KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 34084 Name: Brass Oil, Inc. Address: 2920 KENSINGTON ROAD St. NW. NW. NE Sec. 8 Twp. 24 S. R. 19 ▼ East from S (N) (circle one) Line of Sec. NW. NW. NE Sec. 8 Twp. 24 S. R. 19 ▼ East from S (N) (circle one) Line of Sec. NW. NW. NE Sec. 8 Twp. 24 S. R. 19 ▼ East from S (N) (circle one) Line of Sec. NW. NW. NE Sec. 8 Twp. 24 S. R. 19 ▼ East from S (N) (circle one) Line of Sec. NW. NW. NE Sec. 8 Twp. 24 S. R. 19 ▼ East from S (N) (circle one) Line of Sec. NW. NW. NE Sec. 8 Twp. 24 S. R. 19 ▼ East from Sec. NW. SW. SW. SW. SW. SW. SW. SW. SW. SW. S	Section f Section f Section f Section f Section f Section f Section
Address: 2920 KENSINGTON ROAD City/State/Zip: Lawrence, Ks. 66046 Purchaser: CMT TRANSPORTATION, INC Operator Contact Person: Randy Nuckolls Phone: (785) 865-4086 Contractor: Name: E. K. ENERGY, LLC License: 33977 Wellsife Geologist: Jim Rickerson Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows: Operator: Well Name: Despensing Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4/19/08 4/22/08 4/25/08 Spud Date or Date Reached TD Completion Date or SE. NW. NW. NE Sec. 8 Twp. 24 S. R. 19	Section f Section f Section f Section f Section f Section f Section
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-100 Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see ru 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMETICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	7 apply. le 82-3-
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