## CONFIDENTIAL .....

# KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

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WICHITA, KS

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Operator: License # 5363	API No. 15 - 175-22147-00-00	
Name: Berexco Inc.	County: Seward	
Address: P. O. Box 20380	NVLSE_SE_SW Sec. 6 Twp. 34 S. R. 33 ☐ East ✓ West	
City/State/Zip: Wichita, KS 67208	488 feet from N (circle one) Line of Section	
Purchaser: Red Wing	2245 feet from E /(W)(circle one) Line of Section	
Operator Contact Person: Evan Mayhew	Footages Calculated from Nearest Outside Section Corner:	
Phone: (316_) 265-3311	(circle one) NE SE NW (SW)	
Contractor: Name: Beredco Inc.	Lease Name: Aenchbacher Well #: 2-6	
License: 514/	Field Name: Wildcat	
Wellsite Geologist: Edwin Grieves	Producing Formation: Morrow	
Designate Type of Completion:	Elevation: Ground: 2869' Kelly Bushing: 2879'	
New Well Re-Entry Workover	Total Depth: 6658' Plug Back Total Depth: 6586'	
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1646 Feet	
Gas ENHR SIGWCONFIDENTIAL	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No	
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet	
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from	
Operator:KCC	feet depth tosx cmt.	
Well Name:	Drilling Fluid Management Plan	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 3,000 ppm Fluid volume est. 1,200 bbls	
Plug BackPlug Back Total Depth	Dewatering method used_evaporation	
Commingled Docket No.	Location of fluid disposal if hauled offsite:	
Dual Completion Docket No		
Other (SWD or Enhr.?) Docket No	Operator Name:	
18 June 2008 03 July 2008 05 August 2008	Lease Name: License No.:	
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West	
Recompletion Date Recompletion Date	County: Docket No.:	
Kansas 67202; within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, per or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING S. Submit CP-111 form with all temporarily abandoned wells.	
All requirements of the statutes, rules and regulations promulgated to regulatering are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements	
Signature: Avaland Carith	KCC Office Use ONLY	
Title: ENGINE RING TELANICIAN Date: 24/50/	Letter of Confidentiality Attached	
Subscribed and sworn to before me this 24 day of Subscriber	If Denied, Yes Date:	
A. DIANA E. B	BELL Wireline Log Received RECEIVED	
My Appt. Expires 8-10-		
lotary Public:	UIC Distribution SEP 2 5 2008	
Date Commission Expires: 97 10, 2011		
	CONSERVATION DIVISIO	