

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

• • •	_1_91	
well Operator: T&P Oil and Gas, LLC	Duner / Company Name)	KCC Liberise #: 32500
Address: 7801 Metcalf		City: Overland Park
State: KS	Zip Code: 66204	Contact Phone: ( 785 ) 749 - 0672
Lease: Littler	Well #:_4	Sec. 32 Twp. 16 S. R. 19 [ East [ ] Wes
SE SW SWSE	_Spot Location / QQQQ Cour	nly. Rush
380 38 Z Feet (in exact tootage) From Per GPS — CC — VS  Check One: V Oil Well	East / West ffrom nea	rest outside section carner) Line of Section (Not Lease Line) rest outside section carner) Line of Section (Not Lease Line)  Water Supply Well Other:
_	_	4.2
<del></del>		Comented with: 250 Sacks
Production Casing Size: 4 1/2"	Sel al: 3804	Cemenled with: 150 Sacks
ist (ALL) Perforations and Bridgeplug Sets:		
The first of the f		
	B17 PRTD: A	
elevation: 2053 ( ot. / K.B.) T.D.: 38	B17 PBTD: A  r  Casing Leak J. ge if additional space is needed): Run	nhydrite Depth: 1281-1318  (Stone Correl Formetter)  unk in Hole  tubing to bottom. Fump30 sks of cement, 15 sks gel, 200 lbs of hulls.
Proposed Method of Plugging (attach a separate page)	B17 PRTD: A  r Casing Leak J  ge if additional space is needed): Run to surface. Pressure up on 8	unk in Hole tubing to bottom. Fum 30 sks of cement, 15 sks gel, 200 lbs of hulls.  5/8 with cement in place.
levation: 2053 ( o	B17 PBTD: A  r Casing Leak J  ge if additional space is needed): Run to surface. Pressure up on 8	unk in Hole tubing to bottom. Fum 30 sks of cement, 15 sks gel, 200 lbs of hulls.  5/8 with cement in place.
Proposed Method of Plugging (attach a separate page) Pull tubing to 1300. Circulate cement to see the proposed Method of Plugging (attach a separate page)	B17 PBTD: A  r Casing Leak J  ge if additional space is needed): Run to surface. Pressure up on 8	unk in Hole tubing to bottom. Fum 30 sks of cement, 15 sks gel, 200 lbs of hulls.  5/8 with cement in place.
Elevation: 2053 / OL. / K.B.) T.D.: 38 Condition of Well: Good Poor Proposed Method of Plugging (attach a separate pag Pull tubing to 1300. Circulate cement to s Well Log attached to this application as required? I not explain why?	B17 PBTD:A  r	Inhydrite Depth: 1281-1318  (Stane Correl Fermettern)  unk in Hale  tubing to bottom. Frum 60 ske of cement, 15 ske gel, 200 lbs of hulls.  5/8 with cement in place.
levation: 2053 / OL./ C.B.) T.D.: 38 condition of Well: Good Poor Poor Pull tubing to 1300. Circulate cement to Well Log attached to this application as required not explain why?	B17 PBTD:A  r	Inhydrite Depth: 1281-1318  (Stone Correl Formettern)  unk in Hale  tubing to bottom. Fum 20 sks of cement, 15 sks gel, 200 lbs of hulls.  5/8 with cement in place.
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichite, Kenses 67202

FEB 0 4 2008



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

T & P OIL & GAS, L.L.C. 7801 METCALF OVERLAND PARK, KS 66204-2933

February 19, 2008

Re: LITTLER #4 API 15-165-21569-00-00 32-16S-19W, 382 FSL 1882 FEL RUSH COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 17, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond

Production Department Supervisor

District: #1 210 E Frontview, Suite A Dodge City, KS 67801 (620) 225-8888