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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

9/10/10

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E. Central, Suite #300,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: Oil: CVR Energy
Operator Contact Person: Scott Hampel
Phone: 316-636-2737 x 104
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Robert Hendrix

KCC

SEP 10 2008

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Exp., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:

Operator: SEP 10 2008

Well Name: KCC

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Enhr.?) Docket No.

6/7/08 6/16/08 7/10/08

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No.: 15-193-20746-0000

County: Thomas County, Kansas

150'N of C NW SE Sec 35 Twp 10 S. Rng 33 East West

2130 feet from N S (check one) Line of Section

1980 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(check one) NE SE NW SW

Lease Name: JAMES "A" Well #: #1-35

Field Name: Wildcat

Producing Formation: Basal Sand, Johnson

Elevation: Ground: 3137' Kelly Bushing: 3147'

Total Depth: 4760' Plug Back Total Depth: 4713'

Amount of Surface Pipe Set and Cemented at 311' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2694' Feet

If Alternate II completion, cement circulated from 2694'

feet depth to Surface w/ 430 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 21,000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel

Title: Vice President - Production Date: 9/10/08

Subscribed and sworn to before me this 10th day of September

2008 BRENT B. REINHARDT Notary Public - State of Kansas My Appt. Expires 12/7/2011

Date Commission Expires: 12/7/2011

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date -
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

RECEIVED KANSAS CORPORATION COMMISSION

SEP 12 2008

CONSERVATION DIVISION WICHITA, KS