

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

NORTH

Graham County. Sec. 21 Twp. 10S Rge. XX24 (W)
Location as "NE/CNW/SW" or footage from lines Ctr N/2 NE/4
Lease Owner Texaco Inc.
Lease Name W. G. Culp Well No. 1
Office Address 614 Bitting Bldg., Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 5-4- 19 62
Application for plugging filed 9-22- 19 64
Application for plugging approved 9-22- 19 64
Plugging commenced 9-22- 19 64
Plugging completed 9-25- 19 64
Reason for abandonment of well or producing formation Depleted

If a producing well is abandoned, date of last production 9-20- 19 64
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well W. L. Nichols, Morland, Kansas
Producing formation Lansing Depth to top 3801 Bottom 3987 Total Depth of Well 4022 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUC IN	PULLED OUT
<u>Lansing</u>	<u>Oil</u>	<u>3769</u>	<u>3987</u>	<u>8-5/8"</u>	<u>316'</u>	<u>None</u>
				<u>4-1/2"</u>	<u>4021'</u>	<u>3367'</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Hole plugged as follows: 3987-660 w/hvy mud,
600-540 w/20 sx cmt,
540-320 w/hvy mud,
320-260 w/20 sx cmt,
260-30 w/hvy mud,
30-surface w/10 sx cmt.

Rec. 107 jts, 3367' of 4-1/2" 10.5# casing.

RECEIVED
STATE CORPORATION COMMISSION

NOV 5 1964
11-05-64
CONSERVATION DIVISION
Wichita, Kansas

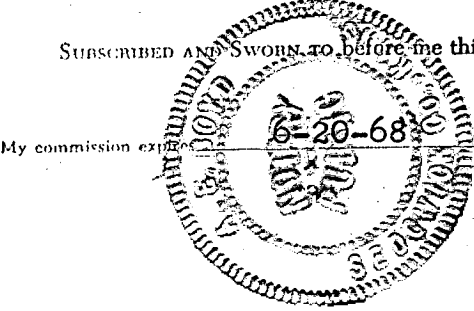
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Glenn & Smith Pipe Pullers
Address Ellinwood, Kansas

STATE OF Kansas ; COUNTY OF Sedgwick, ss.
G. D. McColl (employee of owner ~~XXXXXX~~ of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. D. McColl
614 Bitting Bldg., Wichita, Kansas
(Address)

Subscribed and sworn to before me this 2nd day of November, 19 64



A. E. Boyd
Notary Public.

DRILLER'S WELL LOG

OPERATOR: **TEXACO, INC.**
 P. O. Box 2420
 Tulsa 2, Oklahoma

WELL NAME: **W. G. CULP #1**
 LOCATION: **Ctr. N2 NE NE**
Section 21-10S-24W
Graham County, Kansas

CONTRACTOR: **K & E DRILLING, INC.**
719 UNION CENTER BLDG.
WICHITA, KANSAS

COMMENCED: **March 13, 1962**

CASING RECORD: **8-5/8" @ 320' w/225 sx.**
4-1/2" @ 4021' w/

COMPLETED: **March 21, 1962**

ELEVATION:

ROTARY TOTAL DEPTH: **4020'**

PRODUCTION:

FORMATION RECORD

Depths shown indicate bottom of formations encountered.

Surface Clay and Sand	100
Shale	400
Sand & Shale	1025
Sand	1060
Sandstone & Pyrite	1070
Shale & Sandstone	1310
Sand	1370
Shale & Sandstone	1615
Shale & Shells	2061
Anhydrite	2093
Shale & Shells	2790
Shale & Lime	3530
Lime	3725
Lime	4020 RTD

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 STATE CORPORATION COMMISSION

SEP 23 1964

CONSERVATION DIVISION
 Wichita, Kansas

CERTIFICATION

State of KANSAS }
 County of SEDGWICK } ss:

I, H. L. Wilson, of K&E DRILLING, INC., upon oath state that the above and foregoing is a true and correct copy of the Driller's Log of the above named well.

Subscribed and sworn to before me this 28th day of March, 1962

My Commission expires: August 30, 1965

H. L. Wilson
 H. L. Wilson

Julene M. Bannon
 Julene M. Bannon

Notary Public.

TEXACO INC. - LOG OF WELL

Tulsa DIVISION

640 ACRES
N

21

WELL W. G. Culp #1 L. D. FILE NO. 154083

LOC. SEC. 21 TWP. 10S RGE. 24W

330' South of North Line - 660' West of East Line

DIST. Wichita CO. PARISH Graham STATE Kansas

COMM. DRLG. 3-13-62 COMP. DRLG. 3-20-62 DAYS DRLG. 8

ROT. FROM 0 TO 4022 CABLE FROM _____ TO _____

CONTR. OR CO. RIG NO. _____ T. D. DRILLED 4022

COMP. T. D. 4022 ZERO ELEV. _____ GRD. ELEV. 2431 CSG. FLG. ELEV. _____

DATE OF FIRST PROD. 3-31-62 OFFICIAL COMP. DATE 5-4-62

LOGS RUN Sonic, Laterolog, Microlaterolog

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8"	325	24#	J-55	R-2	Set & cmtd 8-5/8" csg @ 325' w/325 sx HA-5. Cmt Circ.
4-1/2"	4021	10.5#	J-55		Set 4-1/2" csg @ 4021 & circ 135 bbl crude oil mixed w/135 sx jel, followed w/125 sx salt saturated Pozmix.

RECEIVED
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COMPLETION DATA

FORMATION	<u>Lansing</u>			SEP 23 1964
DATE OF TEST	<u>5-3-62</u>			CONSERVATION DIVISION Wichita, Kansas
DEPTH OF PROD. INTERVAL	<u>3987-91</u> <u>3928-30</u>	<u>3970-73</u> <u>3908-11</u>	<u>3801-04</u>	
INITIAL PRODUCTION:	OIL - BPD	<u>35 BO/24 hrs.</u>		
	GAS - MCF			
	WATER - BPD	<u>36 BO/24 hrs.</u>		
	GOR			
	BHP - PSI			
CORRECTED API GRAVITY	<u>35.2°</u>			
PRODUCING CONDITIONS	<u>Pump</u>			
ARTIFICIAL STIMULATION	<u>750 gals acid</u>			

REMARKS

(1) 2,45
(2) 600.00
480.00
300.00

1 - Kansas Well Log
1 - Tulsa
1 - Hays } 5/14/62

WELL W. G. Culp #1 FIELD Culp AREA Hays