

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

9/19/08

Operator: License # 5822
Name: VAL ENERGY, INC
Address: 200 W. DOUGLAS STE 520
City/State/Zip: WICHITA, KS 67202
Purchaser:
Operator Contact Person: K. TODD ALLAM
Phone: (316) 263-6688
Contractor: Name: VAL ENERGY, INC.
License: 5822
Wellsite Geologist: STEVE VAN BUSKIRK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD Steam Temp. Abd.
 Gas ENHR SIG
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

6/20/08 6/29/08 7/14/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15-007-23302
County: BARBER
SW NE NE SW Sec. 21 Twp. 34 S. R. 10 East West
2145 feet from S/ N (circle one) Line of Section
3135 feet from E/ W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LOGAN UNIT Well #: 1-21
Field Name: UNNAMED
Producing Formation: MISSISSIPPIAN
Elevation: Ground: 1345 Kelly Bushing: 1356
Total Depth: 4831 Plug Back Total Depth: 4828
Amount of Surface Pipe Set and Cemented at 243 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 38000 ppm Fluid volume 1800 bbls
Dewatering method used HAULED
Location of fluid disposal if hauled offsite:
Operator Name: VAL ENERGY, INC.
Lease Name: MEYER #1 SWD License No.: 5822
Quarter SE Sec. 13 Twp. 34 S. R. 11 East West
County: BARBER Docket No.: D28864

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam

Title: PRESIDENT Date: 9/19/08

Subscribed and sworn to before me this 19th day of SEPTEMBER 2008.

Notary Public: Brandi Wyer

Date Commission Expires: 2/24/2010

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Adpt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 22 2008

CONSERVATION DIVISION
WICHITA, KS