

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

01 KCC 10-13-08
ajs

API # 15 - 137-20284-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 05/05/1983

Well Operator: Ritchie Exploration, Inc. KCC License #: 4767
(Owner / Company Name) (Operator's)

Address: PO Box 783188 City: Wichita

State: KS Zip Code: 67278-3188 Contact Phone: (316) 691 - 9500

Lease: Wyrill PC Well #: 1 Sec. 34 Twp. 5 S. R. 23 East West

- SW - SW - SW Spot Location / QQQQ County: Norton

330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8.625" Set at: 335' Cemented with: 185 Sacks

Production Casing Size: 4.50" Set at: 3777' Cemented with: 175 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3706'-3710'; 3678'-3684'; 3636'-3640'; 3602'-3606'; 3559'-3562' (LKC), 3543'-3546' (Toronto)
CIBP @ 3660' & 3642'

Elevation: 2370' (G.L. / K.B.) T.D.: 3980' PBTD: 3642' Anhydrite Depth: 2000'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

In accordance with the rules and regulations of the Kansas Corporation Commission.

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WICHITA, KS

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: _____

Thomas Atkins Phone: (785) 216 - 0155

Address: PO Box 783188 City / State: Wichita, KS 67278-3188

Plugging Contractor: Allied Cementing Company Inc. KCC License #: _____
(Company Name) (Contractor's)

Address: P. O. Box 31 Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): March, 2008

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 02/21/2008 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY Compt.

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.
Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983
OPERATOR F & M OIL CO., INC. API NO. 15-137-20,284
ADDRESS 422 Union Center COUNTY Norton
Wichita, Kansas 67202 FIELD Wild Cat
** CONTACT PERSON E. A. Falkowski PROD. FORMATION Lansing
PHONE (316) 262-2636
PURCHASER Clear Creek, Inc. LEASE Wyrill "C"
ADDRESS 818 Century Plaza Bldg. WELL NO. 1
Wichita, Kansas 67202 WELL LOCATION SW SW SW
DRILLING Union Drilling Co., Inc. 330 Ft. from South Line and
CONTRACTOR 330 Ft. from West Line of
ADDRESS 422 Union Center the SW (Qtr.) SEC 34 TWP 5S RGE 23W
Wichita, Kansas 67202

FLUGGING CONTRACTOR ADDRESS
TOTAL DEPTH 3980' PBDT 3745'
SPUD DATE 4-12-83 DATE COMPLETED 5-5-83
ELEV: GR 2360' DF 2367' KB 2370'

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REV
PLG.
A 4x4 grid with '34' in the center cell.

DRILLED WITH (GABLE) (ROTARY) (GABLE) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE
Amount of surface pipe set and cemented 335' w/185 DV Tool Used? None
THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

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A F F I D A V I T

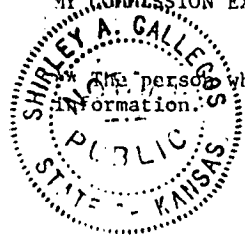
E. A. Falkowski, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of E. A. Falkowski)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of May 1983.

(Signature of Shirley A. Gallegos)
(NOTARY PUBLIC)
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, TS, ETC.	TOP	BOTT	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST#1 3500-3560', Topeka/Toronto, 30-45-30-45, stg blow thruout test, rec 280' GIP, 540' heavy gsy OCM, 450' oil spk MW, IFP 106-308#, ISIP 1246#, FFP 361-489#, FSIP 1225#, BHT 103°, total fld grind out: 201' oil, 108' mud, 681' wtr.			Sample Tops:	
			Anhydrite	2002(+ 3)
			B/Anhydrite	2044(+ 3)
			Topeka	3326(- 9)
			Heebner	3524(-11)
			Toronto	3549(-11)
			Lansing	3564(-11)
			B/KC	3755(-13)
			Cong. Sh	3900(-15)
			Arbuckle	3951(-15)
			RTD	3980(-15)
DST#2 3561-3572', Top Lansing, 30-45-30-45, gd to stg blow on both opns, rec 490' GIP, 210' clean gsy oil, btm 20' slightly muddy, no wtr, 28° gravity, IFP 42-53#, ISIP 1215#, FFP 85-95#, FSIP 1025#, BHT 104°.			Electric Log Tops:	
			Anhydrite	2000(+ 3)
			B/Anhydrite	2030(+ 3)
			Topeka	3322(- 9)
			Heebner	3520(-11)
			Toronto	3543(-11)
			Lansing	3559(-11)
			B/KC	3749(-13)
			Cong.	3896(-15)
			Arbuckle	3949(-15)
			LTD	3977(-15)
DST#3 3583-3600', 30-45-30-45, stg blow thruout, rec 670' slight MSW, chl. 50,000 ppm, IFP 33-170#, ISIP 1278#, FFP 238-329#, FSIP 1278#, BHT 105°.				
DST#4 3603-3630', 30-45-30-45, stg blow thruout, rec 920' GIP, 1300' clean gsy oil, 36° gravity, IFP 95-276#, ISIP 1299#, FFP 320-457#, FSIP 1299#.				
DST#5 3631-3638', Miss-run, pkr failure.				
DST#6 3624-3638', 30-45-30-45, fr to stg blow on both opns, rec 435' MW w/1' oil on top, chl. 40,000 ppm, mud system 5000 ppm, IFP 63-106#, ISIP 1173#, FFP 170-213#, FSIP 1151#.				
If additional space is needed use Page 2, Side 2.				

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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	335'	common	185	2% gel, 3% CC
Production		4 1/2"	9.5#	3777'	common peemix	25 150	60/40, 2% gel, 3/4 of 1% CFBZ 10% slat added proceeded w/10 slat flush.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size D type	Depth interval
			4		3706-10', 3673-

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8"	3696'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 6-24-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 100 bbls.	Gas MCF	Water % 0 bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFBZ

Perforations 3706-3710' & 3678-84'

OPERATOR F & M OIL CO., INC. LEASE NAME Wyrill "C" #1 SEC. 34 TWP. 5S RGE. 2E

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS AND OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#7 3641-3650', 30-45-30-45, stg blow thruout test, rec 300' GIP, 2200' clean gsy oil, 36° gravity IFP 106-404#, ISIP 1289#, FFP 478-671#, FSIP 1267#, BHT 105°.</p>				
<p>DST#8 3671-3700', 30-45-30-45, stg blow thruout test, rec 1050' GIP, 1550' clean gsy oil, gravity 35°, IFP 95-319#, ISIP 1278#, FFP 382-553#, FSIP 1257#, BHT 105°.</p>				
<p>DST#9 3701-3720', 30-45-30-45, stg blow thruout test, rec 1010' GIP, 950' clean gsy oil, 38° gravity, IFP 84-170#, ISIP 1246#, FFP 212-297#, FSIP 1183#.</p>				
<p>DST#10 3722-3728', 30-45-30-45, wk blow died in 30", rec 20' mud, IFP 31-31#, ISIP 159#, FFP 31-31#, FSIP 74#.</p>				

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

•RITCHIE EXPLORATION, INC.
8100 E 22ND ST N # 700
BOX 783188
WICHITA, KS 67278-3188

February 26, 2008

Re: WYRILL C #1
API 15-137-20284-00-00
34-5S-23W, 330 FSL 330 FWL
NORTON COUNTY, KANSAS

Dear Operator:

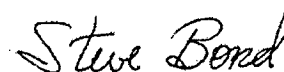
The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after August 24, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,



Steve Bond

Production Department Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550