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KANSAS CORPORATION COMMISSION

AUG 04 2008

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

CONSERVATION DIVISION
WICHITA, KS

API # 15-051-24271-00-00 (Identifier Number of this well). This must be listed for wells drilled since 11/967; if no API # was issued, indicate original spud or completion date 7-30-85 comp

Well Operator: Jack L. Haddock (Owner/Company Name) KCC License #: 31225 (Operator's)

Address: 778 Toulon Ave City: Hays

State: Kansas Zip Code: 67601 Contact Phone: (785) 628-3628

Lease: Werth Well #: 2 Sec. 23 Twp. 15 S. R. 18 East West

NW SE NW Spot Location / OQQQ County: Ellis

3630 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3630 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # D-24,149 ENHR Docket # _____ Other: _____

Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 218 Cemented with: 150 Sacks

Production Casing Size: 4 1/2 Set at: 3815' Cemented with: 50 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3815 to 3857 open hole

Multiple stage cementing Collar used- cement circulated from 1190' to surface

Elevation: 1983 (G.L. / K.B.) T.D.: 3857 P.B.T.D.: _____ Anhydrite Depth: 1140' (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Run tubing in the well, down to

parted duoline 2 3/8 tubing approx 1000' down pump 80' sks cement around tubi

or till circulates. Pull tubing out, Tye on 4 1/2 pump cement & hulls till

casing volume is full or pressures up. Shut in

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Jack L. Haddock

Phone: (785) 628-3628

Address: 778 Toulon Ave City / State: Hays, Ks 67601

Plugging Contractor: Jack L. Haddock/Allied cementing KCC License #: 31225 (Contractor's)

Address: 24 S. Lincoln St Russell, Ks 67665 Phone: (785) 483-2627

Proposed Date and Hour of Plugging (if known?): July 31st 2:00 pm

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-29-08 Authorized Operator / Agent: Jack L. Haddock (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 672022

* Well Plugged - KCC - PKT

PKT

STECKLEIN OIL COMPANY

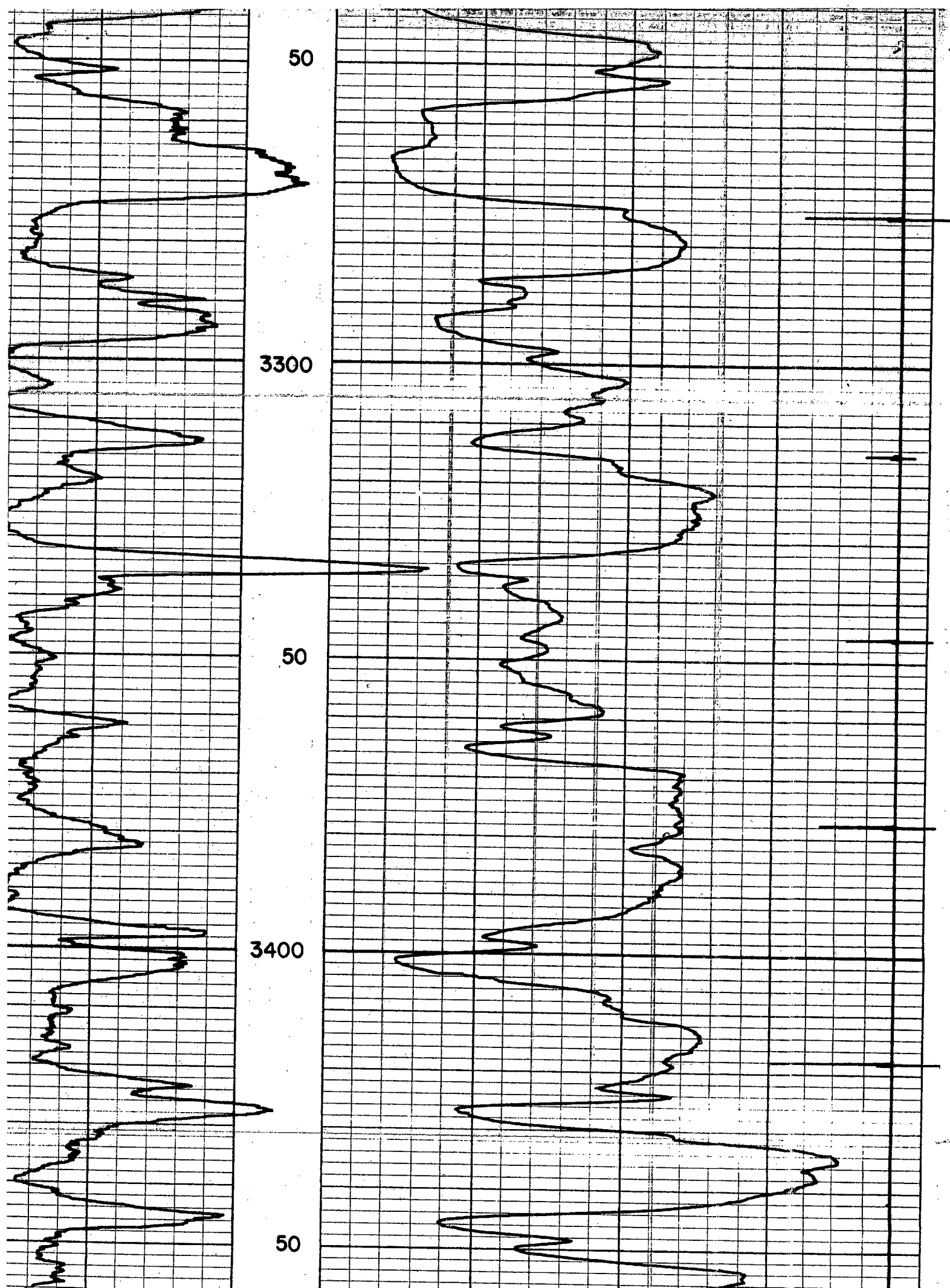
GAMMA-RAY NEUTRON LOG

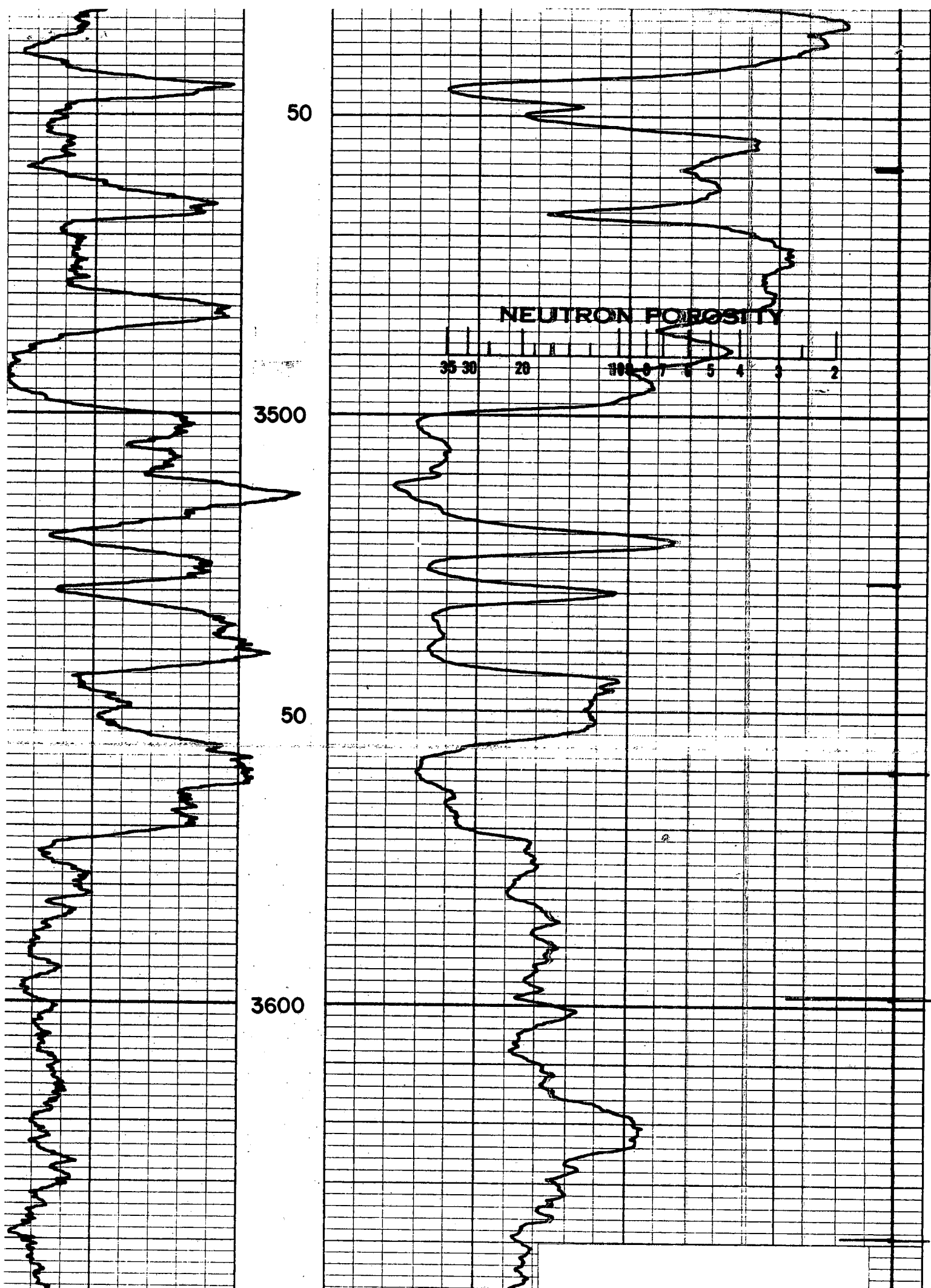
COMPANY Ed Leiker
 API. 15-051-04,271
 WELL Werth no. 2 SWD
 FIELD _____
 COUNTY Ellis STATE Ks.
 Location 3630 FSL
3630 FEL
 Other Services:
Perforations
 Sec. 23 Twp. 15s Rge. 18w
 Permanent Datum Ground Level Elev. 1978
 Log Measured from K.B. 5 Ft. Above Perm. Datum
 Drilling Measured From K.B. Elev.: K.B. 1983
 D.F. _____
 G.L. 1978

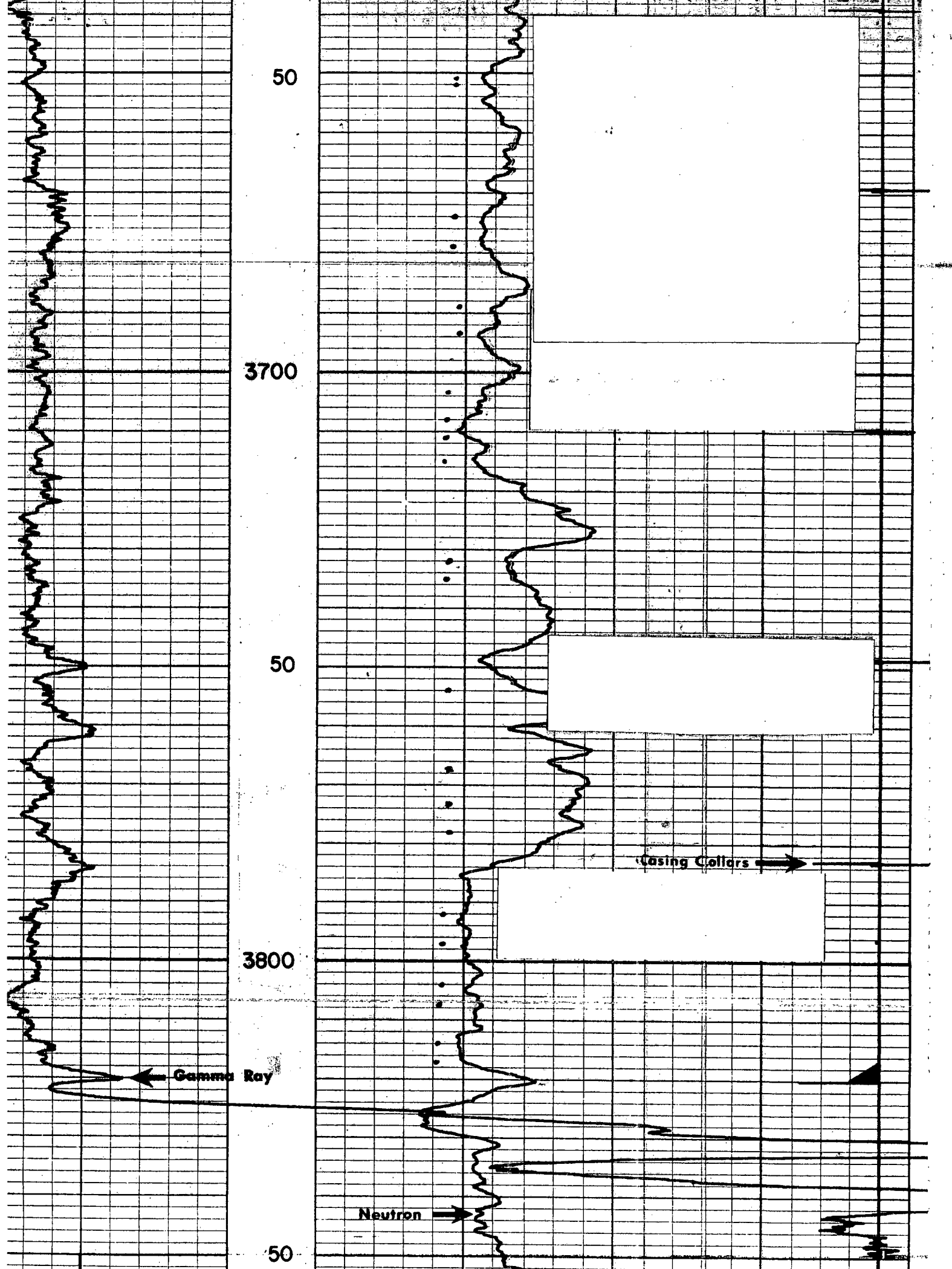
Date	<u>7-30-85</u>
Run No.	<u>one</u>
Type Log	<u>R/A</u>
Depth-Driller	
Depth-Logger	<u>3857</u>
Bottom Logged Interval	<u>3857</u>
Top Logged Interval	<u>3200</u>
Type Fluid in Hole	<u>Salt water</u>
Salinity, PPM Cl.	
Density	
Level	<u>900</u>
Max. rec. temp., deg. F.	
Operating Rig Time	
Recorded By	<u>Dan Stecklein</u>
Witnessed by	<u>Ed Leiker</u>

BORE-HOLE RECORD				CASING RECORD			
Run No.	Bit	From	To	Size	Wgt.	From	To
				<u>8 7/8</u>		<u>0</u>	<u>210</u>
				<u>4 1/2</u>		<u>0</u>	<u>3815</u>









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3700

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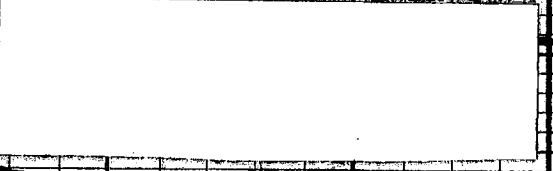
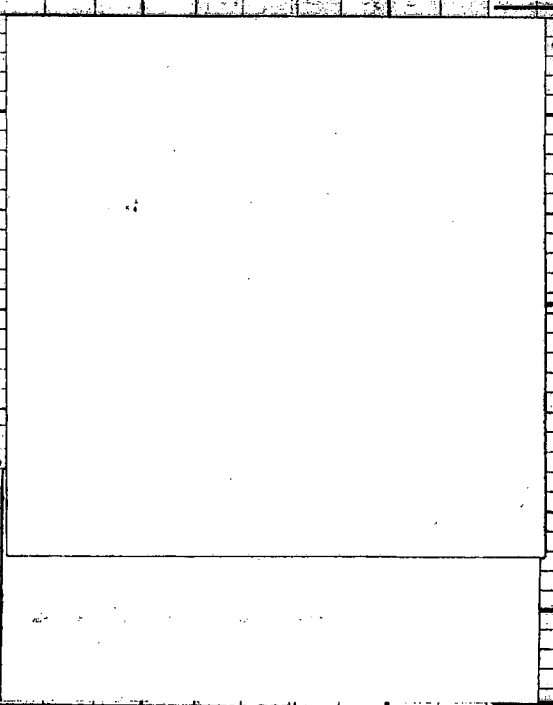
3800

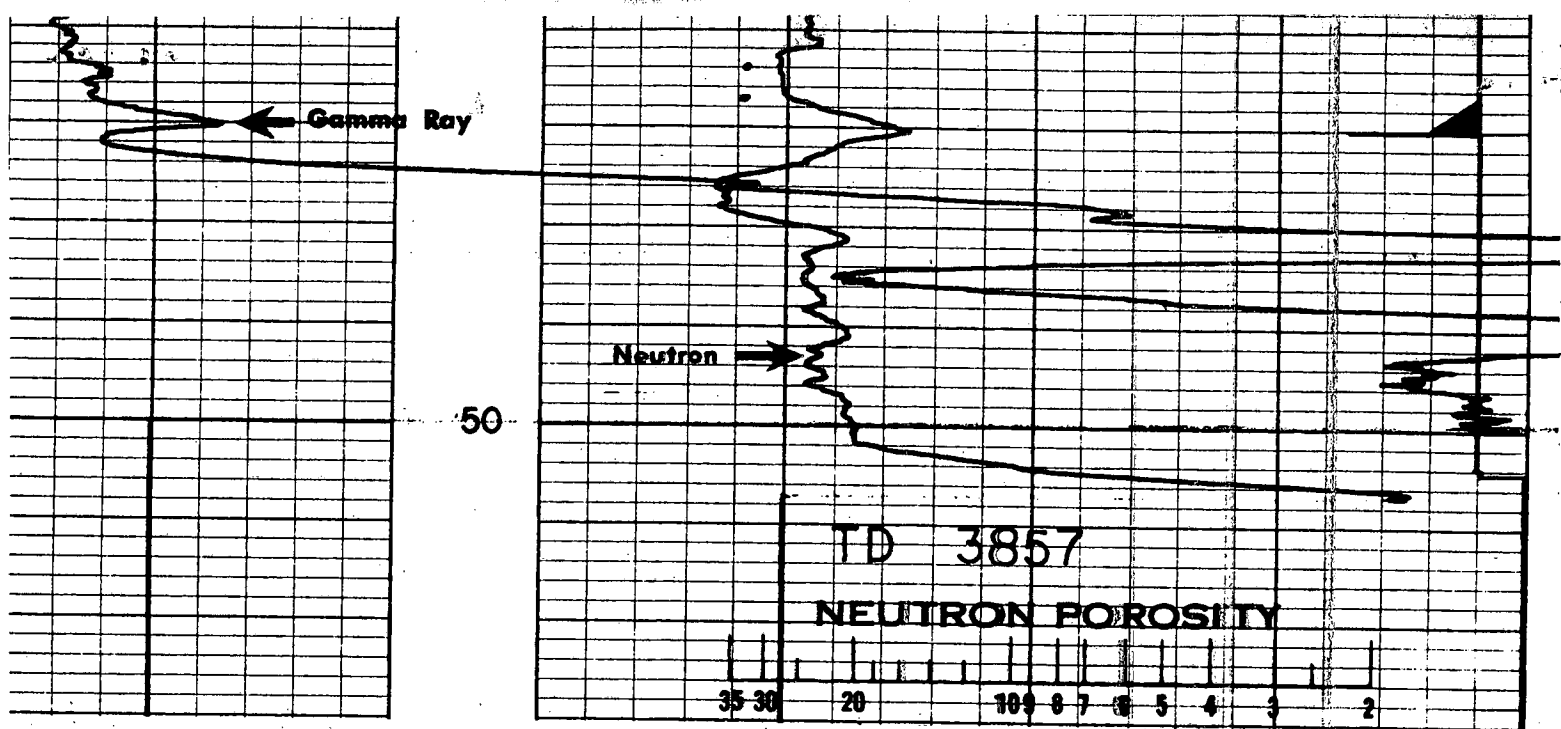
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Gamma Ray

Neutron

Casing Collars





MAN Ed Leiker
Werth no. 2 SWD
 SECTION 23-15s-18w
 TYPE Ellis
7-30-85

STECKLEIN OIL COMPANY
 Logging and Perforating

T.D. DRILLED 3857
 T.D. REACHED 3857
 T.D. LOGGED 3857