

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20880-00-00
Spot: NENWSW Sec/Twnshp/Rge: 11-1S-26W
2086 feet from S Section Line, 4514 feet from E Section Line
Lease Name: SUMNER Well #: 1-11
County: DECATUR Total Vertical Depth: 3610 feet

Operator License No.: 101
Op Name: KCC FEE FUND PLUG
Address: 130 S MARKET
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3610	0	w/130 sxs cmt
SURF	8.625	210	0	w/175 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 07/10/2008 10:30 AM
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC
Proposal Rcvd. from: DALE POE Company: POE SERVICING INC Phone: (785) 475-3422

Proposed Plugging Method: Ordered 400 sxs 60/40 pozmix - 4% gel - 400# hulls.
Plug thru tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 07/10/2008 3:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 210' w/175 sxs cement.
5 1/2" production casing set at 3610' w/130 sxs cement.
PBSD 3600'. TD 3610'.
Perforated production casing at 1200' and 1950'.
Ran tubing to 3286' - bridge at 3300' - pumped 60 sxs cement mixed with 200# hulls.
Pulled tubing to 2500' - pumped 10 sxs gel.
Pulled tubing to 1950' - pumped 210 sxs cement with 200# hulls. Cement to surface.
Pulled tubing to surface.
Connected to 8 5/8" surface casing - pumped 75 sxs cement.
Topped 5 1/2" casing with 10 sxs cement.

Perfs:

Top	Bot	Thru	Comments
3543	3550		

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2008

Remarks: ALLIED CEMENTING COMPANY-TICKET #31552.

CONSERVATION DIVISION
WICHITA, KS

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN)

CM

JUL 14 2008

STATE: KANSAS COUNTY: DECATUR REISSUE 11-1S-26W
 FIELD: LAWSON NE NW SW
 OPER: ECHELON LAND & EXPL 2086 FSL 4514 FEL SEC
 WELL: 1-11 SUMNER WELL CLASS: DO ELEV: 2460 GR
 API: 15-039-20880 STATUS: OIL
 SPUD: 04/11/92 COMP: 05/01/92
 DTD: 3610 LTD: FTD: GRANITE PBTD:

LOC: 9 1/2 MI N NORCATUR, KS

IP: COMP 5/1/92, IPP 1 BO, 96 BWPD PROD ZONE- PENNSYLVANIAN 3543-3550
 NO CORES OR DSTS

LOG TOPS:

DAKOTA	878 1584	LANSING	3257 -797
STONE CORRAL	1931 529	PENNSYLVANIAN	3543 -1083
TOPEKA	3099 -639	GRANITE WASH	3577 -1117
HEEBNER	3220 -760	GRANITE	3594 -1134

TD 3610 -1150

LOG TYPES: CBND, CNL, DISF, LDT;

CSGS: 8 5/8 @ 210 W/175 SX, 5 1/2 @ 3610 W/130 SX; RIG REL 04/17/92
 PRODUCING INTERVAL: PERF (PENNSYLVANIAN) 3543-3550, ACID W/2000 GALS, 1500
 & 500 GALS 7 1/2% NTGN, AMT NOT RPTD

(OVER)

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DATE 06/24/94 CARD # 00069-KS

STATE: KANSAS COUNTY: DECATUR REISSUE 11-1S-26W
 FIELD: LAWSON NE NW SW
 OPER: ECHELON LAND & EXPL 2086 FSL 4514 FEL SEC
 WELL: 1-11 SUMNER WELL CLASS: DO
 (CONTINUED)

OPER ADD: BOX 1098, HAVANA, FL, 32333

CONTR: EMPHASIS DRLG

REISSUE TO CORRECT COMP DATE, TD, CSG, IP, ADD LOG TYPES & TOPS REPLACES CARD
 ISSUED 11/6/92

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