

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/04/10

Operator: License # 32825
 Name: Pioneer Exploration, LLC **CONFIDENTIAL**
 Address: 15603 Kuykendahl Suite 200 **SEP 14 2010**
 City/State/Zip: Houston, Texas 77090
 Purchaser: NCRA **KCC**
 Operator Contact Person: Cynthia B. Gray
 Phone: (281) 893-9400 x.259
 Contractor: Name: Warren Drilling LLC **CONFIDENTIAL**
 License: 33724
 Wellsite Geologist: Patrick Deenihan **SEP 14 2010**
 Designate Type of Completion:
 New Well Re-Entry Workover **KCC**
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 5/15/08 5/23/08 8/4/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

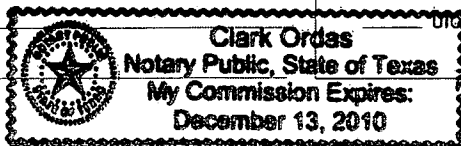
API No. 15 - 055-21980-00-00
 County: Finney
 _____ NW _____ NE _____ NW Sec. 19 Twp. 22 S. R. 33 East West
330 feet from S / **(N)** (circle one) Line of Section
3630 feet from **(E)** / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 _____ (circle one) NE SE NW SW
 Lease Name: Garden City "B" Well #: 5-19
 Field Name: Damme
 Producing Formation: Mississippi
 Elevation: Ground: 2903 Kelly Bushing: 2916
 Total Depth: 4956 Plug Back Total Depth: 4920
 Amount of Surface Pipe Set and Cemented at 344 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 2700 Feet
 If Alternate II completion, cement circulated from 4954
 feet depth to surface w/ 1050 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Cynthia B. Gray
 Title: Field Operations Date: 09/04/08
 Subscribed and sworn to before me this 4th day of August
 20 08
 Notary Public: Clark Ordas
 Date Commission Expires: DEC. 13, 2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 08 2008

CONSERVATION DIVISION
WICHITA, KS