Form CP-3 Rev. 6-4-68

## STATE CORPORATION COMMISSION

## CONSERVATION DIVISION AGENT'S REPORT

J. Lewis Brock Administrator P. O. Box 17027 Wichita, Kansas 67217

RECEIVED STATE CORPORATION COMMISSION JAN 1 U 1974

CONSERVATION DIVISION Wichita, Kansas

| Complete Address  | Suite 550, 200 Wes   | st Douglas, Wi                                       | .chita, K              | ansas.                    |                 |      |
|---|--|--|------------------------|---------------------------|-----------------|------|
| Lease Name  | McCall   |  | Well No.               |                           | 1               |      |
| Location  | CSW-NE   | Sec.   | 28 <b>Twp.</b>         | 10 Rge.                   | (E)_            |      |
| County  | Graham   |  | Total                  | Depth                     | 40251           |      |
| Abandoned Oil Well_   | Gas Well   | Input Well   | S                      | WD Well_                  | D               | &    |
| Other well as hereaf  | ter indicated  |  |                        |                           |                 |      |
| Plugging Contractor_  | John O. Farmer, I  | ncorporated,   |                        |                           |                 | ٠.   |
|   | 370 W. Wichita, R  | wasall Vancas  | 710                    | ongo No                   |                 | ٠    |
| Address   | 5/0 W. WICHIGA, IN   | ussell, Kansas                                       | TITC                   | ense vo.                  |                 |      |
| Operation Completed:  | Hour 3:30 AM   | Day 6  | Month                  |                           | Year            | A CO |
| Operation Completed: The above well was possible of 218'8 5/8" Surface Top of Dakota section  | Hour 3:30 AM olugged as follows: e casing, cement circon @ 9501.   | Day 6  | Month_                 | 1                         | Year            |      |
| Operation Completed: The above well was p 218'8 5/8" Surface Top of Dakota section Circulated hole with   | Hour 3:30 AM olugged as follows: e casing, cement circon @ 950.  | Day 6  culated with 1  DP tol175' ar                 | Month_50 Sx.           | lced 110                  | Year<br>Cu. Ft. | ce   |
| Operation Completed: The above well was p 218'8 5/8" Surface Top of Dakota section Circulated hole with   | Hour 3:30 AM olugged as follows: e casing, cement circon @ 950'.  h heavy mud. Pulled to 850'. Pulled DP   | Day 6  culated with 1  DP tol175' ar  to 225' and di | Month 50 Sx. ad displa | l<br>aced 110<br>30 Cu. F | Year Cu. Ft.    | ce   |
| Operation Completed: The above well was possible to the completed: The above well was possible to the completed:  Circulated hole with thru DP from 1175' to the completed: | Hour 3:30 AM  plugged as follows: e casing, cement circ on @ 950'.  h heavy mud. Pulled to 850'. Pulled DP | Day 6  culated with 1  DP tol175' ar  to 225' and di | Month 50 Sx. ad displa | l<br>aced 110<br>30 Cu. F | Year Cu. Ft.    | ce   |
| Operation Completed: The above well was possible 218'8 5/8" Surface Top of Dakota section Circulated hole with thru DP from 1175' to DP from 225' to 150'                   | Hour 3:30 AM  plugged as follows: e casing, cement circ on @ 950'.  h heavy mud. Pulled to 850'. Pulled DP | Day 6  culated with 1  DP tol175' ar  to 225' and di | Month 50 Sx. ad displa | l<br>aced 110<br>30 Cu. F | Year Cu. Ft.    | ce   |

Signed:

Well Plugging Supervisor