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KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION RIGINAL OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

SEP 0 9 2008

WELL HISTORY - DESCRIPTION OF WELL & LEASE

	Form Must Be Typed
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- 4	108/10
- 4	00,10

September 1999

Operator Conservation 33074	API No. 15 - 125-31613-00-00	
Name: Dart OMENIA & Basin Operating Co., LLC	County: Montgomery	
Address: P O Box 177		
City/State/Zip: Mason MI 48854-0177	2080' FSL feet from S / N (circle one) Line of Section	
Purchaser: Oneok	1980' FEL feet from E / W (circle one) Line of Section	
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:	
Phone: (517) 244-8716 CONFIDENTIAL	(circle one) NE SE NW SW	
Contractor: Name: McPherson	Lease Name: J Clubine Well #: C3-8	
License: 5675	Field Name: Cherokee Basin Coal Gas Area	
Wellsite Geologist: Bill Barks	Producing Formation: Penn Coals	
Designate Type of Completion:	Elevation: Ground: 875' Kelly Bushing:	
✓ New Well Re-Entry Workover	Total Depth: 1483' Plug Back Total Depth: 1472'	
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 43 Feet	
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?	
Dry Other (Core, WSW, Expl.: Cathodic, retc)	If yes, show depth setFeet	
If Workeyar/Po entry: Old Wall Info as follows:	If Alternate II completion, cement circulated from	
Operator:	feet depth to sx cmt.	
Well Name:		
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls	
Plug Back Total Depth	Dewatering method used	
Commingled Docket No		
Dual Completion Docket No	Location of fluid disposal if hauled offsite:	
Other (SWD or Enhr.?) Docket No	Operator Name:	
· · · · · · · · · · · · · · · · · · ·	Lease Name: License No.:	
5-15-08 5-19-08 6-25-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West	
Recompletion Date Recompletion Date	County: Docket No.:	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING	
All requirements of the statutes, rules and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements	
(And Mariansi	V00 0/7 - II - 0111V	
Signature Signature	KCC Office Use ONLY	
Title: Engr Clerk Date: 7-8-08	Letter of Confidentiality Attached	
Subscribed and sworn to before me this 8 day of Sptimb	If Denied, Yes Date:	
·	Wireline Log Received	
20 08	Geologist Report Received	
	ALLCOCK UIC Distribution	
	County	
ecting in tengran March 05		