

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 10/15/08

Handwritten date: 9/19/10

Operator: License # 33989
 Name: Bengalia Land & Cattle Company
 Address: 427 South Boston, Suite 1046
 City/State/Zip: Tulsa, Oklahoma 74103
 Purchaser: Oneok Field Services Company, L.L.C. **KCC**
 Operator Contact Person: Jennifer Sexton **SEP 19 2008**
 Phone: (918) 587-8022 **CONFIDENTIAL**
 Contractor: Name: Trinidad Drilling Limited Partnership
 License: 33784
 Wellsite Geologist: James Jackson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows: **CONFIDENTIAL**
 Operator: _____ **SEP 19 2008**
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____ **KCC**
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/6/08	6/8/08	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

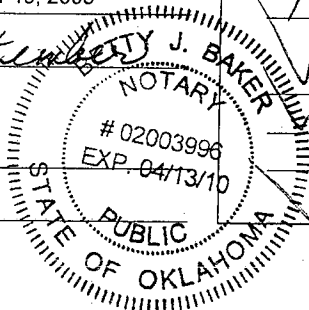
API No. 15 - 069-20302-0000
 County: Gray
 _____ SW Sec. 5 Twp. 25 S. R. 30 East West
3960' feet from N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kandt Well #: 1-5
 Field Name: _____
 Producing Formation: Chase
 Elevation: Ground: 2863 Kelly Bushing: 2869
 Total Depth: 2708 Plug Back Total Depth: 2700
 Amount of Surface Pipe Set and Cemented at 1103 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used evaporate
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer Sexton
 Title: VP Operations Date: September 19, 2008
 Subscribed and sworn to before me this 19 day of September
20 08
 Notary Public: Betty J. Baker
 Date Commission Expires: 04-13-10



KCC Office Use ONLY

Letter of Confidentiality Received _____
 If Denied, Yes Date: _____
 Wireline Log Received _____
 Geologist Report Received _____
 UIC Distribution _____ **RECEIVED**
 KANSAS CORPORATION COMMISSION
Jim H. 9/30 **SEP 22 2008**

CONSERVATION DIVISION
WICHITA, KS