

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form must be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

all
10/14/08
9/11/10

Operator: License # 32309

API NO. 15- 175-22129-0000

Name: Presco Western, LLC **CONFIDENTIAL**

County Seward

Address 5665 FLATIRON PARKWAY **SEP 11 2008**

NW - NF - SE - SE Sec. 21 Twp. 31 S. R. 33 E W

City/State/Zip BOULDER CO 80301 **KCC**

1.280 Feet from S/N (circle one) Line of Section

Purchaser: High Sierra Crude (oil)/BP (gas)

335 Feet from EW (circle one) Line of Section

Operator Contact Person: Randy M. Verret

Footages Calculated from Nearest Outside Section Corner:

Phone (303) 305-1163

(circle one) NE SE NW SW

Contractor: Name: H2 Drilling, LLC **RECEIVED**

Lease Name Becker Trust Well # 6-P21-31-33

License: 33793 **KANSAS CORPORATION COMMISSION**

Field Name Wildcat

Wellsite Geologist: Not Applicable **SEP 15 2008**

Producing Formation Marrow

Designate Type of Completion **CONSERVATION DIVISION WICHITA, KS**

Elevation: Ground 2,887' Kelley Bushing 2,899'

New Well Re-Entry Workover

Total Depth 5,832' Plug Back Total Depth 5,727'

Oil SWD SIOW Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1,751 Feet

Gas ENHR SIGW

Multiple Stage Cementing Collar Used? Yes No

Dry Other (Core, WSW, Expt., Cathodic, etc.)

If yes, show depth set 2,690 Feet

If Workover/Reentry: Old Well Info as follows: **SEP 11 2008**

If Alternate II completion, cement circulated from _____

Operator: _____ **KCC**

feet depth to _____ w/ _____ sx cmt.

Well Name: _____

Drilling Fluid Management Plan

Original Comp. Date _____ Original Total Depth _____

(Data must be collected from the Reserve Pit)

Deepening Re-perf. Conv. to Enhr./SWD

Chloride content 1,800 ppm Fluid volume 3,700 bbls

Plug Back Plug Back Total Depth _____

Dewatering method used Air Evaporation

Commingled Docket No. _____

Location of fluid disposal if hauled offsite: _____

Dual Completion Docket No. _____

Operator Name Not Applicable

Other (SWD or Enhr?) Docket No. _____

Lease Name _____ License No. _____

7/3/2008 7/15/2008 7/21/2008

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

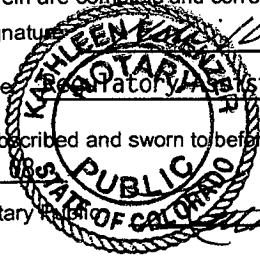
Title: Regulatory Assistant Date 9/11/2008

Subscribed and sworn to before me this 11th day of September

20 08

Notary Public _____

Date Commission Expires 2-12-2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution