22.29          | Shut In: Instant  |        | Lost Returns                      | 120                    | Cement Slurry             | 10               | Pad          |                        |
| Top Of Cement                            | Unknown        | 5 Min   |        | Cement Returns                    | 0                      | Actual Displacement       | 21               | Treatment    |                        |
| Frac Gradient                            |                | 15 Min  |        | Spacers                           | 141.5                  | Load and Breakdown        |                  | Total Job    | 172.5                  |
| Rates                                    |                |   |        |                                   |                        |                           |                  |              |                        |
| Circulating                              | 2              | Mixing  | 2      | Displacement                      | 2                      | Avg. Job                  | 2                |              |                        |
| Cement Left In Pipe                      | Amount         | 0 ft  | Reason | Shoe Joint                        |                        |                           |                  |              |                        |
| Frac Ring # 1 @                          | ID             | Frac ring # 2 @   | ID     | Frac Ring # 3 @                   | ID                     | Frac Ring # 4 @           | ID               |              |                        |
| The Information Stated Herein Is Correct |                |   |        | Customer Representative Signature |                        |                           |                  |              |                        |

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# HALLIBURTON

## Cementing Job Log

*The Road to Excellence Starts with Safety*

|  |                     |   |                        |
|--|---------------------|---|------------------------|
| Sold To #: 303833                        | Ship To #: 2672064  | Quote #:                                  | Sales Order #: 6083688 |
| Customer: MERIT ENERGY COMPANY           |                     | Customer Rep: McCarter, Brent             |                        |
| Well Name: Ratcliffe                     | Well #: B-1         | API/UWI #:                                |                        |
| Field:                                   | City (SAP): HUGOTON | County/Parish: Stevens                    | State: Kansas          |
| Legal Description:                       |                     |   |                        |
| Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs. |                     | Long: E 0 deg. OR E 0 deg. 0 min. 0 secs. |                        |
| Contractor: WORK OVER                    |                     | Rig/Platform Name/Num: 0                  |                        |
| Job Purpose: Plug Back                   |                     |   | Ticket Amount:         |
| Well Type: Producing Well                |                     | Job Type: Plug Back                       |                        |
| Sales Person: HESTON, MYRON              |                     | Srvc Supervisor: COBLE, RANDALL           | MBU ID Emp #: 347700   |

| Activity Description                     | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments                                      |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|  |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Call Out                                 | 08/06/2008<br>04:00 |       |              |            |       |               |        |   |
| Depart from Service Center or Other Site | 08/06/2008<br>05:30 |       |              |            |       |               |        | JOURNEY MANAGEMENT MEETING BEFORE DEPARTURE   |
| Arrive At Loc                            | 08/06/2008<br>06:30 |       |              |            |       |               |        | WAITING FOR DAYLIGHT TO RIG UP WIRELINE TRUCK |
| Comment                                  | 08/06/2008<br>08:00 |       |              |            |       |               |        | RIG UP WIRELINE - RUN IN AND PERF TBG @ 5800' |
| Rig-Down Equipment                       | 08/06/2008<br>09:00 |       |              |            |       |               |        | RIG DOWN WIRELINE                             |
| Assessment Of Location Safety Meeting    | 08/06/2008<br>09:05 |       |              |            |       |               |        | SPOT TRUCKS                                   |
| Pre-Rig Up Safety Meeting                | 08/06/2008<br>09:10 |       |              |            |       |               |        | JOB SITE BBP MEETING                          |
| Rig-Up Equipment                         | 08/06/2008<br>09:15 |       |              |            |       |               |        | PUMP TRUCK AND BULK TRUCK                     |
| Pre-Job Safety Meeting                   | 08/06/2008<br>09:30 |       |              |            |       |               |        |   |
| Start Job                                | 08/06/2008<br>09:39 |       |              |            |       |               |        |   |
| Test Lines                               | 08/06/2008<br>09:40 |       |              |            |       |               |        | 2500 PSI                                      |
| Load Tubing                              | 08/06/2008<br>09:40 |       | 2            | 12         |       |               | .0     | FRESH WATER                                   |
| Injection Test                           | 08/06/2008<br>09:45 |       | 2            | 10         | 21    |               | 400.0  | FRESH WATER                                   |
| Pump Cement                              | 08/06/2008<br>09:50 |       | 2            | 10         | 10    |               | 400.0  | 50 SKS CLASS G NEAT @ 15.8#                   |

Sold To #: 303833

Ship To #: 2672064

Quote #:

Sales Order #: RE 6083688

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 05:53:00

KANSAS CORPORATION COMMISSION

AUG 19 2008

CONSERVATION DIVISION  
WICHITA, KS

**HALLIBURTON****Cementing Job Log**

| Activity Description                               | Date/Time           | Cht # | Rate bbl/min | Volume bbl |       | Pressure psig |        | Comments  |
|--|---------------------|-------|--------------|------------|-------|---------------|--------|---|
|  |                     |       |              | Stage      | Total | Tubing        | Casing |   |
| Pump Displacement                                  | 08/06/2008<br>09:55 |       | 2            | 21         | 21    |               | 200.0  | FRESH WATER - REACHED MAX PRESSURE OF 1000 PSI 1 BBL BEFORE TOTAL DISP. |
| Comment  | 08/06/2008<br>10:00 |       |              |            |       |               |        | WAIT 4 HOURS FOR CEMENT TO SET UP                                       |
| Clean Lines  | 08/06/2008<br>10:05 |       |              |            |       |               |        | TO FRAC TANK  |
| Start Job  | 08/06/2008<br>13:47 |       |              |            |       |               |        |   |
| Pressure Up Well                                   | 08/06/2008<br>13:48 |       | 1            | 0.5        | 0.5   |               | 800.0  | 1/2 BBL TO LOAD TBG. - PRESSURED 1ST PLUG - 245' CEMENT IN 2 3/8 TBG.   |
| Rig-Down Equipment                                 | 08/06/2008<br>14:00 |       |              |            |       |               |        | RIG DOWN WELL HEAD FLANGE   |
| Comment  | 08/06/2008<br>14:10 |       |              |            |       |               |        | RUN IN WIRELINE AND CUT TBG. @ 2825                                     |
| Rig-Down Equipment                                 | 08/06/2008<br>14:30 |       |              |            |       |               |        | RIG DOWN WIRE LINE  |
| Comment  | 08/06/2008<br>14:40 |       |              |            |       |               |        | LAY DOWN 1 JNT OF 2 3/8 TBG AND FLANGE WELL HEAD BACK UP                |
| Other  | 08/06/2008<br>14:41 |       |              |            |       |               |        | WAIT ON TBG TRAILER TO ARRIVE   |
| Load Casing  | 08/06/2008<br>15:40 |       | 3            | 50         |       |               | 30.0   | PUMPED 47 BBL - RAN OUT OF WATER  |
| Wait on Customer or Customer Sub-Contractor Equip  | 08/06/2008<br>16:00 |       |              |            |       |               |        | WAIT ON WATER   |
| Wait on Customer or Customer Sub-Contractor Equipm | 08/06/2008<br>16:25 |       |              |            |       |               |        | WATER TRANSPORT ARRIVED   |
| Load Casing  | 08/06/2008<br>16:30 |       | 3            | 70         | 120   |               | 30.0   | CONTINUED TO LOAD CASING - AFTER 120 BBLs, TBG STILL ON VACUM           |
| Wait on Orders - Start Time                        | 08/06/2008<br>16:55 |       |              |            | 172.5 |               |        | WAIT ON CUSTOMER AND STATE OFFICAL TO MAKE DECISION                     |
| Wait on Orders - End Time                          | 08/06/2008<br>17:15 |       |              |            |       |               |        | CUSTOMER RELEASED TRUCK   |
| Pre-Rig Down Safety Meeting                        | 08/06/2008<br>17:20 |       |              |            |       |               |        |   |
| Rig-Down Equipment                                 | 08/06/2008<br>17:30 |       |              |            |       |               |        | JOB SITE BBP MEETING  |

Sold To #: 303833

Ship To #: 2672064

Quote #:

Sales Order #:

6083666

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 05:53:00

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**HALLIBURTON*****Cementing Job Log***

| Activity Description                                | Date/Time           | Cht<br># | Rate<br>bbl/<br>min | Volume<br>bbl |       | Pressure<br>psig |        | Comments   |
|---|---------------------|----------|---------------------|---------------|-------|------------------|--------|--|
|   |                     |          |                     | Stage         | Total | Tubing           | Casing |  |
| Depart Location for Service<br>Center or Other Site | 08/06/2008<br>18:30 |          |                     |               |       |                  |        | JOURNEY<br>MANAGEMENT<br>MEETING BEFORE<br>DEPARTURE |

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Sold To # : 303833

Ship To # : 2672064

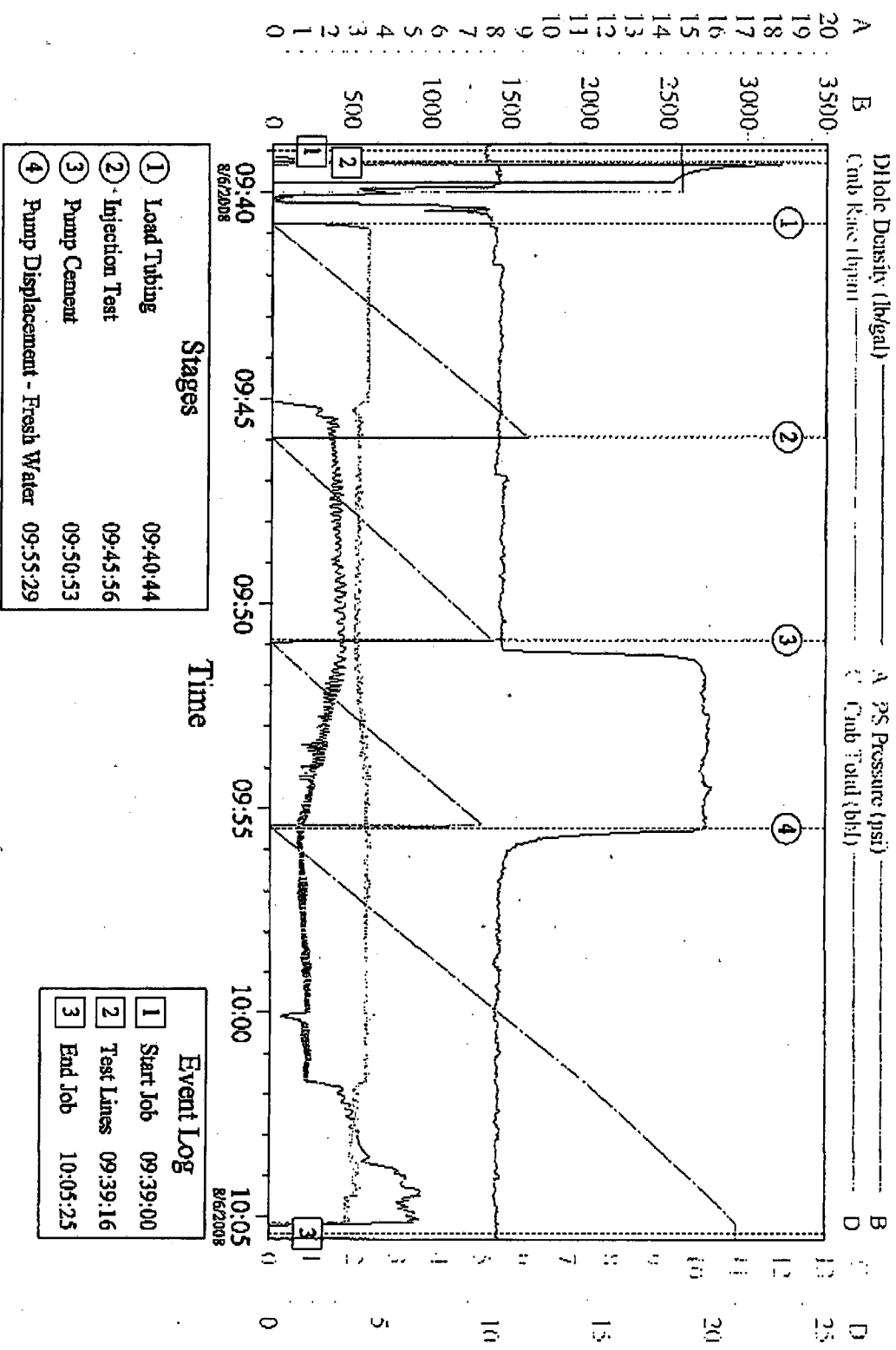
Quote # :

Sales Order # : 6083666

SUMMIT Version: 7.20.130

Wednesday, August 06, 2008 05:53:00

# MERT RATCLIFFE #B-1 50 SK PLUG @ 5800'



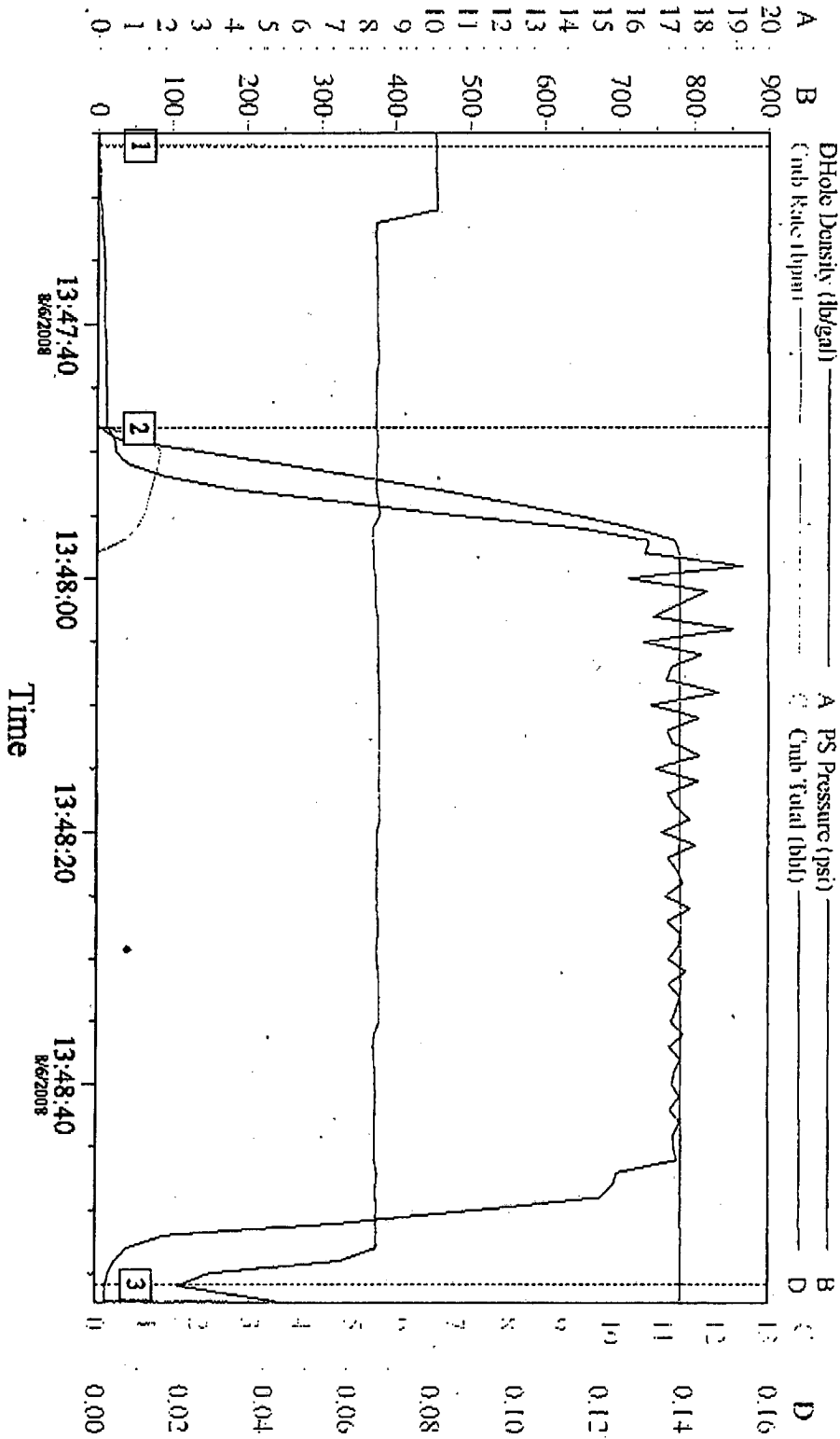
CadWin v1.7.2  
 06-Aug-08 10:15

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# MERIT RATCLIFFE B-1 PRESSURE UP 1ST PLUG



GenWin v1.7.2  
06-Aug-08 14:07

| Event Log |                  |          |   |
|-----------|------------------|----------|---|
| 1         | Start Job        | 13:47:26 | 2 |
| 2         | Pressure Up Well | 13:47:48 | 3 |
| 3         | End Job          | 13:48:56 |   |

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