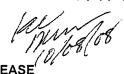
CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIE& GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE



Form ACO-1 September 1999 Form Must Be Typed



Operator: License # 33074	API No. 15 - 125-31149-00-00 000/
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	1980' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	4620' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson	Lease Name: R&L Jones Well #: C1-24
License: 5675	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 923' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1540' Plug Back Total Depth: 1533'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Dart Cherokee Basin Operating CO., LLC	feet depth to sx cmt.
Well Name: R&L Jones C1-24	
Original Comp. Date: 9-14-06 Original Total Depth: 1540'	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	· ·
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
8-18-08 8-25-06 8-21-08	Lease Name:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best-of my knowledge.	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the object of my knowledge.	
Signature: TWOODCC	KCC Office Use ONLY
Title: Engr Clerk) Date: 9-8-08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 8 day of Scotorics	If Denied, Yes Date:
20 C6	Wireline Log Received RECEIVED Wireline Log Received RECEIVED Geologist Report Received
Notary Public Branch R. alectricing A	UCOCK UIC Distribution cro 1 9 2008
Notary Public	- Michigal
Date Commission Expires: 2 2 2 4 Jackson Commission Expires:	n Expires CONSERVATION DIVISION
acting in England My Commission	2011 WICHITA, KS