KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

API No. 4多- 15-099-24370-0000

Form Must Be Typed

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name. Quest Cherokee, LLC Address: 211 W. 14th Street CityStata/Zp: Chantube, KS 66720 Dipurbaser: Bluestern Pipeline, LLC Operator Contact Person, Jennifier R. Smith Phone: (20) 431-9500 Centractor: Name. TXDF oxoce License: 33837 Waltate Geologist Ken Recoy Designate Type of Completion: Oil SVD SIOW Temp Abd. Ame. SN Sec. 10 Twp. M s, R. 19 East West Contractor: Name. TXDF oxoce License: 33837 Waltate Geologist Ken Recoy Designate Type of Completion: Oil SVD SIOW Temp Abd. Ame. Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground 800 Kelly Bushing. Ma Elevation: Ground 800 Kelly Bushing. Ma Elevation: Ground 800 It workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well into as follows: Sp Single Carbolide, etc. If Workover/Re-entry: Old Well Into Associate Sp Single Carbolide, etc. If Workover/Re-entry: Old Well Into Assoc	Operator: License # 33344	API No. 15-099-24370-0000
Field Name Cherokee Basin CBM	Name: Quest Cherokee, LLC	
Field Name Cherokee Basin CBM	Address: 211 W. 14th Street	
Field Name Cherokee Basin CBM Producing Formation: Multiple Producing Formation: Multiple Stage Cementing Collar Used? Peet P	Changes Change KS 66720	2000 feet from S)/ N (circle one) Line of Section
Field Name Cherokee Basin CBM Producing Formation: Multiple Producing Formation: Multiple Stage Cementing Collar Used? Peet P	Bluestem Pipeline, LLC	· · · · · · ·
Field Name Cherokee Basin CBM Producing Formation: Multiple Producing Formation: Multiple Stage Cementing Collar Used? Peet P	Purchaser: Jennifer R. Smith US 9	
Field Name Cherokee Basin CBM Producing Formation: Multiple Producing Formation: Multiple Stage Cementing Collar Used? Peet P	Operator Contact Person:	
Field Name Cherokee Basin CBM Producing Formation: Multiple Producing Formation: Multiple Stage Cementing Collar Used? Peet P	Phone: (620) 451-9500	
Wellsite Geologist. Ken Raccy Designate Type of Completion: ✓ New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl. Cathodic, etc) H Workover/Re-entry: Old Well Info as follows: State Completion (and the state of the	Contractor: Name: TXD/Foxte	Lease Name: Well #
Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. V Gas ENHR SIGW Dry Other (Core, WSW, Expt. Cathodic, etc)- If Workover/Re-entry: Old Well Info as follows:	License: 33837	Field Name: Multiple
Y New Well	Wellsite Geologist: Kerr Recoy	Producing Formation:
Amount of Surface Pipe Set and Cemented at 20 Feet Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? yes No.		
Multiple Stage Cementing Collar Used?		
If Workover/Re-entry: Old Well Info as follows: Superator:	Oil SWD SIOWTemp. Abd.	
If Workover/Re-entry: Old Well Info as follows: Superator:	✓ GasENHRSIGW	
Operator:	Dry Other (Core, WSW, Expl.; Cathodic, etc)	
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Corw. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will-be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution Date: Wireline Log Received UIC Distribution	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 904.16
Original Comp. Date:Original Total Depth:Original Total Depth:	Operator:	feet depth to surface w/ 105 sx cmt.
Original Comp. Date:Original Total Depth:(Cata must be collected from the Reserve Pit) DeepeningRe-perfConv. to Entr/SWD	Well Name:	Dalling Elvid Monagement Dien
Plug Back	Original Comp. Date: Original Total Depth:	
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Docket No. Docket No. Docket No. Docket No. Spud Date or Recompletion Date Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution Location of fluid disposal if hauled offsite: Operator Name: Lease		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Spud Date or Recompletion Date Date Reached TD Date Packed TD Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Geologist Report Received UIC Distribution Date: Wireline Log Received UIC Distribution		
Other (SWD or Enhr.?) Docket No. 5-16-08		Location of fluid disposal if nauled offsite:
Lease Name: License No.: Spud Date or Recompletion Date Date Reached TD Date Reached TD Date Recompletion Date Completion Date Completion Date Completion Date County: Docket No.: Docket No	,	,
Spud Date or Recompletion Date Date Reached TD Date Reached TD Completion Date or Recompletion Date County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Signature: New Well Development Coordinator Date: 9-08-08 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: TERDAK A WAYNERS		Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentialty in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature:		Quarter Sec Twp S. R
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: New Well Development Coordinator Date: 9-08-08 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires:		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Title: New Well Development Coordinator Date: 9-08-08 KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires:	•	
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations promulgated to regulations.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Title: New Well Development Coordinator Date: 9-08-08 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: 8-4-2-010		VCC Office Hos ONLY
Subscribed and sworn to before me this day of lepten LPC. Subscribed and sworn to before me this day of lepten LPC. Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: B. 4-2-0-10		RCC Office Use ONLY
Subscribed and sworn to before me this day of the Wireline Log Received 20 Character Commission Expires: Wireline Log Received Geologist Report Received UIC Distribution	Title: New Well Development Coordinator Date: 9-08-08	Letter of Confidentiality Received
20 S. Notary Public: Superior Received — Geologist Report Received — UIC Distribution Date Commission Expires: 8-4-3-010	Subscribed and sworn to before me this the day of the RMUC	If Denied, Yes Date:
Notary Public: Service + Caraman UIC Distribution Date Commission Expires: 8-4-2010		Wireline Log Received
Date Commission Expires: 8-4-3-010		Geologist Report Received
Date Commission Expires.	Notary Public: 1049a + Caliman	UIC Distribution
I B I LEDDA MI ALIANA		
My Appt. Expires & - 42 - 202		RRA KLAUMAN Public - State of Kansas res & 4 - 200