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ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: Pending  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. Pending  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
04/10/06 04/23/06 05/22/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 081-21654 00-00  
County: Haskell  
NW - NW - SE - SE Sec 34 Twp. 30 S. R. 32W  
1049 feet from (S) N (circle one) Line of Section  
1199 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Stevens A Well #: 1  
Field Name: \_\_\_\_\_  
Producing Formation: Chester/Morrow  
Elevation: Ground: 2849 Kelly Bushing: 2860  
Total Depth: 5800 Plug Back Total Depth: 5795  
Amount of Surface Pipe Set and Cemented at 1755 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ACT I WITH  
8-6-07  
(Data must be collected from the Reserve Pit)  
Chloride content 3300 mg/l ppm Fluid volume 1650 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date 08/03/06  
Subscribed and sworn to before me this 3rd day of Aug  
20 06  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
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ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

Side Two

Operator Name: OXY USA Inc. Lease Name: Stevens A Well #: 1

Sec. 34 Twp. 30 S. R. 32W  East  West County: Haskell

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	4160	-1300
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Marmaton	4867	-2007
List All E. Logs Run:	Induction      Sonic	Cherokee	5034	-2174
Neutron	Microlog      Geological Report	Atoka	5207	-2347
		Morrow	5326	-2466
		Chester	5468	-2608
		St. Genevieve	5550	-2690
		St. Louis	5644	-2784

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2	13 3/8	48	785	A	250	Common + Additives
					A	200	Class A + Additives
Surface	12 1/4	8 5/8	24	1755	C	450	35/65 Class C + Additives
					C	195	Class C + Additives
Production	7 7/8	5 1/2	17	5835	H	200	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	5512-5518	Acidize-4000 gls 17% FE	
6	5468-5486	147,993 gls Delta gel 70QN2, 267,840# 20/40 Sand	
4	5461-5464		
4	5453-5461		

TUBING RECORD	Size 2 3/8	Set At 5448	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. WOPL	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled Chester - 5512-5464  
*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_ Morrow - 5453-5461

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INVOICE NO.
Date 21-15-06
Customer ID

Subject to Correction

FIELD ORDER

11174

CHARGE

Oil Use

Lease STEVENS	Well # A 1	Legal 71 T3LS-R32L
County Haskell	State KS	Station Liberal
Depth 755	Formation	Shoe Joint 46.56
Casing 13 3/4	Casing Depth 756	TD 785
Customer Representative Wes Williamson		Treater Cradline/Kirby/Hypic
Job Type 13 3/4 surface (NW)		

AFE Number	PO Number
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Materials Received by	X	Wes Williamson
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	2005k	Common				
D101	2505k	A-Com Blend				
C310	1,081lb	Calcium Chloride				
C194	106lb	Cellflake				
C320	376lb	Cement gel				
F144	1ea	Top Rubber Plug 13 3/4				
F100	40mi	Heavy Veh. Mileage 1-way				
F107	450sk	Cement Serv Chrg				
F101	446-lm	Bulk Del Chrg				
F101	40mi	Pickup Mileage 1-way				
R202	1ea	Casing Cement pump 501' to 1000' first 4 hrs				
R412	3ea	add. hrs cement pump				
		Discounted total		11,705.90		
		plus taxes				

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage ( including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



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## TREATMENT REPORT

Customer <b>OKY Usa</b>		Lease No.		Date <b>4-15-06</b>	
Lease <b>Stevens</b>		Well # <b>A-1</b>			
Field Order #	Station <b>Liberal</b>	Casing <b>13 3/4</b>	Depth <b>785</b>	County <b>Haskell</b>	State <b>Ks</b>
Type Job <b>13 3/4 surface (NW)</b>			Formation	Legal Description <b>34-325-320</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>13 3/4</b>	Tubing Size	Shots/Ft		Acid <b>20% HCl A-Con</b>	RATE <b>120 gal/hr</b>	PRESS <b>1200 psi</b>	ISIP <b>11.4#</b>
Depth <b>746</b>	Depth	From	To	Pre Pad <b>1.20 gal/hr</b>	Max		5 Min.
Volume <b>116 bbl</b>	Volume	From	To	Pad <b>200 gal "A" 2%</b>	Min	<b>11.4# 1200 psi</b>	10 Min
Max Press	Max Press	From	To	Frac # <b>1.35 cu ft</b>	Avg	<b>6.43 gal/hr</b>	15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load

Customer Representative <b>Wes Williams</b>	Station Manager <b>Scott Bennett</b>	Treater <b>Chad Hinz, Kirby Harper</b>
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Service Units	<b>126</b>	<b>207</b>	<b>335</b>	<b>575</b>				
Driver Names	<b>Harper</b>	<b>Hinz</b>	<b>Olvera</b>	<b>Williams</b>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
17:50					OKY loc spot trucks
21:56					Hook up Circ.
22:20	150		0	5	Start Pump @ 11.4# A-Con
23:10	100		136	5	Switch to tail @ 15# (48 bbl)
23:18	0		184	0	Shut down drop Plug
23:24	0		0	5	Start disp
23:59	250		106	2	slow rate
00:04	300-450		116	0	Plug down Float Hold
					Thank you
					Chad & Crew

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Schlumberger

Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205551002											
Well STEVENS A 1				Location (legal) Sec 34-T30S-R32W				Schlumberger Location Perryton, TX				Job Start 2006-Apr-17					
Field WILDCAT				Formation Name/Type				Deviation °		Bit Size 12.3 in		Well MD 1750 ft		Well TVD 1,750 ft			
County HASKELL				State/Province KANSAS				BHP psi		BHST 98 °F		BHCT °F		Pore Press. Gradient psi/ft			
Well Master: 0630796729				API / UWI: 15081216540000				Casing/Liner									
Rig Name MURFIN 20		Drilled For Oil & Gas		Service Via		Depth, ft 1750		Size, in 8.63		Weight, lb/ft 24		Grade		Thread 8RD			
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe											
Drilling Fluid Type				Max. Density lb/gal		Plastic Viscosity cp		Depth		Size, in		Weight, lb/ft		Grade Thread			
Service Line Cementing		Job Type Cem Surface Casing				Perforations/Open Hole											
Max. Allowed Tubing Pressure 1000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 8 5/8" H&S M		Top, ft		Bottom, ft		spf		No. of Shots		Total Interval ft			
Service Instructions Cement 1750 ft of 8 5/8 Casing with: 450 SK 35:65 POZ:CLASS C + 6% D020 + 2% S001 + 0.25 pps D130 195 SK CLASS C + 2% S001 + 0.125 pps D130 Displace with FreshWater						Diameter in		Treat Down Casing		Displacement bbl		Packer Type		Packer Depth ft			
Tubing Vol. bbl		Casing Vol. bbl		Annular Vol. bbl		Open Hole Vol bbl											
Casing/Tubing Secured <input type="checkbox"/>						1 Hole/Volume Circulated prior to Cementing <input checked="" type="checkbox"/>											
Lift Pressure: psi						Casing Tools						Squeeze Job					
Pipe Rotated <input type="checkbox"/>						Pipe Reciprocated <input type="checkbox"/>						Shoe Type: Guide		Squeeze Type			
No. Centralizers: Top Plugs: 1						Bottom Plugs:						Shoe Depth: 1758.1 ft		Tool Type:			
Cement Head Type: Single						Stage Tool Type:						Stage Tool Depth: ft		Tool Depth: ft			
Job Scheduled For: 4/17/2006 2:30				Arrived on Location: 2006-Apr-17 12:30				Leave Location: 2006-Apr-17 6:00				Collar Type: Float		Tail Pipe Size: in			
Collar Depth: 1714.1 ft						Sqz Total Vol: bbl											
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	0	0	0	0	0	0	Message		
2006-Apr-17	4:23	22	0.0	8.32	0.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:23														Start Job		
2006-Apr-17	4:23	22	0.0	8.32	0.0	0	0	0	0	0	0	0	0	0	Start Pumping Spacer		
2006-Apr-17	4:23	22	0.0	8.32	0.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:24	27	0.0	8.13	0.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:25														Stop Pumping		
2006-Apr-17	4:25	168	4.1	8.28	0.6	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:25	77	0.0	8.30	0.7	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:25	54	0.0	8.29	0.7	0	0	0	0	0	0	0	0	0	Pressure Test Lines		
2006-Apr-17	4:26	114	0.0	8.31	0.7	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:27	292	7.3	8.31	4.6	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:28	54	0.0	-0.00	9.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:28														End Spacer		
2006-Apr-17	4:28	49	0.0	-0.00	9.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:29	49	0.0	-0.00	9.0	0	0	0	0	0	0	0	0	0	Start Mixing Lead Slurry		
2006-Apr-17	4:29														Reset Total, Vol = 8.96 bbl		
2006-Apr-17	4:29	49	0.0	-0.00	9.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:29	36	0.0	10.37	9.0	0	0	0	0	0	0	0	0	0			
2006-Apr-17	4:30	434	7.5	12.71	11.7	0	0	0	0	0	0	0	0	0			

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**THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.**

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definition.**
  - a. Schlumberger – Schlumberger Technology Corporation, a Texas corporation.
  - b. Customer – the person, firm or other entity to which equipment and/or services are supplied or provided.
  - c. Group – Either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees.
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30<sup>th</sup> day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 *et seq.*, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). Irrespective of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
  - (a) **Well Conditions, Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
  - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
  - (c) **Radioactive Sources.** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
  - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
  - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
  - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first.  
The above warranty does not apply to:
    - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation;
    - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
    - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others;
    - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship;
    - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication.
  - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger.

**THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.**

8. **INDEMNITIES**
  - (a) **Personal**
    1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS.
    2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.
  - (b) **Property**

CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:

    1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY;
    2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELLSITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.
  - (c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.
  - (d) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HERewith IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUBSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE TRESPASS.
  - (e) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.
9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance.** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract.
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water. Federal Maritime Laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

**NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.**

Well		Field			Service Date	Customer			Job Number
STEVENS A #1		WILDCAT			06107-Apr-17	OXY RESOURCE CALIFORNIA LLC			2205551002
Date	Time	Treating Pressure	Flow Rate	Density	Volume				Message
	24 hr clock	psi	bbl/min	lb/gal	bbl	0	0	0	
2006-Apr-17	4:31					0	0	0	Reset Total, Vol = 8.14 bbl
2006-Apr-17	4:31	233	5.4	12.11	17.1	0	0	0	
2006-Apr-17	4:31	228	5.4	12.19	18.2	0	0	0	
2006-Apr-17	4:32	214	5.4	12.53	23.6	0	0	0	
2006-Apr-17	4:33	228	5.9	12.46	29.4	0	0	0	
2006-Apr-17	4:34	223	6.0	12.26	35.3	0	0	0	
2006-Apr-17	4:35	196	5.4	12.47	40.9	0	0	0	
2006-Apr-17	4:36	205	6.0	12.14	46.8	0	0	0	
2006-Apr-17	4:37	196	6.0	12.43	52.9	0	0	0	
2006-Apr-17	4:38	191	6.0	12.53	59.0	0	0	0	
2006-Apr-17	4:39	191	6.1	12.26	65.0	0	0	0	
2006-Apr-17	4:40	191	6.1	12.34	71.1	0	0	0	
2006-Apr-17	4:41	191	6.1	12.53	77.2	0	0	0	
2006-Apr-17	4:42	178	6.2	12.11	83.3	0	0	0	
2006-Apr-17	4:43	187	6.1	12.32	89.5	0	0	0	
2006-Apr-17	4:44	191	6.1	12.47	95.6	0	0	0	
2006-Apr-17	4:45	182	6.1	12.42	101.7	0	0	0	
2006-Apr-17	4:46	173	6.1	11.93	107.8	0	0	0	
2006-Apr-17	4:47	173	6.1	12.46	113.9	0	0	0	
2006-Apr-17	4:48	187	6.1	12.63	120.1	0	0	0	
2006-Apr-17	4:49	178	6.1	12.40	126.2	0	0	0	
2006-Apr-17	4:50	168	6.1	12.24	132.3	0	0	0	
2006-Apr-17	4:51	168	6.1	12.16	138.4	0	0	0	
2006-Apr-17	4:52	178	6.1	12.59	144.5	0	0	0	
2006-Apr-17	4:53	178	6.1	12.53	150.6	0	0	0	
2006-Apr-17	4:54	159	6.0	12.17	156.6	0	0	0	
2006-Apr-17	4:55	159	6.0	12.05	162.7	0	0	0	
2006-Apr-17	4:56	150	6.0	11.71	163.8	0	0	0	
2006-Apr-17	4:56								Start Mixing Tail Slurry
2006-Apr-17	4:56	150	6.0	11.59	164.7	0	0	0	End Lead Slurry
2006-Apr-17	4:56								Reset Total, Vol = 146.97 bbl
2006-Apr-17	4:56	178	5.9	13.24	168.6	0	0	0	
2006-Apr-17	4:57	200	5.9	14.52	174.5	0	0	0	
2006-Apr-17	4:58	205	5.9	14.64	180.4	0	0	0	
2006-Apr-17	4:59	223	5.9	15.07	186.3	0	0	0	
2006-Apr-17	5:00	210	6.0	14.97	192.2	0	0	0	
2006-Apr-17	5:01	214	5.9	14.97	198.1	0	0	0	
2006-Apr-17	5:02	205	6.0	14.80	204.0	0	0	0	
2006-Apr-17	5:03	223	5.9	15.04	210.0	0	0	0	
2006-Apr-17	5:04	31	6.4	1.68	216.0	0	0	0	
2006-Apr-17	5:05	27	0.0	0.62	216.6	0	0	0	
2006-Apr-17	5:05								End Tail Slurry
2006-Apr-17	5:05								Reset Total, Vol = 52.51 bbl
2006-Apr-17	5:05	22	0.0	0.17	216.6	0	0	0	
2006-Apr-17	5:05								Drop Top Plug
2006-Apr-17	5:05	22	0.0	0.42	216.6	0	0	0	
2006-Apr-17	5:05								Start Displacement
2006-Apr-17	5:05	22	0.0	0.50	216.6	0	0	0	
2006-Apr-17	5:05	13	0.0	-0.00	216.6	0	0	0	
2006-Apr-17	5:06	17	0.0	8.92	216.6	0	0	0	
2006-Apr-17	5:07	100	6.2	8.50	220.0	0	0	0	
2006-Apr-17	5:08	91	6.2	8.34	226.3	0	0	0	
2006-Apr-17	5:09	91	6.2	8.28	232.5	0	0	0	

KCC

AUG 04 2006

CONFIDENTIAL

RECEIVED

AUG 07 2006

KCC WICHITA



**THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.**

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definition.**
  - a. Schlumberger – Schlumberger Technology Corporation, a Texas corporation.
  - b. Customer – the person, firm or other entity to which equipment and/or services are supplied or provided.
  - c. Group – either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees.
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30<sup>th</sup> day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 *et seq.*, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). Irrespective of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
  - (a) **Well Conditions, Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
  - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
  - (c) **Radioactive Sources.** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
  - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
  - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others, **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
  - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first.  
The above warranty does not apply to:
    - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation;
    - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
    - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others;
    - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship;
    - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication.
  - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger.

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8. **INDEMNITIES**
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    2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.
  - (b) **Property**  
CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:
    1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY;
    2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELL SITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDED REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.
  - (c) **Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.
  - (d) **Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HERewith IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUBSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE TRESPASS.
  - (e) **Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.
9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance.** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract.
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water. Federal Maritime Laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

**NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.**

Well	STEVENS A #1	Field	WILDCAT	Service Date	06107-Apr-17	Customer	OXY RESOURCE CALIFORNIA LLC	Job Number	2205551002
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Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	Volume bbl	0	0	0	Message
2006-Apr-17	5:10	118	6.1	8.28	238.7	0	0	0	
2006-Apr-17	5:11	146	6.1	8.28	244.8	0	0	0	
2006-Apr-17	5:12	168	6.0	8.25	250.8	0	0	0	
2006-Apr-17	5:13	187	5.9	8.22	256.8	0	0	0	
2006-Apr-17	5:14	205	5.7	8.22	262.6	0	0	0	
2006-Apr-17	5:15	237	5.7	8.25	268.3	0	0	0	
2006-Apr-17	5:16	260	5.6	8.28	274.0	0	0	0	
2006-Apr-17	5:17	265	5.5	8.28	276.5	0	0	0	
2006-Apr-17	5:17								cement returns
2006-Apr-17	5:17	283	5.5	8.28	279.5	0	0	0	
2006-Apr-17	5:18	306	5.5	8.26	285.0	0	0	0	
2006-Apr-17	5:19	352	5.5	8.26	290.5	0	0	0	
2006-Apr-17	5:20	393	5.4	8.32	296.0	0	0	0	
2006-Apr-17	5:21	434	5.4	8.32	301.4	0	0	0	
2006-Apr-17	5:22	448	5.3	8.32	306.8	0	0	0	
2006-Apr-17	5:23	489	5.3	8.32	312.1	0	0	0	
2006-Apr-17	5:24	539	5.3	8.32	317.4	0	0	0	
2006-Apr-17	5:25	498	2.7	8.32	321.8	0	0	0	
2006-Apr-17	5:26	503	2.7	8.32	324.5	0	0	0	
2006-Apr-17	5:27	1043	0.0	8.32	326.6	0	0	0	
2006-Apr-17	5:27								End Displacement
2006-Apr-17	5:27	1047	0.0	8.32	326.6	0	0	0	
2006-Apr-17	5:27								Bump Top Plug
2006-Apr-17	5:27	1038	0.0	8.32	326.6	0	0	0	
2006-Apr-17	5:28	1020	0.0	8.32	326.6	0	0	0	
2006-Apr-17	5:29	548	0.0	8.32	326.6	0	0	0	
2006-Apr-17	5:30	13	0.0	8.33	326.6	0	0	0	
2006-Apr-17	5:30								Bleed off floats hold
2006-Apr-17	5:30	13	0.0	8.33	326.6	0	0	0	
2006-Apr-17	5:30								End Job

Post Job Summary

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
6			7.5	205		10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
434		160	1047				
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface? Volume 50 bbl <input type="checkbox"/> Washed Thru Perfs To ft			
%	bbl	110 bbl	°F				
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed	
Willimon, Wes			Holder, Rob				

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**THE FOLLOWING GENERAL TERMS AND CONDITIONS OF THIS CONTRACT CONTAIN INDEMNITY PROVISIONS - PLEASE READ CAREFULLY.**

1. **Acceptance.** By requesting Schlumberger's services, equipment, or products, Customer voluntarily elects to enter into and be bound by these General Terms and Conditions.
2. **Definition.**
  - a. Schlumberger – Schlumberger Technology Corporation, a Texas corporation.
  - b. Customer – the person, firm or other entity to which equipment and/or services are supplied or provided.
  - c. Group – either Schlumberger or Customer and its respective parents, affiliates, subsidiaries, and each of their respective officers, directors, employees, agents and invitees.
3. **Terms.** Cash in advance unless Schlumberger has approved Customer's credit prior to the sale. Terms of sale for credit-approved accounts are total invoice amount due on or before the 30<sup>th</sup> day from the date of invoice. Customer shall pay interest on past due balances at the lesser of 1.5% per month or the maximum allowed by applicable state or federal law. If Customer's account becomes delinquent, Schlumberger shall have the right to revoke any and all previously applied discounts. Upon such revocation, the full invoice price without discount will become immediately due and owing and subject to collection. Customer hereby agrees to pay all fees directly or indirectly incurred in the collection of past due or delinquent accounts.
4. **Taxes.** Customer shall pay any and all taxes or other levies (other than income taxes) imposed by any government, governmental unit or similar authority with respect to the charges made or payments received in connection with Schlumberger's services, equipment or products.
5. **Independent Contractor.** Schlumberger is and shall be an independent contractor with respect to the performance of the services set forth on this Service Contract, and neither Schlumberger nor anyone employed by Schlumberger shall be the agent, representative, employee or servant of Customer in the performance of such services or any part hereof. When Contractor's employees (defined to include Schlumberger's direct, borrowed, special, or statutory employees) are covered by the Louisiana Workers' Compensation Act, La R.S. 23:1021 *et seq.*, Customer and Schlumberger agree that all work and operations performed by Schlumberger and its employees pursuant to this Contract are an integral part of and are essential to the ability of Customer to generate Customer's goods, products and services for purposes of La R.S. 23:1061 (A)(1). Furthermore, Customer and Schlumberger agree that Customer is the statutory employer of Schlumberger's employees for purposes of La R.S. 23:1061 (A)(3). Irrespective of Customer's status as the statutory employer or special employer (as defined in La R.S. 23:1031 (C)) of Schlumberger's employees, Schlumberger shall remain primarily responsible for the payment of Louisiana workers' compensation benefits to its employees, and shall not be entitled to seek contribution for any such payments from Customer.
6. **Obligations of Customer.**
  - (a) **Well Conditions; Notification of Hazardous Conditions.** Customer, having custody and control of the well and superior knowledge of the conditions in and surrounding it, shall provide Schlumberger with all necessary information to enable Schlumberger to perform its services safely and efficiently. Schlumberger's equipment is designed to operate under conditions normally encountered in the well bore; however, if hazardous or unusual conditions exist, Customer shall notify Schlumberger in advance and make special arrangements for servicing such wells.
  - (b) **Chemicals.** The handling and disposal of any chemical, waste or by-product used or generated ("Chemicals") in the performance of the services are the sole responsibility of Customer, who is the owner and generator thereof. Customer agrees that it will transport and dispose of any such Chemicals in accordance with all applicable federal, state and local laws and regulations. Customer hereby waives, releases and agrees not to assert any claim or bring any cost recovery action against Schlumberger in connection with the use, generation, storage, transportation or disposal of Chemicals under any common law theories or federal, state or local environmental laws or regulations, now existing or hereinafter enacted, without regard to the cause or causes thereof or the negligence of any party.
  - (c) **Radioactive Sources.** If any radioactive source is lost in a well, at the well site, while being transported by Customer or a third-party on behalf of Customer, or while under the custody or control of Customer, Customer shall exert its best efforts to recover the source and shall take precautions in order to avoid breaking or damaging the source. If the source is not recovered, or if the container is broken, Customer shall immediately comply with all applicable laws and regulations, including the isolation and marking of the location of the source.
  - (d) **Fishing Operations.** Customer shall assume the entire responsibility for operations in which Customer or its representatives attempt to fish for equipment but Schlumberger will, without assuming liability and if so requested by Customer, render assistance for the recovery of such equipment.
7. **Warranty for Products and Services.**
  - (a) Schlumberger represents and warrants that all services shall be performed in a good and workmanlike manner in accordance with good oilfield practices and that it shall exercise diligence to insure the correctness and safe transport of all log, test and other data. Schlumberger will give Customer the benefit of its best judgment based on its experience interpreting information and making written or oral recommendations concerning logs or tests or other data, type or amount of material or service required, manner of performance or predicting results. Nevertheless, all such recommendations or predictions are opinions only and in view of the impracticability of obtaining first-hand knowledge of the many variable conditions, the reliance on inferences, measurements and assumptions which are not infallible, and/or the necessity of relying on facts and supporting services furnished by others. **NO WARRANTY IS GIVEN CONCERNING THE ACCURACY OR COMPLETENESS OF LOG, TEST OR OTHER DATA, THE EFFECTIVENESS OF MATERIAL USED, RECOMMENDATIONS GIVEN, OR RESULTS OF THE SERVICES RENDERED. SCHLUMBERGER WILL NOT BE RESPONSIBLE FOR ACCIDENTAL OR INTENTIONAL INTERCEPTION OF OR TAMPERING WITH DATA BY OTHERS, NOR DOES SCHLUMBERGER GUARANTEE THE SAFE STORAGE OR THE LENGTH OF TIME OF STORAGE OF ANY DIGITAL TAPES, OPTICAL LOGS OR PRINTS, OR OTHER SIMILAR PRODUCTS OR MATERIALS.**
  - (b) Schlumberger warrants that products (including but not limited to tools, supplies and materials) furnished shall conform to the quality and specifications represented. Schlumberger warrants all its products to be free of defects in material and workmanship for a period of twelve (12) months from the date of installation or eighteen (18) months from the date of shipment, whichever occurs first. The above warranty does not apply to:
    - (i) products that have been modified and/or subjected to improper handling, storage, installation, operation or maintenance or to any product normally consumed in operation;
    - (ii) any item which is purchased by Schlumberger or furnished by Customer as a component part of a product, or not manufactured by Schlumberger and purchased for Customer except to the extent to which such items are covered by the warranty, if any, of the original manufacturer thereof;
    - (iii) the design on those jobs where Schlumberger prepares shop drawings, tracing drawings or lists from designs furnished by others;
    - (iv) models or samples which are furnished to Customer as illustrations only of the general properties of Schlumberger's products and workmanship;
    - (v) damage to a product caused by abrasive materials, corrosion due to aggressive fluids, lightning, improper voltage supply, mishandling or misapplication.
  - (c) Schlumberger's liability under its warranty is expressly limited to the repair, replacement or the refund of an equitable portion of the purchase price, at its sole option, of products or services which prove to be defective within the warranty period. A Customer claim made pursuant to this warranty shall be made immediately upon discovery and confirmed in writing within thirty (30) days after discovery of the defect. Defective items must be held for inspection and returned to the original F.O.B. point upon request. Schlumberger shall have the right to inspect the products claimed to be defective and shall have the right

to determine the cause of such defect. Returned products shall become the property of Schlumberger.

**THE FOREGOING WARRANTIES FOR SERVICES AND PRODUCTS ARE IN LIEU OF ALL OTHER WARRANTIES, WHETHER ORAL, WRITTEN, EXPRESS, IMPLIED OR STATUTORY. IMPLIED WARRANTIES OF FITNESS FOR A PARTICULAR PURPOSE AND MERCHANTABILITY SHALL NOT APPLY. SCHLUMBERGER'S WARRANTY OBLIGATIONS AND CUSTOMER'S REMEDIES THEREUNDER (EXCEPT AS TO TITLE) ARE SOLELY AND EXCLUSIVELY AS STATED HEREIN.**

**8. INDEMNITIES**

**(a) Personnel**

1. SCHLUMBERGER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF SCHLUMBERGER GROUP OR ITS SUBCONTRACTORS.
2. CUSTOMER SHALL BE RESPONSIBLE FOR AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS SCHLUMBERGER GROUP AND ITS INSURERS AGAINST ALL CLAIMS ARISING OUT OF OR IN CONNECTION WITH PERSONAL INJURY, ILLNESS OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR ITS CONTRACTORS (OTHER THAN SCHLUMBERGER) AND SUBCONTRACTORS.

**(b) Property**

CUSTOMER ASSUMES ALL LIABILITY FOR, AND HEREBY AGREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD THE SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL DAMAGE, LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER (INCLUDING ALL COSTS AND EXPENSES THEREOF AND REASONABLE ATTORNEY'S FEES) ARISING IN CONNECTION THEREWITH:

1. ON ACCOUNT OF LOSS OF AND/OR DAMAGE TO THE CUSTOMER GROUP OR ITS CONTRACTORS' (OTHER THAN SCHLUMBERGER) OR SUBCONTRACTORS' PROPERTY;
2. ON ACCOUNT OF LOSS OF OR DAMAGE TO SCHLUMBERGER PROPERTY, EQUIPMENT, MATERIALS OR PRODUCTS, INCLUDING BUT NOT LIMITED TO, RECOVERY, REPAIR AND REPLACEMENT EXPENSES, WHEN SUCH LOSS OR DAMAGE OCCURS: (i) IN THE HOLE, (ii) WHILE IN TRANSIT OR BEING MOVED ON ANY FORM OF TRANSPORTATION OWNED OR FURNISHED BY CUSTOMER, (iii) WHILE LOCATED AT THE WELL SITE WHEN SCHLUMBERGER PERSONNEL ARE NOT PRESENT, (iv) AS A RESULT OF IMPROPERLY MAINTAINED, PRIVATE ACCESS ROADS TO THE WELL SITE, OR (v) WHILE BEING USED BY OR WHILE UNDER THE CUSTODY OR CONTROL OF ANY PERSON OTHER THAN A SCHLUMBERGER EMPLOYEE, WHETHER IN AN EMERGENCY OR OTHERWISE. THE PROPERTY, EQUIPMENT, MATERIALS AND PRODUCTS WILL BE VALUED AT THEIR RESPECTIVE LANDER REPLACEMENT COST. WITH RESPECT TO (i) ABOVE, RENTAL CHARGES ON THE EQUIPMENT LOST OR DAMAGED IN THE HOLE SHALL CONTINUE TO BE PAID UP TO AND INCLUDING THE DATE ON WHICH SCHLUMBERGER RECEIVES NOTICE IN WRITING OF THE LOSS OR DAMAGE.

**(c) Application of Indemnities.** THE ASSUMPTION OF LIABILITY AND INDEMNITIES IN (a) AND (b) ABOVE SHALL APPLY TO ANY LOSS, DAMAGE, EXPENSE, INJURY, ILLNESS OR DEATH WITHOUT REGARD TO THE CAUSE(S) THEREOF INCLUDING, WITHOUT LIMITATION, UNSEAWORTHINESS, STRICT LIABILITY, ULTRAHAZARDOUS ACTIVITY, BREACH OF EXPRESS OR IMPLIED WARRANTY, IMPERFECTION OF MATERIAL, DEFECT OR FAILURE OF EQUIPMENT, DEFECT OR "RUIN" OR OTHER CONDITION OF PREMISES, INCLUDING ANY CONDITIONS THAT PRE-EXIST THE EXECUTION OF THIS AGREEMENT, OR THE SOLE OR CONCURRENT, ACTIVE OR PASSIVE, NEGLIGENCE OR OTHER FAULT OF THE INDEMNITEE OR ITS CONTRACTORS OR SUBCONTRACTORS OR ITS OR THEIR EMPLOYEES, AGENTS OR INVITEES.

**(d) Special Indemnity.** NOTWITHSTANDING ANYTHING TO THE CONTRARY HEREIN, CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNIFY, AND HOLD SCHLUMBERGER GROUP AND THEIR INSURERS HARMLESS FROM AND AGAINST ALL LOSS, LIABILITY, CLAIMS, DEMANDS AND CAUSES OF ACTION (INCLUDING ALL COSTS, EXPENSES AND ATTORNEY'S FEES) OF EVERY KIND AND CHARACTER, WITHOUT REGARD TO THE CAUSE OR CAUSES THEREOF, THE UNSEAWORTHINESS OF ANY VESSEL, STRICT LIABILITY OR THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE OF ANY PARTY (EXCLUDING THE GROSS NEGLIGENCE OF SCHLUMBERGER GROUP), ARISING IN CONNECTION HERewith IN FAVOR OF CUSTOMER GROUP OR ITS CONTRACTORS OR SUBCONTRACTORS, SCHLUMBERGER GROUP AND ITS SUBCONTRACTORS OR ANY THIRD PARTY FOR: (i) PROPERTY DAMAGE, PERSONAL INJURY OR DEATH OR LOSS THAT RESULTS FROM BLOW-OUT, CRATERING, WILD WELL OR WORK PERFORMED TO CONTROL A WILD WELL; (ii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM POLLUTION, CONTAMINATION, OR RADIATION DAMAGE, WHETHER CAUSED BY CUSTOMER'S FAILURE TO PROPERLY HANDLE, TRANSPORT OR DISPOSE OF ANY CHEMICALS AS REQUIRED BY PARAGRAPH 6.(b) HEREOF OR OTHERWISE, INCLUDING CONTAINMENT, CLEAN-UP AND REMEDIATION OF THE POLLUTANT AND CONTAMINATION, WHETHER OR NOT REQUIRED BY AN APPLICABLE FEDERAL, STATE OR LOCAL LAW OR REGULATION; (iii) PROPERTY DAMAGE OR LOSS THAT RESULTS FROM RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES, OR WATER OR THE WELL BORE ITSELF, SURFACE DAMAGE ARISING FROM SUBSURFACE OR SUBSEA DAMAGE; (iv) COST TO CONTROL A WILD WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING ANY REDRILLING OR REWORKING AND RELATED CLEAN UP COSTS; (v) DAMAGE TO PROPERTY OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER, AND/OR WELL OWNER, IF DIFFERENT FROM CUSTOMER (THE TERM "WELL OWNER" SHALL INCLUDE WORKING AND ROYALTY INTEREST OWNERS OR THE OWNER OF ANY DRILLING RIG, PLATFORM OR OTHER STRUCTURE AT THE WELL SITE); OR (vi) SUBSURFACE TRESPASS.

**(e) Anti-Indemnity and Insurance Savings Clause.** If any defense, indemnity or insurance provision contained in this Contract conflicts with, is prohibited by or violates public policy under any federal, state or other law determined to be applicable to a particular situation arising from or involving any services, equipment and/or products hereunder, it is understood and agreed that the conflicting, prohibited, or violating provision shall be deemed automatically amended in that situation to the extent, but only to the extent, necessary to conform with, not be prohibited by and avoid violating public policy under such applicable law.

9. **Incidental or Consequential Damages.** IT IS EXPRESSLY AGREED THAT THE SCHLUMBERGER GROUP SHALL NOT BE LIABLE TO THE CUSTOMER GROUP FOR ANY PUNITIVE, INCIDENTAL, CONSEQUENTIAL, INDIRECT OR SPECIAL DAMAGES, INCLUDING, BUT NOT LIMITED TO, ANY LOSS OF PROFITS OR BUSINESS INTERRUPTION OR LOSS OF USE, LOSS OF PRODUCTION OR LOSS OF RIG TIME.
10. **Insurance.** Each party, as indemnitor, shall support the indemnity obligations it assumes under Paragraph 8, by obtaining at its own cost, adequate insurance for the benefit of the other party as indemnitee, with contractual indemnity endorsements. To the extent each party assumes liability, such insurance shall waive subrogation against and name the indemnitee and its Group as additional insured(s) and loss payee, and to the same extent such coverage shall be primary to that carried by the indemnified Group. Customer shall not self-insure without the written consent of Schlumberger.
11. **Limitation of Liability.** Schlumberger's liability, however arising from or in connection with this Contract (whether for breach of contract, negligence, misrepresentation, or otherwise), shall not in any circumstances exceed the full value of the consideration then owed to Schlumberger under this Contract.
12. **Miscellaneous.** Schlumberger shall not be liable for any delay or non-performance due to governmental regulation, labor disputes, hostile action, weather, fire, acts of God or any other causes beyond the reasonable control of Schlumberger. This Contract shall be governed by the laws of the state where the services are performed or equipment or products are furnished, except if furnished offshore or on navigable water, Federal Maritime Laws will govern. Should any clause, sentence, or part of these General Terms and Conditions be held invalid, such holding shall not invalidate the remainder, and the Terms and Conditions shall be interpreted as if the invalid clause, sentence, or part has been modified or omitted, if necessary, as required to conform to the jurisdiction purporting to limit such provision.

**NO FIELD EMPLOYEE OF SCHLUMBERGER IS AUTHORIZED OR EMPOWERED TO ALTER THESE GENERAL TERMS AND CONDITIONS.**

## Cementing Service Report

Customer OXY RESOURCE CALIFORNIA LLC						Job Number 2205550694									
Well STEVENS A 1			Location (legal) Sec 34-T30S-R32W			Schlumberger Location Perryton, TX			Job Start 2006-Apr-25						
Field WILDCAT		Formation Name/Type Dirty-Sandstone			Deviation °	Bit Size 7.78 in	Well MD 5,842 ft	Well TVD 5,842 ft							
County HASKELL		State/Province KANSAS			BHP psi	BHST 139 °F	BHCT 112 °F	Pore Press. Gradient psi/ft							
Well Master: 0630796729		API / UWI: 15081216540000			Casing/Liner										
Rig Name MURFIN 20		Drilled For Oil & Gas		Service Via		Depth, ft 5838	Size, in 5.5	Weight, lb/ft 17	Grade N80	Thread 8RD					
Offshore Zone		Well Class New		Well Type Development		Tubing/Drill Pipe									
Drilling Fluid Type Bentonite		Max. Density 9 lb/gal		Plastic Viscosity 35 cp		Depth	Size, in	Weight, lb/ft	Grade	Thread					
Service Line Cementing		Job Type Cem.Prod Casing				Perforations/Open Hole									
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi		Wellhead Connection 5 1/2" H&SM		Top, ft	Bottom, ft	spf	No. of Shots	Total Interval ft					
Service Instructions Cement 5900 ft of 5 1/2 Casing with: 225 SK 50/50 POZ:H+2%D20+3%M117+5 pps D42+5 pps D53+0.6%D112+ 0.25%D65+0.25%D46 (25 SKS for R&M)						Diameter in	Treat Down Casing	Displacement 135 bbl	Packer Type	Packer Depth ft					
						Tubing Vol. bbl	Casing Vol. 135.5 bbl	Annular Vol. 180 bbl	OpenHole Vol 352 bbl						
						Casing/Tubing Secured <input type="checkbox"/>					1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		Casing Tools		Squeeze Job
						Lift Pressure: 4424 psi		Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Shoe Type: Guide		Squeeze Type	
No. Centralizers: 24		Top Plugs: 1		Bottom Plugs: 0		Shoe Depth: 5838 ft		Tool Type:							
Cement Head Type: Single		Job Scheduled For: 2006-Apr-24 21:30		Arrived on Location: 21:30		Leave Location: 2006-Apr-25 3:00		Stage Tool Type: ft		Tool Depth: ft					
Job Scheduled For: 2006-Apr-24 21:30		Arrived on Location: 21:30		Leave Location: 2006-Apr-25 3:00		Stage Tool Depth: ft		Tail Pipe Size: in							
Job Scheduled For: 2006-Apr-24 21:30		Arrived on Location: 21:30		Leave Location: 2006-Apr-25 3:00		Collar Type: Auto-Fill		Tail Pipe Depth: ft							
Job Scheduled For: 2006-Apr-24 21:30		Arrived on Location: 21:30		Leave Location: 2006-Apr-25 3:00		Collar Depth: 5797 ft		Sqz Total Vol: bbl							
Date	Time	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	CMT STG VOL bbl	CMT VOL bbl	0	0	Message						
2006-Apr-25	0:24	-15	0.0	8.33	0.0	0.0	0	0							
2006-Apr-25	0:25								Start Job						
2006-Apr-25	0:41	5	0.0	8.33	0.0	0.0	0	0							
2006-Apr-25	0:41	0	0.0	8.33	0.0	0.0	0	0							
2006-Apr-25	0:42	0	0.0	8.33	0.0	0.0	0	0							
2006-Apr-25	0:42	41	0.0	8.32	0.0	0.0	0	0							
2006-Apr-25	0:43	37	0.0	8.32	0.0	0.0	0	0							
2006-Apr-25	0:43	37	0.0	8.32	0.0	0.0	0	0							
2006-Apr-25	0:44	32	0.0	8.32	0.0	0.0	0	0							
2006-Apr-25	0:44	865	0.0	8.32	0.1	0.1	0	0							
2006-Apr-25	0:45	1904	0.0	8.32	0.1	0.1	0	0							
2006-Apr-25	0:45	1863	0.0	8.32	0.1	0.1	0	0							
2006-Apr-25	0:46	1849	0.0	8.32	0.1	0.1	0	0							
2006-Apr-25	0:46	23	0.0	8.32	0.1	0.1	0	0							
2006-Apr-25	0:47	27	0.6	8.32	0.1	0.1	0	0							
2006-Apr-25	0:47								Start Pumping Wash						
2006-Apr-25	0:47	348	5.5	8.31	1.4	1.4	0	0							
2006-Apr-25	0:47	366	5.5	8.33	1.8	1.8	0	0							
2006-Apr-25	0:48	343	5.5	8.33	4.5	4.5	0	0							
2006-Apr-25	0:48	325	5.5	8.33	7.3	7.3	0	0							
2006-Apr-25	0:49	311	5.5	8.33	10.0	10.0	0	0							
2006-Apr-25	0:49	302	5.5	8.22	12.8	12.8	0	0							

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Well			Field		Service Date		Customer		Job Number
STEVENS A #1			WILDCAT		06115-Apr-25		OXY RESOURCE CALIFORNIA LLC		2205550694
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbl/mln	lb/gal	bbl	bbl	0	0	
2006-Apr-25	0:50	293	5.5	8.15	15.5	15.5	0	0	
2006-Apr-25	0:50	311	5.5	8.31	18.3	18.3	0	0	
2006-Apr-25	0:51	284	5.5	8.22	20.1	20.1	0	0	
2006-Apr-25	0:51								Reset Total, Vol = 20.08 bbl
2006-Apr-25	0:51	293	5.5	8.23	0.1	0.1	0	0	
2006-Apr-25	0:51								End Wash
2006-Apr-25	0:51	293	5.5	8.24	0.2	0.2	0	0	
2006-Apr-25	0:51								Start Pumping Spacer
2006-Apr-25	0:51	307	5.5	8.30	0.9	0.9	0	0	
2006-Apr-25	0:51	311	5.5	8.31	3.7	3.7	0	0	
2006-Apr-25	0:52								Reset Total, Vol = 5.92 bbl
2006-Apr-25	0:52	247	3.1	8.31	5.9	5.9	0	0	
2006-Apr-25	0:52								End Spacer
2006-Apr-25	0:52	206	1.2	8.31	0.0	0.0	0	0	
2006-Apr-25	0:52	64	0.0	8.31	0.1	0.1	0	0	
2006-Apr-25	0:52	50	0.2	8.31	0.1	0.1	0	0	
2006-Apr-25	0:52								batch mix for rat and mouse hole
2006-Apr-25	0:52	50	0.2	8.31	0.1	0.1	0	0	
2006-Apr-25	0:53	60	0.0	8.09	0.2	0.2	0	0	
2006-Apr-25	0:53	55	0.0	8.07	0.2	0.2	0	0	
2006-Apr-25	0:54	37	0.0	8.18	0.2	0.2	0	0	
2006-Apr-25	0:54	37	0.0	9.02	0.2	0.2	0	0	
2006-Apr-25	0:55	37	0.0	13.10	0.2	0.2	0	0	
2006-Apr-25	0:55	92	0.2	13.64	0.2	0.2	0	0	
2006-Apr-25	0:56	110	1.5	13.59	0.6	0.6	0	0	
2006-Apr-25	0:56	9	0.0	13.55	1.2	1.2	0	0	
2006-Apr-25	0:57	9	0.0	13.53	1.2	1.2	0	0	
2006-Apr-25	0:57	9	0.0	13.15	1.2	1.2	0	0	
2006-Apr-25	0:58	9	0.0	11.79	1.2	1.2	0	0	
2006-Apr-25	0:58	110	2.4	13.71	1.5	1.5	0	0	
2006-Apr-25	0:59	105	2.8	13.72	2.9	2.9	0	0	
2006-Apr-25	0:59	5	0.0	13.69	3.1	3.1	0	0	
2006-Apr-25	1:00	18	0.0	12.10	3.1	3.1	0	0	
2006-Apr-25	1:00	18	0.3	11.11	3.2	3.2	0	0	
2006-Apr-25	1:01	14	0.0	11.13	3.2	3.2	0	0	
2006-Apr-25	1:01								Reset Total, Vol = 6 bbl
2006-Apr-25	1:01								Start Cement Slurry
2006-Apr-25	1:01	14	0.0	11.14	0.0	0.0	0	0	
2006-Apr-25	1:01	14	0.0	11.15	0.0	0.0	0	0	
2006-Apr-25	1:01	499	5.5	13.78	0.5	0.5	0	0	
2006-Apr-25	1:02	426	5.5	13.50	3.3	3.3	0	0	
2006-Apr-25	1:02	412	5.5	13.86	6.0	6.0	0	0	
2006-Apr-25	1:03	362	5.5	13.55	8.8	8.8	0	0	
2006-Apr-25	1:03	352	5.5	13.85	11.5	11.5	0	0	
2006-Apr-25	1:04	330	5.5	13.69	14.4	14.4	0	0	
2006-Apr-25	1:05	298	5.5	13.47	17.1	17.1	0	0	
2006-Apr-25	1:05	284	5.5	13.60	19.8	19.8	0	0	
2006-Apr-25	1:06	233	3.9	13.49	22.6	22.6	0	0	
2006-Apr-25	1:06	101	2.7	13.34	24.7	24.7	0	0	
2006-Apr-25	1:07	307	5.5	14.17	27.0	27.0	0	0	
2006-Apr-25	1:07	302	5.5	14.04	29.8	29.8	0	0	
2006-Apr-25	1:08	284	5.5	13.71	32.5	32.5	0	0	
2006-Apr-25	1:08	270	5.5	13.55	35.3	35.3	0	0	
2006-Apr-25	1:09	293	5.5	13.95	38.0	38.0	0	0	

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Well			Field		Service Date		Customer		Job Number
STEVENS A #1			WILDCAT		06115-Apr-25		OXY RESOURCE CALIFORNIA LLC		2205550694
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
2006-Apr-25	1:09	293	5.5	13.69	40.8	40.8	0	0	
2006-Apr-25	1:10	243	4.0	13.59	43.5	43.5	0	0	
2006-Apr-25	1:10	311	5.5	13.87	46.1	46.1	0	0	
2006-Apr-25	1:11	284	5.5	13.85	48.9	48.9	0	0	
2006-Apr-25	1:11	288	5.5	13.77	51.6	51.6	0	0	
2006-Apr-25	1:12	201	4.0	13.67	53.6	53.6	0	0	
2006-Apr-25	1:12	110	2.7	13.77	55.2	55.2	0	0	
2006-Apr-25	1:13	14	1.2	13.79	56.5	56.5	0	0	
2006-Apr-25	1:13	9	0.0	13.72	56.5	56.5	0	0	
2006-Apr-25	1:13								Reset Total, Vol = 56.50 bbl
2006-Apr-25	1:13	9	0.0	13.69	0.0	0.0	0	0	
2006-Apr-25	1:13								End Cement Slurry
2006-Apr-25	1:13	5	0.0	12.87	0.0	0.0	0	0	
2006-Apr-25	1:13								Drop Top Plug
2006-Apr-25	1:13								Start Displacement
2006-Apr-25	1:13	9	0.0	12.82	0.0	0.0	0	0	
2006-Apr-25	1:13	9	0.2	13.55	0.0	0.0	0	0	
2006-Apr-25	1:14	5	0.0	13.58	0.1	0.1	0	0	
2006-Apr-25	1:14	14	0.0	13.72	0.1	0.1	0	0	
2006-Apr-25	1:15	352	5.5	10.47	0.4	0.4	0	0	
2006-Apr-25	1:15	279	5.7	8.71	3.2	3.2	0	0	
2006-Apr-25	1:16	261	5.7	8.40	6.2	6.2	0	0	
2006-Apr-25	1:16	256	5.7	8.28	9.0	9.0	0	0	
2006-Apr-25	1:17	266	5.7	8.27	11.9	11.9	0	0	
2006-Apr-25	1:17	192	5.7	4.50	14.7	14.7	0	0	
2006-Apr-25	1:18	266	5.7	8.34	17.6	17.6	0	0	
2006-Apr-25	1:18	270	5.7	8.33	20.5	20.5	0	0	
2006-Apr-25	1:19	270	5.5	8.31	23.0	23.0	0	0	
2006-Apr-25	1:19	238	5.5	8.31	25.7	25.7	0	0	
2006-Apr-25	1:20	37	0.0	8.31	27.0	27.0	0	0	
2006-Apr-25	1:20	37	0.1	8.31	27.1	27.1	0	0	
2006-Apr-25	1:21	69	0.7	8.31	27.1	27.1	0	0	
2006-Apr-25	1:21	69	3.1	8.34	28.1	28.1	0	0	
2006-Apr-25	1:22	160	6.4	8.32	30.8	30.8	0	0	
2006-Apr-25	1:22	165	6.4	8.32	34.0	34.0	0	0	
2006-Apr-25	1:23	160	6.4	8.32	37.2	37.2	0	0	
2006-Apr-25	1:23	156	6.6	8.32	40.4	40.4	0	0	
2006-Apr-25	1:24	151	6.6	8.32	43.7	43.7	0	0	
2006-Apr-25	1:24	151	6.6	8.32	47.0	47.0	0	0	
2006-Apr-25	1:25	137	6.5	8.32	50.3	50.3	0	0	
2006-Apr-25	1:25	156	6.3	8.32	53.5	53.5	0	0	
2006-Apr-25	1:26	146	6.3	8.32	56.6	56.6	0	0	
2006-Apr-25	1:26	146	6.3	8.32	59.8	59.8	0	0	
2006-Apr-25	1:27	146	6.3	8.32	62.9	62.9	0	0	
2006-Apr-25	1:27	146	6.3	8.32	66.2	66.2	0	0	
2006-Apr-25	1:28	142	6.3	8.32	69.3	69.3	0	0	
2006-Apr-25	1:28	146	6.3	8.32	72.5	72.5	0	0	
2006-Apr-25	1:29	142	6.3	8.32	75.6	75.6	0	0	
2006-Apr-25	1:29	137	6.3	8.32	78.8	78.8	0	0	
2006-Apr-25	1:30	128	6.3	8.32	81.9	81.9	0	0	
2006-Apr-25	1:30	160	6.3	8.32	85.1	85.1	0	0	
2006-Apr-25	1:31	156	6.3	8.32	88.2	88.2	0	0	
2006-Apr-25	1:31	160	6.3	8.32	91.4	91.4	0	0	
2006-Apr-25	1:32	128	6.3	8.32	94.5	94.5	0	0	

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Well		Field			Service Date		Customer		Job Number
STEVENS A #1		WILDCAT			06115-Apr-25		OXY RESOURCE CALIFORNIA LLC		2205550694
Date	Time 24 hr clock	Treating Pressure psi	Flow Rate bbl/min	Density lb/gal	CMT STG VOL bbl	CMT VOL bbl	0	0	Message
2006-Apr-25	1:32	128	6.3	8.32	97.6	97.6	0	0	
2006-Apr-25	1:33	165	6.3	8.32	100.8	100.8	0	0	
2006-Apr-25	1:33	165	6.3	8.32	103.9	103.9	0	0	
2006-Apr-25	1:34	160	6.3	8.32	107.1	107.1	0	0	
2006-Apr-25	1:34	151	6.3	8.32	110.2	110.2	0	0	
2006-Apr-25	1:35	137	6.3	8.32	113.4	113.4	0	0	
2006-Apr-25	1:35	156	6.3	8.32	116.5	116.5	0	0	
2006-Apr-25	1:36	183	6.3	8.32	119.7	119.7	0	0	
2006-Apr-25	1:36	174	6.3	8.32	122.8	122.8	0	0	
2006-Apr-25	1:37	160	6.3	8.32	126.0	126.0	0	0	
2006-Apr-25	1:37	247	6.3	8.32	129.1	129.1	0	0	
2006-Apr-25	1:38	302	6.3	8.32	132.3	132.3	0	0	
2006-Apr-25	1:38	371	6.3	8.31	135.4	135.4	0	0	
2006-Apr-25	1:39	435	6.3	8.31	138.5	138.5	0	0	
2006-Apr-25	1:39	499	6.3	8.31	141.8	141.8	0	0	
2006-Apr-25	1:40	568	6.3	8.31	144.9	144.9	0	0	
2006-Apr-25	1:40	627	6.3	8.31	148.1	148.1	0	0	
2006-Apr-25	1:41	682	6.3	8.31	151.2	151.2	0	0	
2006-Apr-25	1:41	581	2.5	8.31	154.3	154.3	0	0	
2006-Apr-25	1:42	572	2.5	8.31	155.5	155.5	0	0	
2006-Apr-25	1:42	595	2.5	8.31	156.7	156.7	0	0	
2006-Apr-25	1:43	609	2.5	8.31	158.0	158.0	0	0	
2006-Apr-25	1:43	641	2.5	8.31	159.2	159.2	0	0	
2006-Apr-25	1:44	673	2.5	8.31	160.5	160.5	0	0	
2006-Apr-25	1:44	696	2.5	8.31	161.7	161.7	0	0	
2006-Apr-25	1:45	1186	2.1	8.31	162.9	162.9	0	0	
2006-Apr-25	1:45	1030	0.1	8.31	163.0	163.0	0	0	
2006-Apr-25	1:46	1277	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:46	1277	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:47	879	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:47	32	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:48	60	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:48	27	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:49	55	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:49	60	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:49								Bump Top Plug
2006-Apr-25	1:49	55	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:49								Reset Total, Vol = 134 bbl by tanks
2006-Apr-25	1:49	46	0.0	8.31	163.1	163.1	0	0	
2006-Apr-25	1:49								End Displacement
2006-Apr-25	1:49	50	0.0	8.31	0.0	0.0	0	0	
2006-Apr-25	1:50	37	0.0	8.31	0.0	0.0	0	0	
2006-Apr-25	1:50								End job

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Well		Field		Service Date		Customer		Job Number	
STEVENS A #1		WILDCAT		06115-Apr-25		OXY RESOURCE CALIFORNIA LLC		2205550694	
Date	Time	Treating Pressure	Flow Rate	Density	CMT STG VOL	CMT VOL	0	0	Message
	24 hr clock	psi	bbbl/min	lb/gal	bbbl	bbbl	0	0	
<b>Post Job Summary</b>									
Average Pump Rates, bpm					Volume of Fluid Injected, bbl				
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2		
5			6.5	56.5	20	6			
Treating Pressure Summary, psi					Breakdown Fluid				
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density			
700		400	1300		bbbl	8.34 lb/gal			
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft					
%	56 bbl	134 bbl	55 °F						
Customer or Authorized Representative			Schlumberger Supervisor			<input type="checkbox"/> CirculationLost <input checked="" type="checkbox"/> Job Completed			
Fillpot, Gregg			Grigoriev, Valeriy						

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